

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33247
 Name: Petrol Oil & Gas, Inc.
 Address: P.O. 34
 City/State/Zip: Piqua, KS 66761
 Purchaser: _____
 Operator Contact Person: E.L. Ballard
 Phone: (620) 468-2885
 Contractor: Name: Well Refined Drilling Co., Inc
 License: 33072
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9/28/05 9/29/05 10/26/05
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26132-0000
 County: Wilson
SE SE SE Sec. 4 Twp. 30 S. R. 17 | East | West
350 feet from S / N (circle one) Line of Section
350 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Forbes Well #: 4-2
 Field Name: Neodesha
 Producing Formation: Mulky
 Elevation: Ground: 910 Kelly Bushing: _____
 Total Depth: 1153 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 1145 Feet
 Multiple Stage Cementing Collar Used? | Yes | No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1145
 feet depth to Surface w/ 170 sx cmt.

Drilling Fluid Management Plan AH II NR
 (Data must be collected from the Reserve Pit) 9-9-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ | East | West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: E.L. Ballard
 Title: Agent Date: 11/22/05
 Subscribed and sworn to before me this 22 day of November
2005
 Notary Public: Lucille Rice
 Date Commission Expires: 04/23/06

NOTARY PUBLIC - State of Kansas
 LUCILLE RICE
 My Appt. Exp. 04/23/06

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 NOV 28 2005
 KCC WICHITA

Operator Name: Petrol Oil & Gas, Inc.

Lease Name: Forbes

Well #: 4-2

Sec. 4 Twp. 30 s. R. 17 East West

County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See attached logs

List All E. Logs Run:
 Drillers
 Gamma Ray Neutron
 Cement Bond
 Dual Induction, Differential Temperature

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	39#	20'	Portland	4	none
Production	6 3/4"	4 1/2"	10.9#	1145'	60/40 poz mix	170	6sks gel, 5% salt 17sks k01 seal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4	685-690	(4)	1029-1031.5	500gal 15% HCL, 40sks 20x40 sand	
4	702-708	(4)	1080-1083	500gal 15% HCL, 68sks 20x40 sand	750-777	
4	750-753			500gal 15% HCL, 95sks 20x40 sand	685-708	
4	773-777.5					
4	1023-1025					

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------------	------	--------	-----------	--

Date of First, Resumed Production, SWD or Enhr. <u>11/10/05</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls. x 0	Gas Mcf x 81	Water Bbls. x 70	Gas-Oil Ratio	Gravity
-----------------------------------	------------------	-----------------	---------------------	---------------	---------

Disposition of Gas Ventd Sold Used on Lease (If vented, Sum# ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

CONSOLIDATED OIL WELL SERVICES, INC.
 O. BOX 884, CHANUTE, KS 66720
 30-05 (6000) 40-431-9210 OR 800-467-8676

TICKET NUMBER 07644
 LOCATION Europe
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
30-05	6000	Forbes 4-2	4	30s	17E	Wilson
CUSTOMER Petrol Oil & Gas, Inc			TRUCK #	DRIVER	TRUCK #	DRIVER
BILLING ADDRESS P.O. Box 34			446	Scott		
CITY Piqua			440	Jim		
STATE Ks			436	Jason		
ZIP CODE			452-763	Kerry		

RECEIVED
 NOV 28 2005

B TYPE LongString HOLE SIZE 6 3/4" HOLE DEPTH 1153' CASING SIZE & WEIGHT 4 1/2" KCC WICHITA
 Casing Depth 1145' DRILL PIPE _____ TUBING _____ OTHER _____
 JOINT WEIGHT 14" SLURRY VOL 40 Bbl WATER gal/sk 6.0 CEMENT LEFT in CASING 0'
 PLACEMENT 18 1/2 Bbls DISPLACEMENT PSI 450 ~~950~~ Loaded Plug RATE 4 BPM - 2 BPM
 MARKS: Safety Meeting - Rig up to 4 1/2" casing, Run wire line Tagged float shoe at 1145'
plug cement Head Break circulation with 30 Bbls water. Pumped 10 Bbls Gel Flushy
allowed with 15 Bbl water, Pumped 10 Bbl Dry water
fixed 170 SKs 60/40 Pozmix cement w/ 22 Gal 1/4" PYSK Floccs, 5% SBT, 5" PYSK KOL-SEAL at 14" 170W.
Shut down - washout pump & chaser - Release Plug - Displace Plug with 18 1/2 Bbls water.
Final pumping at 450 PSI - Pumped Plug to 950 PSI - wait 2 minutes - Release Pressure
Float Held - close casing w/ 0 PSI
Good cement returns to surface with 8 Bbl slurry
Job complete - Tear down
"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	3.00	120.00
1131	170 SKs	60/40 Pozmix cement	8.00	1360.00
118A	6 SKs	Gel 22	6.63	39.78
110A	17 SKs	KOL-SEAL 5" PYSK	16.90	287.30
107	2 SKs	Floccs 1/4" PYSK	42.75	85.50
111	400 lbs	SBT 5% (water weight)	28.16	112.00
3407A	7.95 Ton	40 miles - Bulk Truck	1.00	318.00
118A	4 SKs	Gel Flushy	6.63	26.52
5501C	4 Hrs	Water Transport	93.00	372.00
5502C	4 Hrs	80 Bbl VAC Truck	87.00	348.00
1123	6500 Gal	City water	12.20	79.30
1404	1	4 1/2" Top Rubber Plug	38.00	38.00
			6.3%	SALES TAX
				ESTIMATED TOTAL

