

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 04941  
 Name: Union Valley Petroleum Corporation  
 Address: 10422 Pinto Lane  
 City/State/Zip: Enid, OK 73701  
 Purchaser: Oil-Conoco; Gas- venting and testing  
 Operator Contact Person: Paul Youngblood  
 Phone: (580-) 237-3959  
 Contractor: Name: Dan D Drilling  
 License: 33132  
 Wellsite Geologist: None  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
 Operator: Iron Drilling Company

Well Name: #1 Davis  
 Original Comp. Date: 11-03-05 Original Total Depth: 4886'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>07-10-05</u>	<u>07-15-05</u>	<u>10-12-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-00206-00-01  
 County: Sumner  
C SE NW SE Sec. 11 Twp. 34 S. R. 4W  East  West  
1650' feet from S N (circle one) Line of Section  
980' / 1650 KCC NR feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Charlie Well #: 1-11

Field Name: n/A  
 Producing Formation: Mississippi  
 Elevation: Ground: 1176 Kelly Bushing: 1184  
 Total Depth: 4790 Plug Back Total Depth: 4754  
 Amount of Surface Pipe Set and Cemented at 273 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AH I NR  
 (Data must be collected from the Reserve Pit) 9-9-08  
 Chloride content 1150 ppm Fluid volume 2300 bbls  
 Dewatering method used Haul free water, evaporation  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Union Valley Petroleum Corporation  
 Lease Name: Kolarik SWD #1 License No.: 04941  
 Quarter NW Sec. 6 Twp. 33S S. R. 3  East  West  
 County: Sumner Docket No.: D-26856

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
 Title: President Date: 12-06-05

Subscribed and sworn to before me this 6 day of DECEMBER

20 05  
 Notary Public: Joseph S Youngblood

Date Commission Expires: 4-15-06



**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Union Valley Petroleum Corporation Lease Name: Charlie Well #: 1-11  
 Sec. 11 Twp. 34 S. R. 4W  East  West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Mississippi Chat	4276	(-3092)
Woodford	4604	(-3420)

List All E. Logs Run:

**Cement Bond Log**  
**Compensated Neutron Log**

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7.875	5.50	17.0	4783	AAII	175	10% Salt: 5# Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4210-4211	Class "A"	225	2% CC, 1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
3 spf	4280-4302, 67 holes	1500 gl ne/fe, 31750 gl 20# gel; 17500# 20/40	4280-02

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8		4271'	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. <b>10-12-05</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	10	10	125	2500-1
Disposition of Gas	METHOD OF COMPLETION		Production Interval	
				Gravity N/A

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)



10024

**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b> Union Valley Petroleum Corp. RR 4 Box 120-Y Enid, OK 73701	8740000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
		508012	8/9/05	10779	8/3/05
<b>Service Description</b>					
Cement					
<b>Lease</b>			<b>Well</b>	<b>Well Type</b>	
Charlie			1-11 OWWO	New Well	
<b>AFE</b>			<b>Purchase Order</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
P. Youngblood			C. Messick		

ID.	Description	UOM	Quantity	Unit Price	Price
D200	COMMON	SK	250	\$12.38	\$3,095.00 (T)
C221	SALT (Fine)	GAL	434	\$0.25	\$108.50 (T)
C310	CALCIUM CHLORIDE	LBS	282	\$1.00	\$282.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	80	\$4.00	\$320.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	80	\$2.50	\$200.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	940	\$1.60	\$1,504.00
E107	CEMENT SERVICE CHARGE	SK	250	\$1.50	\$375.00
R309	CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	3	\$210.00	\$630.00

**Sub Total:** \$8,278.50

**Discount:** \$2,069.63

**Discount Sub Total:** \$6,208.87

**Sumner County & State Tax Rate: 6.30% Taxes:** \$164.69

(T) Taxable Item **Total:** \$6,373.56

**RECEIVED**  
 DEC 12 2005  
 KCC WICHITA

**PAID** 20088  
 8-19-05  
**ENTERED** 8-18-05

Sumner Prod. casing (squeeze) 71175

PAUL ?

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



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		507079	7/21/05	10622	7/14/05
	<b>Service Description</b>				
	Cement				
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Charlie	1-11 OWWO	Old Well	
		<b>AFE</b>	<b>Purchase Order</b>	<b>Terms</b>	
				Net 30	
<b>CustomerRep</b>		<b>Treater</b>			
P. Youngblood		C. Messick			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	175	\$14.75	\$2,581.25 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.33	\$233.25 (T)
C195	FLA-322	LB	132	\$7.50	\$990.00 (T)
C221	SALT (Fine)	GAL	1300	\$0.25	\$325.00 (T)
C243	DEFOAMER	LB	33	\$3.45	\$113.85 (T)
C244	CEMENT FRICTION REDUCER	LB	42	\$4.75	\$199.50 (T)
C312	GAS BLOCK	LB	124	\$5.15	\$638.60 (T)
C321	GILSONITE	LB	875	\$0.60	\$525.00 (T)
C303	SUPER FLUSH	GAL	300	\$2.45	\$735.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$74.20	\$742.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	80	\$4.00	\$320.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	80	\$2.50	\$200.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	748	\$1.60	\$1,196.80 (T)
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00 (T)
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00 (T)
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00 (T)

RECEIVED  
 DEC 12 2005  
 KCC WICHITA

**ENTERED**  
8-17-05

**PAID**

00288  
 8-19-05

<b>Sub Total:</b>	\$11,851.40
<b>Discount:</b>	\$2,962.85
<b>Discount Sub Total:</b>	\$8,888.55
<b>Taxes:</b>	\$559.98
<b>Total:</b>	\$9,448.53

CEMENT PROD CASING 71175

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