

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32334  
 Name: Chesapeake Operating, Inc.  
 Address: P. O. Box 18496  
 City/State/Zip: Oklahoma City, OK 73154-0496  
 Purchaser: Pioneer  
 Operator Contact Person: Jim Reisch, Barbara Bale  
 Phone: (405) 848-8000  
 Contractor: Name: Superior Well Service  
 License: \_\_\_\_\_  
 Wellsite Geologist: Joe Brougher  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well  Re-Entry \_\_\_\_\_ Workover  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: Chesapeake Operating, Inc.  
 Well Name: Same  
 Original Comp. Date: 01/17/02 Original Total Depth: 5500  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

06/21/02	06/26/05	08/04/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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 WICHITA, KS

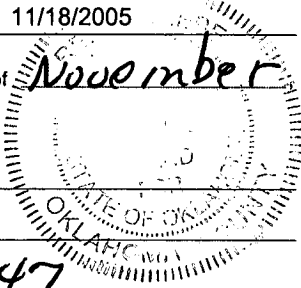
API No. 15 - 081-21435 - 00 - 01  
 County: Haskell  
 S/2 NE NE SW Sec. 15 Twp. 29 S. R. 34  East  West  
2160 feet from  N (circle one) Line of Section  
2310 feet from  E (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: MLP Anthony A Well #: 1-15R  
 Field Name: Eubank  
 Producing Formation: Kansas City  
 Elevation: Ground: 2966 Kelly Bushing: 2977  
 Total Depth: 5007 Plug Back Total Depth: 4737  
 Amount of Surface Pipe Set and Cemented at 1813 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *Workover Alt I NCR 9-9-08*  
 (Data must be collected from the Reserve Pit)  
 Chloride content 1100 ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Barbara J. Bale  
 Title: Regulatory Analyst Date: 11/18/2005  
 Subscribed and sworn to before me this 22<sup>nd</sup> day of November  
 2005.  
 Notary Public: Denise Liche  
 Date Commission Expires: 4-5-08  
0003347



**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 \_\_\_\_\_ Wireline Log Received  
 \_\_\_\_\_ Geologist Report Received  
 \_\_\_\_\_ UIC Distribution

Operator Name: Chesapeake Operating, Inc. Lease Name: MLP Anthony A Well #: 1-15R  
 Sec. 15 Twp. 29 S. R. 34  East  West County: Haskell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>DIS,DNS/PDS/.MLS/BCA</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>3993</td> <td>-1015</td> </tr> <tr> <td>Lansing</td> <td>4080</td> <td>-1103</td> </tr> <tr> <td>Marmaton</td> <td>4667</td> <td>-1690</td> </tr> <tr> <td>Cherokee Shale</td> <td>4846</td> <td>-1869</td> </tr> <tr> <td>Morrow Shale</td> <td>5101</td> <td>-2204</td> </tr> <tr> <td>St. Genevieve</td> <td>5349</td> <td>-2372</td> </tr> </table>	Name	Top	Datum	Heebner Shale	3993	-1015	Lansing	4080	-1103	Marmaton	4667	-1690	Cherokee Shale	4846	-1869	Morrow Shale	5101	-2204	St. Genevieve	5349	-2372
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St. Genevieve	5349	-2372																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	1813	C Poz & C	625 & 150	3% cc
Prod	7-7/8	5-1/2	17#	4782	H	175	
Port Collar				3005			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4825/5005	Common	50	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4574-4586'	Acid 1000g 15% NEFE	

TUBING RECORD		Size <b>2-7/8</b>	Set At <b>4563</b>	Packer At <b>None</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>08/09/05</b>			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>10</b>	Gas Mcf <b>22</b>	Water Bbls. <b>31</b>	Gas-Oil Ratio <b>2200</b>	Gravity <b>39</b>

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18.)*  Other (Specify) \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 19647

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>6-24-05</u>	SEC. <u>1.5</u>	TWP. <u>29S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>5:30 PM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASEE <u>MLP Anthony</u>	WELL # <u>115R</u>	LOCATION <u>Sgtm 4 1/2 N 1 W 12 N</u>		COUNTY <u>Haskell</u>		STATE <u>KS</u>	
OLD OR NEW (Circle one)				<u>W 3 4 W 11 1/2</u>			

