

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 33342  
Name: Blue Jay Operating LLC  
Address: 4916 Camp Bowie Blvd., Suite 204  
City/State/Zip: Fort Worth, TX 76107  
Purchaser: Cherokee Basin Pipeline LLC

Operator Contact Person: Jens Hansen  
Phone: ( 817 ) 546-0034

Contractor: Name: Cherokee Wells, LLC  
License: 33539

Wellsite Geologist: NA

Designate Type of Completion:

New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>10/18/05</u>	<u>10/19/05</u>	<u>10/26/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-205-26212-0000

County: Wilson

E2 NE4 NE4 Sec. 10 Twp. 28S S. R. 14E  East  West

660 feet from S N (circle one) Line of Section

990' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Craig Well #: A-1

Field Name: Cherokee Basin Coal Gas

Producing Formation: Mississippian

Elevation: Ground: 863' Kelly Bushing: \_\_\_\_\_

Total Depth: 380 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 44' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from bottom casing

feet depth to surface w/ 315 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)

AH II NCR  
9-9-08

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Mgr Date: 11-21-05

Subscribed and sworn to before me this 21 day of Nov.

20 05

Notary Public: Patricia Ann Culp

Date Commission Expires: Oct 17, 2009

**KCC Office Use ONLY**

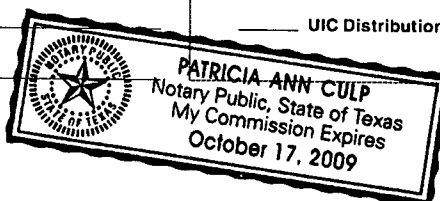
NO Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution



X

Operator Name: Blue Jay Operating LLC Lease Name: Craig Well #: A-1  
 Sec. 10 Twp. 28S S. R. 14E  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
List All E. Logs Run:	

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Original Driller Log Enclosed		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	26#	44'	Portland	8	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	308	Regular Class A	315	See Attached

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth

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TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

# Cherokee Wells, LLC

4916 Camp Bowie Blvd. Ste. 200 - Fort Worth, TX 76107

Contractor License # 33539

817-546-0034/ TX Office; 817-296-6541/Jens Hansen Cell; 817-624-1374/FAX

620-839-5581/ KS Office; 620-432-6170/Jeff Kephart Cell; 620-839-5582/FAX

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Rig #:	CW			S 10	T 29S	R 14E		
API #:	15-205-26212-0000			Location:	NW,NW			
Operator:	Blue Jay Operating LLC			County:	Wilson			
	4916 Camp Bowie Suite 204			<b>Gas Tests</b>				
	Fort Worth, TX 76107							
Well #:	A-1	Lease Name:	Craig	Depth	Pounds	Orifice	flow - MCF	
Location:	660	ft. from N	Line					
	990	ft. from W	Line					
Spud Date:	10/18/2005							
Date Completed:	10/19/2005	TD:	380					
Geologist:								
<b>Casing Record</b>	Surface	Production						
Hole Size	11"	6 3/4"						
Casing Size	8 5/8"							
Weight	26#							
Setting Depth	44'							
Cement Type	Portland							
Sacks	8							
Feet of Casing	44'6"							
				<b>05LJ-101905-CW-057-Craig A-1-BJO</b>				
Rig Time	Work Performed							
<b>Well Log</b>								
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	8	soil/clay	380		Total Depth			
8	125	shale						
125	140	lime						
		wet	380		Hit 2' break			
140	159	shale			Caving in			
150		inject water			Hung in hole			
159	178	lime			Tripped out 200'			
178	257	shale			Pulled 100' before bit got free			
257	261	lime						
261	268	shale						
268	277	lime						
277	317	sand						
		no show						
317	325	lime						
325	348	shale						
348	380	lime						

**SUMMARY OF COMPLETION OPERATION**

Private & Confidential

Well: <i>Craig A-1</i>	Date: <i>10-25-05</i>	RECEIVED NOV 28 2005 KCC WICHITA	
Operator: <i>Steve Jay</i>	Workover Day:		
Description of Operations			Daily Cost
<i>MIRU 00/Toe Well Ser. TIA                  w/ tubing to 370'</i>			<i>5344</i>
<i>MIRU CIS to plug well, tried                  to circulate well but couldn't                  break circulation. Mix &amp; pump                  50 sks req. Cmt. 3% C.C. Flocele &amp;                  Huhhs, 10H w/ tubing. Wait 2 hrs.                  TIA w/ tubing but didn't tag Cmt.                  Pump water, Mix &amp; pump 50 sks req. Cmt.                  3% C.C. Flocele &amp; Huhhs, 10H w/ tubing                  Wait 2 hrs. TIA w/ tubing. Didn't                  tag Cmt. Pump water, Mix &amp; pump 75                  sks req. Cmt. 3% C.C. Flocele &amp; Huhhs                  10H w/ tubing. let set overnight.                  SD</i>			
<i>CIS</i>			
Tank Truck			<i>3506</i>
Rental Tank			
Supervision			<i>700</i>
Workover rig (estimate cost hrs. @ \$ )			
Daily Total			