AUTHORIZATION [Signature] TITLE 000005 DATE _____
 TOTAL 4079.30

RECEIVED
 NOV 28 2005
 KCC WICHITA

Well Refined Drilling Company, Inc.
 4270 Gray Road - Thayer, KS 66776
 Contractor License # 33072 -
 620-763-2619/Office; 620-432-6170/Jeff Pocket; 620-763-2065/FAX

Rig #:	2			S 4 T 30 R 17				
API #:	15-205-26132-0000			Location SE,SE,SE				
Operator:	Petrol Oil & Gas, Inc.			County: Wilson				
Address:	P.O Box 34							
	Piqua, Ks 66761			Gas Tests				
Well #:	4-2	Lease Name:	Forbes	Depth	Oz.	Orifice	flow - MCF	
Location:	350	ft. from South	Line	278	No Flow			
	350	ft. from East	Line	303	No Flow			
Spud Date:	9/28/2005			378	No Flow			
Date Completed:	9/29/2005	TD:	1153	403	No Flow			
Geologist:				453	No Flow			
Casing Record	Surface	Production		503	2"	1/8"	0.747	
Hole Size	12 1/4"	6 3/4"		578	3"	1/8"	0.915	
Casing Size	8 5/8"			603	2"	1/8"	0.747	
Weight				628	6"	1/8"	1.29	
Setting Depth	20			653	4"	1/8"	1.06	
Cement Type	Portland			692	5"	1/8"	1.18	
Sacks	4			711	15"	1/8"	2.05	
Feet of Casing				753	22"	1/8"	2.48	
				778	13"	1/4"	6.1	
Rig Time	Work Performed			828	19"	1/4"	7.32	
				853	18"	1/4"	7.12	
				978	16"	1/4"	6.72	
				1028	18"	1/4"	7.12	
				1053	21"	1/4"	7.69	
	Well Log			1078	20"	1/2"	28	
Top	Bottom	Formation		1087	14"	1/2"	23.7	
0	2	overburden		1103	13"	1/2"	22.8	
2	6	clay		1153	10"	1/2"	19.9	
6	12	shale						
		Top	Bottom	Formation	Top	Bottom	Formation	
12	21	sand	220	228	shale	458	463	sandy shale
21	49	shale	228	234	sand	463	488	shale
49	52	lime	234	235	coal	488	489	coal
52	99	shale	235	242	shale	489	493	shale
99	105	lime	242	271	lime	493	504	sandy shale
105	131	shale	271	286	shale	504	505	sandy shale
131	135	lime	286	351	lime	505	527	sandy shale
135	138	shale	289		added water	527	529	sandy shale
138	192	lime	351	401	shale	529	535	sandy shale
192	194	shale	401	418	lime	535	571	shale
194	197	lime	418	438	shale	571	572	coal
197	208	shale	438	448	lime	572	577	shale
208	214	sand	448	452	shale	577	598	Pink lime
214	215	coal	452	456	lime	598	599	shale



RECEIVED
 NOV 28 2005
 KCC WICHITA

215	220	sandy shale	456	458	shale	599	601	blk shale
Operator: Petrol Oil & Gas		Lease Name: Forbes			Well # 4-2		page 2	
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
601	606	lime	961	966	sand			
606	609	Lexington blk shale			Lower Bartlesville			
609	628	shale	966	1012	shale			
628	629	coal	1012	1020	laminated sand			
629	650	shale	1020	1022	Rowe coal			
650	650'6"	coal	1022	1072	shale			
650'6"	655	shale	1072	1074	laminated sand			
655	686	Oswego lime	1074	1076	coal			
686	689	shale	1076	1080	shale			
689	691	Summit blk shale	1080	1153	Mississippi lime			
691	695	shale	1153		Total Depth			
695	700	lime						
700	701	shale						
701	703	Mulky blk shale						
703	706	shale						
706	707'6"	coal						
707'6"	709	shale						
709	716	lime						
716	748	shale						
748	750	coal						
750	769	shale						
769	771	Ardmore lime						
771	773	shale						
773	774	Crowburg coal						
774	808	shale						
808	809'6"	coal						
809'6"	836	shale						
836	841	sand						
841	843	sandy shale						
843	882	shale						
882	883	coal						
883	910	shale						
910	916	sand						
		Upper Bartlesville						
916	961	shale						

Notes:
 05LI-092905-R2-026-Forbes 4-2-Petrol Oil & Gas

Keep Drilling - We're Willing !!