

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30102
 Name: C & S Oil
 Address: PO Box 41
 City/State/Zip: Neosho Falls, Ks 66758
 Purchaser: CMT Transportation, Inc.
 Operator Contact Person: Robert Christenson or Ron German
 Phone: (620) 963-2342 or 620-365-0919
 Contractor: Name: L & S Well Service, LLC
 License: 33374
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/24/2005</u>	<u>10/26/2005</u>	<u>10/28/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-26917-0000
 County: Woodson
ne ne sw nw Sec. 24 Twp. 23 S. R. 16 East West
3767 feet from (S) N (circle one) Line of Section
3993 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Remlinger Well #: 17B
 Field Name: Neosho Falls-Leroy
 Producing Formation: Squirrel
 Elevation: Ground: 956' Kelly Bushing: none
 Total Depth: 1036' Plug Back Total Depth: 1001'
 Amount of Surface Pipe Set and Cemented at 37 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1036
 feet depth to surface w/ 150 sx cmt.

Drilling Fluid Management Plan AH II NW
 (Data must be collected from the Reserve Pit) 9-9-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used air drilled
 Location of fluid disposal if hauled offsite:
RECEIVED
 Operator Name: _____
 Lease Name: DEC 19 2005 License No.: _____
 Quarter KCC WICHITA S. R. East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Christenson
 Title: Owner Date: 12/12/2005
 Subscribed and sworn to before me this 12th day of December,
2005.
 Notary Public: Patricia J. Schuster
 Date Commission Expires: 12/31/2005



KCC Office Use ONLY

NO Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: C & S Oil Lease Name: Remlinger Well #: 17B
 Sec. 24 Twp. 23 S. R. 16 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
List All E. Logs Run: Gamma Ray / Neutron	
<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Squirrel Top 949' Datum	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	7"		37'	OWC	40	
Production casing	5 1/2"	2 7/8"		1001'	OWC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	948.5' to 969.5' (42 shots)	Spot 75 Gal 15% HCl, used 4000 lbs sand to frac	
		RECEIVED DEC 19 2005 KCC WICHITA	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	2				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

C S OIL

Remlinger #17B
S24, T23,R16
Woodson Co, KS
API#207-26917-0000

0-23 DIRT
23-30 RIVER GRAVEL
30-95 SHALE
95-107 LIME
107-130 SAND
130-165 LIME
165-262 SHALE
262-275 LIME
275-286 SHALE
286-375 LIME
375-377 BLACK SHALE
377-379 LIME
379-414 SHALE
414-420 LIME
420-430 SHALE
430-503 LIME
503-506 BLACK SHALE
506-526 LIME
526-530 BLACK SHALE
530-550 LIME
550-552 BLACK SHALE
552-560 LIME
560-611 SHALE
611-670 SAND
670-680 SANDY SHALE
680-721 SHALE
721-723 BLACK SHALE
723-746 SHALE
746-755 LIME
755-756 BLACK SHALE
756-814 SHALE
814-833 LIME
833-846 SHALE
846-851 LIME
851-853 BLACK SHALE
853-863 SHALE
863-867 LIME
867-890 SHALE
890-896 LIME
896-899 BLACK SHALE
899-903 LIME
903-905 BLACK SHALE
905-922 SHALE
922-935 SANDY SHALE
935-940 SHALE
940-942 HARD LIME
942-947 SANDY SHALE

10-24-05 Drilled 11" hole and set
37' of 7" surface casing
Pumped cement

10-25-05 Started drilling 5 1/2" hole

10-26-05 Finished drilling to
T.D. 1036'

WATER @ 110'

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L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

C S OIL

Remlinger #17B
S24, T23, R16
Woodson Co, KS
API#207-26917-0000

947-949	SANDY SHALE	OIL TRACE
949-962	OIL SAND	
962-972	SANDY SHALE	OIL TRACE
972-1000	SHALE	
1000-1001	COAL	
1001-1036	SHALE	

T.D. 1036'

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L S Well Service, L.L.C.# 33374
 543 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

