

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33247  
Name: Petrol Oil & Gas, Inc.  
Address: P.O. Box 34  
City/State/Zip: Piqua, Kansas 66761  
Purchaser:  
Operator Contact Person: F.L. Ballard  
Phone: (620.) 468-2885  
Contractor: Name: Well Refined Drilling Co., Inc.  
License: 33072  
Wellsite Geologist: none  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: 9/28/05 Original Total Depth: 9/30/05 Not Completed  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.

Spud Date or 9/28/05 Date Reached TD 9/30/05 Completion Date or Not Completed  
Recompletion Date 9/30/05 Recompletion Date

API No. 15 - 205-26131-0000  
County: Wilson  
NE NE SE Sec. 4 Twp. 30 S. R. 17  East  West  
2290 feet from S N (circle one) Line of Section  
350 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Forbes Well #: 4-1

Field Name: Neodesha

Producing Formation: Riverton

Elevation: Ground: 952 Kelly Bushing:

Total Depth: 1155' Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 22' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 1153'

feet depth to surface w/ 170' sx cml.

Drilling Fluid Management Plan AH II NR  
(Data must be collected from the Reserve Pit) 9-9-08  
Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R. East West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: D. L. Daulton

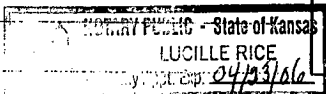
Title: Agent Date: 12/16/05

Subscribed and sworn to before me this 16th day of December

19 2005.

Notary Public: Lucille Rice

Date Commission Expires: 04/23/06



KCC Office Use ONLY  
NO Letter of Confidentiality Attached  
If Denied, Yes  Date:  
Wireline Log Received  
Geologist Report Received  
UIC Distribution

Operator Name: Petrol Oil & Gas, Inc. Lease Name: Forbes Well #: 4-1  
 Sec. 4 Twp. 30 s. R. 17E  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached logs	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

List All E. Logs Run:  
 Drillers  
 Gamma Ray Neutron  
 Cement Bond  
 Dual Induction, Density Neutron

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	39#	22'	portland	8	
Production	6 3/4"	4 1/2"	10.9#	1153	60/40	170	6sks gel
					poz mix		5% salt, 17sks kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>		Depth
		4.33	1076-1079	
		2% KCL, 150bbls 10# 2% KCL	1076-1079	
		48sks 20 x 40 sand	1076-1079	
	WELL NOT COMPLETED			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravily
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER **07665**

LOCATION Fireke

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10.3.05		Farber 4:1	4	30s	17E	Wilson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Petrol Oil Gas Inc.			446	Scott		
MAILING ADDRESS			442	Calvin		
PO Box 34			434	Jim		
CITY	STATE	ZIP CODE	436	Jason		
Piqua	Ks					

JOB TYPE Leasing HOLE SIZE 6 1/4" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2" - 9.5lb

CASING DEPTH 1154' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_

SLURRY WEIGHT 14# SLURRY VOL 40 Bbl WATER gall/sk 6° CEMENT LEFT in CASING 0'

DISPLACEMENT 18 3/4 Bbls DISPLACEMENT PSI 450 PSI 900 Lead Plug Rate 4BPM - 2BPM

REMARKS: Safety Meeting - Rig up to 4 1/2" casing, wash casing down 50' circulate on well  
Pumped 40 Bbl Gel Flush - Circulate Gel around to conditional this. Pumped 8 Bbl Dry water.  
Mixed 170 SRS 60/40 Pozmix cement w/ 2% Gel 1/4" P/SK Floccle 5% SALT 5% P/SK KOL SEAL 14# P/SK  
Shutdown - wash out pump lines - Release Plug - Displace Plug with 18 3/4 Bbls KCL water.  
Final pumping at 450 RST - Pumped Plug to 900 RST - wait 2 minutes - Release Pressure  
Float held - close casing w/ ORSI  
Good cement returns to surface with 8 Bbl slurry  
Job complete - tear down  
Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	40	MILEAGE	3.00	120.00
1131	170	SRS 60/40 Pozmix cement	8.00	1360.00
1118A	6	SRS Gel 2%	6.63	39.78
1110A	17	SRS KOL SEAL 5# P/SK	16.90	287.30
1107	2	SRS Floccle 1/4" P/SK	42.75	85.50
1111	400	lbs SALT 5% (water weight)	.2816	112.00
5407A	7.95	TON 40 miles - Bulk Truck	47.00	318.00
1118A	4	SRS Gel Flush	6.63	26.52
1215	1	GAL KCL Substitute (Disp water)	23.55	23.55
5502C	4	Hrs 80 Bbl VAC Truck	87.00	348.00
5502C	4	Hrs 80 Bbl VAC Truck	87.00	348.00
1123	6300	GAL City water	12.20	76.86
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
		6.3% SALES TAX		129.12
		ESTIMATED TOTAL		4077.63