CONTRACTOR Superior Well Service  
 TYPE OF JOB Production String  
 HOLE SIZE \_\_\_\_\_ T.D. 4781.90'  
 CASING SIZE 5 1/2 17" DEPTH 4781.90'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL Per-7 collar DEPTH 300'  
 PRES. MAX 1500' MINIMUM 44.18'  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT 35.35'  
 CEMENT LEFT IN CSG. 35.35' 44.18'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 110 Bbls 110 Bbls

OWNER Same  
 CEMENT AMOUNT ORDERED  
175 sks H, 10% gyp seal, 10% salt  
6 1/2 sk KCL Seal, 80 FL 160  
 COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  

<u>Class H.</u>	<u>175 sks</u>	@	<u>10.00</u>	<u>1750.00</u>
<u>Gyp-seal</u>	<u>16 sks</u>	@	<u>18.25</u>	<u>292.00</u>
<u>FL-160</u>	<u>132 1/2</u>	@	<u>8.40</u>	<u>1108.80</u>
<u>KCL-seal</u>	<u>7050 lb</u>	@	<u>.60</u>	<u>630.00</u>
<u>Salt</u>	<u>19 sks</u>	@	<u>15.00</u>	<u>285.00</u>
<u>Mud-clean</u>	<u>840 gal</u>	@	<u>1.00</u>	<u>840.00</u>
<u>CL-Pro</u>	<u>22 gal</u>	@	<u>22.90</u>	<u>503.80</u>
HANDLING				<u>232 sks @ 1.50</u> <u>348.00</u>
MILEAGE				<u>.055 \$/sk/mile</u> <u>612.48</u>
TOTAL				<u>6370.08</u>

EQUIPMENT  
 PUMP TRUCK CEMENTER Dean  
 # 102 HELPER Walt  
 BULK TRUCK  
 # 363 DRIVER Mike  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Mix 840 gal Mud Clean, Mix 175 sks  
Cement, Wash pump & Line, Dis,  
110 Bbls KCL water.  
Plug landed at 1500'  
Float Held  
Thank-you

SERVICE

DEPTH OF JOB 4781.90'  
 PUMP TRUCK CHARGE \_\_\_\_\_ 1365.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 48 miles @ \_\_\_\_\_ N/C  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 1365.00

CHARGE TO: Chesapeake Operating  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

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NOV 23 2005

CONSERVATION DIVISION  
 WICHITA, KS

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

5 1/2 - PLUG & FLOAT EQUIPMENT

<u>Guide shoe</u>	@	<u>130.00</u>
<u>AFU Insert</u>	@	<u>235.00</u>
<u>13-Centralizers</u>	@	<u>50.00</u> <u>650.00</u>
<u>1-Bag bit</u>	@	<u>128.00</u>
<u>5 1/2 Rubber Plug</u>	@	<u>60.00</u>
<u>1-Port collar</u>		<u>1750.00</u>
TOTAL <u>2953.00</u>		

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature]

ERDIE SWINELLE  
PRINTED NAME

# ALLIED CEMENTING CO., INC. 19646

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Corkley

DATE <u>6-24-05</u>	SEC <u>15</u>	TWP <u>29S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>5:30 PM</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>1117 Anthony</u>	WELL # <u>115R</u>		LOCATION <u>SITANTA Well in 12.000</u>		COUNTY <u>Wichita</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				SFW Site			

CONTRACTOR Superior Well Service  
 TYPE OF JOB Plug Back  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE 2 7/8 DEPTH 5005'  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERES. \_\_\_\_\_  
 DISPLACEMENT 28 1/2 Bbls Mud

OWNER SGIME  
 CEMENT AMOUNT ORDERED 50 SKS com  
 COMMON 50 SKS @ 9.55 477.50  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_

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EQUIPMENT  
 PUMP TRUCK # 102 CEMENTER Walt HELPER \_\_\_\_\_  
 BULK TRUCK # 315 DRIVER Mike  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING 50 SKS @ 1.50 75.00  
 MILEAGE Minimum charge 165.00  
 TOTAL 217.50

REMARKS:

Did Plug back from 5005 w/ 50 SKS com. Disp w/ 28 1/2 Bbls Mud.

Thank you

CHARGE TO: Chesapeake Operating  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE \_\_\_\_\_ 700.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 48 Miles @ 4.50 216.00  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL 916.00

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., Inc.  
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TOTAL \_\_\_\_\_  
 TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Ernie Dwinelle

ERNE DWINELLE  
PRINTED NAME