

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form AGG-1
September 1990
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32924
Name: Gilbert-Stewart Operating LLC
Address: 1801 Broadway Suite 450
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: Kent L. Gilbert
Phone: (303) 534-1686
Contractor: Name: Southwind Drilling
License: 33350
Wellsite Geologist: Jeff Zoeller

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>8-11-2005</u>	<u>8-19-2005</u>	<u>Continuing</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 167-23280-0000

County: Russell

SW SE NE Sec. 9 Twp. 15 S. R. 12 East West

2121' feet from S / (N) (circle one) Line of Section

1018' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: LHG Well #: 3

Field Name: Hall Gurney

Producing Formation: Arbuckle

Elevation: Ground: 1016 Kelly Bushing: 1821'

Total Depth: 3343 Plug Back Total Depth: 3323'

Amount of Surface Pipe Set and Cemented at 737 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 3343'

feet depth to 2350' w/ 210 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 7900 ppm Fluid volume 100 bbls

Dewatering method used Dilution w/Fresh water to drill/Evaporation

Location of fluid disposal if hauled offsite: AH I NR

Operator Name: RECEIVED 9-9-08

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. 26 2005 East West

County: KCOWICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent L. Gilbert

Title: Manager Date: 12-10-2005

Subscribed and sworn to before me this _____ day of _____

20 _____

Notary Public: _____

Date Commission Expires: _____

KCC Office Use ONLY

NO Letter of Confidentiality Received

If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

ORIGINAL

Operator Name: Gilbert-Stewart Operating LLC Lease Name: LHG Well #: 3
 Sec. 9 Twp. 15 S. R. 12 East West County: Russell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	2604'	-783
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	2982'	-1161
		Arbuckle	3259'	-1438

List All E. Logs Run:

DIL/FDC

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	737'	Common	325	3% CaCl/2%Gel
Production	7 7/8"	5 1/2"	15.5#	3343'	50/50 Poz/50/40 Poz	210	CaCl/Gils/CFR

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

RECEIVED
 DEC 22 2005
 KCC WICHITA

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3260-3272 -SET CIBP @ 3202'	Acetic-80 gal/ 1000 gal 15% MCA	3260-72
4 SPF	3065-3067'	250 Gal of 15% MCA	3065-67
4 SPF	3010-3016' & 2986-2990'	300 Gal of 15% MCA/ 1500 Gal 15% MCA	3010-16/2986-90
4 SPF	3051-3054'	None	
6 SPF	2897-2900'	300 Gal 15% MCA	2897-2900'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8"	3190'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) Will SI/ WO Additional Completion

Production Interval _____

ed Cementing Co., Inc
Box 31

ussell, KS 67665

AUG 22 2005

* I N V O I C E *

Invoice Number: 097964

Invoice Date: 08/16/05

Sold Gilbert-Stewart
To: Operating LLC
1801 Broadway, ST #450
Denver, CO
80202

LHG#3

Cust. I.D.....: Gilb
P.O. Number...: LHG #3
P.O. Date.....: 08/16/05

Due Date.: 09/15/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	325.00	SKS	8.7000	2827.50	T
Gel	7.00	SKS	14.0000	98.00	T
Chloride	10.00	SKS	38.0000	380.00	T
Handling	342.00	SKS	1.6000	547.20	E
Mileage	20.00	MILE	20.5200	410.40	E
342 sks @.06 per sk per mi					
Surface	1.00	JOB	785.0000	785.00	E
Mileage pmp tkr	20.00	MILE	5.0000	100.00	E
TRP	1.00	EACH	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$524.81
ONLY if paid within 30 days from Invoice Date

Subtotal: 5248.10
Tax.....: 231.57
Payments: 0.00
Total....: 5479.67

V - 10500
A - 71730
W - 34300
B - 8130
E -

\$4954.86

RECEIVED
DEC 22 2005
KCC WICHITA