TICKET NUMBER 20051028
 LOCATION Woodson
 FOREMAN JL OB. Dtl

CEMENT TREATMENT REPORT

API -15-207-26917-00-00

DATE	WELL NAME		
10-28-05	MEM LUGER No 17B		
SECTION	TOWNSHIP	RANGE	COUNTY
24	23	16	Woodson
CUSTOMER			
E AND S OIL			
MAILING ADDRESS			
P.O. Box 41			
CITY			
Neosho Falls			
STATE		ZIP CODE	
Kansas		66758	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volume in Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15
10"	7"	24
4 1/2"	10.5 lb.	63.1
2 1/2"		170
2"		250

WELL DATA	
HOLE SIZE	5 1/2"
TOTAL DEPTH	1036'
CASING SIZE	2 1/2"
CASING DEPTH	1001'
PACKER DEPTH	
WIRE LINE READING BEFOI	
WIRE LINE READING AFTER	

TYPE OF TREATMENT

- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG AND ABANDON
- PLUG BACK
- MISP. PUMP
- WASH DOWN
- OTHER

INSTRUCTIONS PRIOR TO JOB _____

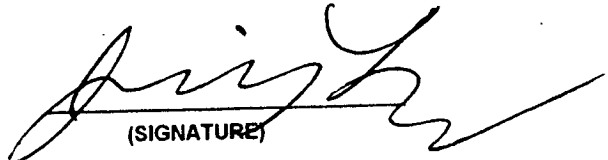
RECEIVED

DEC 19 2005

AUTHORIZATION TO PROCEED _____ TITLE KCC WICHITA DATE _____

HOOKED ONTO 2 1/2" CASING. ESTABLISHED CIRCULATION WITH 30 BARRELS OF WATER, 1 MBTU AHEAD, THEN BLENDED 150 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED 6 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT 75 PSI
- SHUT IN PRESSURE _____
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE - SHUT IN


 (SIGNATURE)

L S Well Service, L.L.C.# 33374
 543 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

TICKET NUMBER 20051024
 LOCATION Woodson Co
 FOREMAN JLB PAH

CEMENT TREATMENT REPORT

API 15-207-26917-0000

DATE <u>10/24/05</u>	WELL NAME <u>REM LINGER MDL 7B</u>		
SECTION <u>24</u>	TOWNSHIP <u>23</u>	RANGE <u>16E</u>	COUNTY <u>Woodson</u>
CUSTOMER <u>CAMD S OIL</u>			
MAILING ADDRESS <u>P.O. Box 41</u>			
CITY <u>Neosho Falls</u>			
STATE <u>Kansas</u>		ZIP CODE <u>66758</u>	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volumn in Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15
10"	7"	24
4 1/2"	10.5 lb.	63.1
2 1/2"		170
2"		250

WELL DATA

HOLE SIZE	<u>11"</u>
TOTAL DEPTH	<u>39</u>
CASING SIZE	<u>7"</u>
CASING DEPTH	<u>39</u>
PACKER DEPTH	
WIRE LINE READING BEFOI	
WIRE LINE READING AFTER	

TYPE OF TREATMENT

<input checked="" type="checkbox"/>	SURFACE PIPE
<input type="checkbox"/>	PRODUCTION CASING
<input type="checkbox"/>	SQUEEZE CEMENT
<input type="checkbox"/>	PLUG AND ABANDON
<input type="checkbox"/>	PLUG BACK
<input type="checkbox"/>	MISP. PUMP
<input type="checkbox"/>	WASH DOWN
<input type="checkbox"/>	OTHER

RECEIVED

INSTRUCTIONS PRIOR TO JOB _____

DEC 19 2005

KCC WICHITA

AUTHORIZATION TO PROCEED

TITLE

DATE

HOOKED ONTO 7" CASING. ESTABLISHED CIRCULATION WITH 20 BARRELS OF WATER, 40 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED 2 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT _____ PSI
- SHUT IN PRESSURE 0
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE - SHUT IN

[Signature]
 (SIGNATURE)