AUTHORIZATION

*[Handwritten Signature]*

TITLE

DATE

**Well Refined Drilling Company, Inc.**

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - F

620-763-2619/Office; 620-432-6170/Cell; 620-763-2065/FAX



Rig #:	3		
API #:	15-205-26131-0000		
Operator:	Petrol Oil and Gas		
Address:	PO Box 34		
	Piqua, KS 66761		
Well #:	4-1	Lease Name:	Forbes
Location:	2290 ft. from South Line		
	350 ft. from East Line		
Spud Date:	9/28/2005		
Date Completed:	9/30/2005	TD:	1155'
Geologist:			
<b>Casing Record</b>	<b>Surface</b>	<b>Production</b>	
Hole Size	12 1/4"	6 3/4"	
Casing Size	8 5/8"		
Weight	26#		
Setting Depth	22'		
Cement Type	Portland		
Sacks	8		
Feet of Casing	22'		
Rig Time	Work Performed		
	<b>RECEIVED</b>		
	<b>DEC 19 2005</b>		

S 4	T 30	R 17E
Location: NE,NE,SE		
County: Wilson		

Gas Tests			
Depth	Oz.	Orifice	flow - MCF
405'		No Flow	
505		No Flow	
630		No Flow	Lexington
695	14	3/4"	53.3
730	15	3/4"	55.2
755	Gas Check Same		
780	14	1/4"	53.3
830	12	3/4"	49.3
905	11	3/4"	47.2
955	Gas Check Same		
1030	14	3/4"	53.3
1080	18	1 1/4"	186
1105	14	1 1/4"	164

**KCC WICHITA Well Log**

Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	6	soil/clay	282	350	lime	575	578	shale
6	14	shale	350	366	shale	578	602	Pink lime
14	43	sand	366	367	Southmound blk shale	602	604	shale
43	75	shale	367	398	shale	604	608	lime
75	79	lime	398	399	Holesbur blk shale	608	610	shale
79	125	shale	399	401	shale	610	612	Lexington blk shale
125	151	lime	401	421	Lenapah lime	612	631	shale
151	157	sand	421	437	shale	631	640	laminated sand
157	201	lime	437	438	lime	640	652	shale
201	210	sand	438	440	shale	652	653	coal
210	211	coal	440	449	Altamont lime	653	655	shale
211	230	sand	449	488	shale	655	681	Oswego lime
230	242	shale	488	489'6"	coal	681	683	shale
242	271	lime	489'6"	493	shale	683	687	Summit blk shale
271	279	shale	493	535	Wiser sand	687	690	shale
271	279	shale	535	574	shale	690	700	lime
279	282	Hushpucky blk shale	574	575	Mulberry coal	700	701	shale

Operator: Petrol Oil and Gas			Lease Name: Forbes			Well #	4-1	page 2
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
701	706	Mulky blk shale						
706	707	coal						
707	717	lime						
717	750	shale						
750	752	Bevier coal						
752	771	shale						
771	773	lime						
773	774	shale						
774	776	Crowburg blk shale						
776	777	coal						
777	811	shale						
811	812'6"	Mineral coal						
812'6"	886	shale						
886	890	blk shale						
890	894	shale						
894	896	Weir coal						
896	905	shale						
905	910	laminated sand						
910	917	shale						
917	918'6"	Bluejacket coal						
918'6"	933	shale						
933	934	coal						
934	941	shale						
941	948	sand						
948	1005	shale						
1005	1013	laminated sand						
1013	1019	shale						
1019	1020'6"	Rowe coal						
1020'6"	1024	shale						
1024	1026	Neutral coal						
1026	1076	shale						
1076	1077'6"	Riverton coal						
1077'6"	1086	shale						
1086	1093	Mississippi chat						
1093	1155	Mississippi lime						
1155		Total Depth						

RECEIVED  
DEC 19 2005  
KCC WICHITA

Notes:

05LI-093005-R3-058-Forbes 4-1-Petrol Oil & Gas

*Keep Drilling - We're Willing !!*