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TICKET NUMBER 07767

LOCATION Euoka

FOREMAN Brad Buttr

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-25-05		Craig A-1				Wilson

CUSTOMER Blue Jay Operating  
 MAILING ADDRESS 4916 Camp Bowie Blvd. Ste 204  
 CITY Fort Worth STATE Tx ZIP CODE 76107

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Scott		
440	Larry		

JOB TYPE P.T.A. HOLE SIZE 6 3/4" HOLE DEPTH 380' CASING SIZE & WEIGHT 8 5/8" S/P  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 3/4" - 370' OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS Safety Meeting: Rig up to 2 3/4" Tubing at 370', Pumped 20 Bbls fresh water  
Mixed cement with 7 1/2 Bbls water with NO signs of circulation - shut down - Pull Tubing  
out of hole. wait let cement set up for 2 hrs. (Mixed 50 sks Reg. cement w/ 3% CACL2, 2% Gel, Floccle  
1 Sk of Halls) Run Tubing in hole, Did not Tag cement at 370'. Pumped 20 Bbls water  
Mixed 50 sks. Cement, with NO circulation. Shut down - Pull Tubing out of hole. wait 2 Hrs.  
Run Tubing back into hole to 370', never Taged cement. Pumped 3 Bbls water Ahead.  
Mixed 75 sks. Reg. cement w/ 3% CACL2, 2% Gel, 1/4" Floccle, Pulled Tubing out of well  
let cement set up - Tear down  
 "Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	3.00	180.00
1104	175 SKS	Regular - class A cement	9.75	1706.25
1102	500 lbs	CACL2 3%	.61/lb.	305.00
1118A	6 SKS	Gel 2%	6.63	39.78
1107	2 SKS	Floccle 1/4 lb. P/SX	42.75	85.50
1105	2 SKS	Halls (mixed w/ cement)	14.50	29.00
5407	Tow	milesage - Bulk Truck	m/c	260.00
			6.3%	

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KCC WICHITA

SALES TAX 136.43  
ESTIMATED TOTAL 3506.96

AUTHORIZATION Bob McNew

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

### SUMMARY OF COMPLETION OPERATION

Private & Confidential

Well: <u>CRA A-1</u>	Date: <u>10-26-05</u>		
Operator: <u>Blue Jay</u>			
Workover Day:			
Description of Operations		Daily Cost	Cum. Cost
<p>TTH W/Tubing, d.dnt touch            Cmt. Mix &amp; pump 50 sks req,            39 C.C. Floccle, 10 H W/Tubing,            Wait for 2 hrs, TTH W/Tubing            to 340' Pump water &amp; get            circulation, Mix &amp; pump 75            sks, req, Cmt. 39 C.C. &amp; Floccle            Got good Cmt returning to surface,            10 H W/Tubing, Wait 1 hr,            top off W/ 15 sks req, Cmt. 39            C.C. &amp; Floccle, RDMD</p>			
<p>RECEIVED            NOV 28 2005            KCC WICHITA</p>			
<p>CIS</p>		<p>3018</p>	
<p>Tank Truck</p>			
<p>Rental Tank</p>			
<p>Supervision</p>		<p>700</p>	
<p>Workover rig (estimate cost hrs. @ \$ )</p>			
<p>Daily Total</p>			

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 07769

LOCATION Fuleka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-26-05		Craig A-1				Wilson

CUSTOMER Blue Jay Operating  
 MAILING ADDRESS 4916 Camp Bowie Blvd Ste 204  
 CITY Ft Worth STATE Tx ZIP CODE 76107

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Scott		
440	Larry		

JOB TYPE P.T.A HOLE SIZE 6 3/4" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 8 5/8" 5P.  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 3/8" - 370" OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 2 3/8" Tubing @ 370', Pumped 5 Bbls water Ahead, Mixed 50sks Reg. cement w/ 3% CACTz, 2.6lb. 1/4" Floccle. Pull Tubing out of Hole, Let cement Set up for 2 Hrs. Run Tubing back in Hole to 340', Pumped Little water Ahead - we got Circulation Mixed with 12 Bbls = 75sks cement - we got good cement returns to Surface - Pull Tubing out of Hole wait 1 Hr - Mixed 15 sks cement Filled Hole back up with cement Job complete - Test down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	765.00	765.00
5406	60	MILEAGE	3.00	180.00
1104	140 SKs	Regular class A cement	9.75	1365.00
1102	400 lbs	CACTz 3%	.6116	244.00
1118A	5 SKs	Get 2%	6.63	33.15
1107	1/2 SKs	Floccle 1/4 lb. P4/SK	42.75	64.13
5407	Ton	Mileage - Bulk Truck	m/c	260.00
RECEIVED				
NOV 28 2005				
KCC WICHITA				
		6.3%	SALES TAX	107.50
			ESTIMATED TOTAL	3018.78

AUTHORIZATION Bob Williams

TITLE \_\_\_\_\_

DATE \_\_\_\_\_