

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5259
Name: Mai Oil Operations, Inc.
Address: P.O. Box 33
City/State/Zip: Russell, Ks. 67665
Purchaser: NCRA
Operator Contact Person: Allen Bangert
Phone: (785) 483 2169
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Rod Tremblay
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
9-26-05 10-04=05 10-04-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 167-23303-0000
County: Russell
C W2 E2 SE Sec. 15 Twp. 12 S. R. 15 East West
1220 FSL _____ feet from S / N (circle one) Line of Section
1090 FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Haberer Well #: 1-15
Field Name: Wildcat
Producing Formation: Lansing
Elevation: Ground: 1791' Kelly Bushing: 1796'
Total Depth: 3299' Plug Back Total Depth: 3160'
Amount of Surface Pipe Set and Cemented at 803' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIT I NCR
(Data must be collected from the Reserve Pit) 9-9-08
Chloride content 30,000 ppm Fluid volume 80 bbls
Dewatering method used Hauled offsite
Location of fluid disposal if hauled offsite:
Operator Name: Mai Operations, Inc.
Lease Name: Beller "C" License No.: 5259
Quarter NW Sec. 15 Twp. 12 S. R. 15 East West
County: Russell Docket No.: D-7312

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen Bangert
Title: Prod Supt. Date: 11-21-05
Subscribed and sworn to before me this 23 day of November,
2005.
Notary Public: Brenda Hall
Date Commission Expires: 3-21-09



KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 28 2005
KCC WICHITA

Operator Name: Mai Oil Operations, Inc. Lease Name: Haberer Well #: 1-15
 Sec. 15 Twp. 12 S. R. 15 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Density Neutron, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>800'</td> <td>+931</td> </tr> <tr> <td>Topeka</td> <td>2629'</td> <td>-898</td> </tr> <tr> <td>Heebner</td> <td>2846'</td> <td>-1115</td> </tr> <tr> <td>Toronto</td> <td>2864'</td> <td>-1135</td> </tr> <tr> <td>Lansing</td> <td>2895'</td> <td>-1164</td> </tr> <tr> <td>BKC</td> <td>3146'</td> <td>-1415</td> </tr> <tr> <td>Arbuckle</td> <td>3178'</td> <td>-1447</td> </tr> </table>	Name	Top	Datum	Anhydrite	800'	+931	Topeka	2629'	-898	Heebner	2846'	-1115	Toronto	2864'	-1135	Lansing	2895'	-1164	BKC	3146'	-1415	Arbuckle	3178'	-1447
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	803'	Common	375	2%gel, 3%CC
Production	7 7/8"	5 1/2"	14#	3256'	ASC	135	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3194-96', 3188-92', 3182-84', CIBP @3160'	250 Gal 20% Mud Acid	
3	3056-60', 2934-40', 2920-24', 2902-06'	1000 Gal 15% NE, 4000 Gal 20% CRA NE	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3155'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
10-26-05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25		30		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED NOV 28 2005 KCC WICHITA

ALLIED CEMENTING CO., INC.

21022

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>9/27/05</u>	SEC <u>15</u>	TWP. <u>12</u>	RANGE <u>15</u>	CALLED OUT <u>7:00 pm</u>	ON LOCATION <u>8:00 pm</u>	JOB START <u>9:20 pm</u>	JOB FINISH <u>10:15 pm</u>
LEASE <u>Haber</u>	WELL # <u>1-15</u>	LOCATION <u>Canyon Rd 10 N</u>			COUNTY <u>Russell</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Murdia #16 Drilling
 TYPE OF JOB Surface Pipe Job
 HOLE SIZE 10 1/4 T.D. 803
 CASING SIZE 8 5/8 23# DEPTH 803
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 50 551

OWNER _____

CEMENT

AMOUNT ORDERED 375 Com
3% CC 2% Gel

COMMON	<u>375</u>	@	<u>8.70</u>	<u>3,262.50</u>
POZMIX		@		
GEL	<u>8</u>	@	<u>14.00</u>	<u>112.00</u>
CHLORIDE	<u>11</u>	@	<u>38.00</u>	<u>418.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>394</u>	@	<u>1.60</u>	<u>630.40</u>
MILEAGE	<u>64/5k/mile</u>			<u>330.96</u>
TOTAL				<u>4,753.86</u>

EQUIPMENT

PUMP TRUCK CEMENTER Shane (hooking)
 # 366 HELPER Fred
 BULK TRUCK
 # 396 DRIVER Keith
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Cement Cure!

SERVICE

DEPTH OF JOB	_____			
PUMP TRUCK CHARGE				<u>785.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>14</u>	@	<u>5.00</u>	<u>70.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>855.00</u>

CHARGE TO: Ma. Oil Operations Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Rubber Plug</u>	@		<u>100.00</u>
	@		
	@		
	@		

