

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33513
Name: Five Star Energy Inc.
Address: 215 E. 14th
City/State/Zip: Harper, KS. 67058
Purchaser: Plains (oil) West Wichita Gas (gas)
Operator Contact Person: Howard Short President
Phone: (620) 896-2710
Contractor: Name: Pickrell Drilling Co. Inc.
License: 5123
Wellsite Geologist: NONE
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: PICKRELL DRILLING CO. INC.
Well Name: #1 "H" MAPLE
Original Comp. Date: 11/25/82 Original Total Depth: 4187
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 4169 Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/08/05 11/11/05 11/14/05
Spud Date or 11/11/05 11/14/05
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

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API No. 15 - 095-21305-00-01
County: Kingman
C NE NW Sec. 30 Twp. 29 S. R. 6 East West
660 feet from S / N (circle one) Line of Section
1980 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MAPLE Well #: 1H OWWO
Field Name: SPIVEY GRABS BASIL
Producing Formation: Mississippian
Elevation: Ground: 1517 Kelly Bushing: 1522
Total Depth: 4200 Plug Back Total Depth: 4197
Amount of Surface Pipe Set and Cemented at 215 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NR
(Data must be collected from the Reserve Pit) 9-9-08
Chloride content 8,700 ppm Fluid volume 80BBL. bbls
Dewatering method used HAUL WATER LET DRY FILL
Location of fluid disposal if hauled offsite:
Operator Name: MESSENGER PET.
Lease Name: NICHOLAS SWD License No.: 4706
Quarter NE Sec. 20 Twp. 30S S. R. 8 East West
County: Kingman Docket No.: D-27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Howard Short
Title: pres Date: 12-15-05
Subscribed and sworn to before me this 15 day of December
2005
Notary Public: Robert L. Miller
Date Commission Expires: 5/26/09

NOTARY PUBLIC - State of Kansas
Robert L. Miller
My Appt. Expires 5/26/09

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution

Operator Name: Five Star Energy Inc. Lease Name: MAPLE Well #: 1H-OWWO
 Sec. 30 Twp. 29 S. R. 6 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: SONIC BOND	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum NO TOPS
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	215	CLASS A	225	70-30poz,3%gel,3%cc
PROD.	7 7/8"	4 1/2"	10.5#	4205	PREMIUM	125	60%poz, 5%gel, 75%gb, 3%fr

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 jspf	4113-4115	1000gal 10%HCL, 10%ACETIC IN DIESEL	
2 jspf	4120-4122	2000gal 10%DSFE ACID	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8" NEW	4162			
Date of First, Resumerd Production, SWD or Enhr. NEW WELL NO RUNS TILL JAN. 1			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	1	60	80			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

Date 12/19/05 District Ac Drilling - 2006 Ticket No. 1975
 Company FINN STAR Rig NEWAGE
 Lease MAPLE Well No. H-81
 County Wichita State KS
 Location 9000, 3rd, 3rd, 1/4, S1/4, S1/4 Field 3.1-28-6a

CEMENT DATA:

Spacer Type: _____
 Amt. 38 bbl. SWS Yield _____ ft³/sk Density 8.3 PPG
20 bbl SKT FLUSH, 3 bbl. FRESH WATER, 15 bbl. MUD CLEAN
100 SKT FLUSH, 3 bbl. FRESH WATER
 LEAD: Pump Time 155 hrs. Type 60% 1/4" 1/2" SWS
 Amt. 110 Sks Yield 2.42 ft³/sk Density 11.5 PPG
 TAIL: Pump Time _____ hrs. Type ASC + 5" HOI
3" 1/4" 7% GAS BLOCK
 Amt. 100 Sks Yield 1.57 ft³/sk Density 11.5 PPG
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total 3.1 Bbls.

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 12" Type _____ Weight 10.5 Collar _____

Casing Depths: Top 43 Bottom 4213'

Drill Pipe: Size 1.5" Weight _____ Collars _____
 Open Hole: Size 7 7/8" T.D. 4210' ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. 1.159 Lin. ft./Bbl. 62.70
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. 1.076 Lin. ft./Bbl. 24.65
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Pump Trucks Used 343 - DONALDSON
 Bulk Equip. 389 - MAPLE
 Float Equip: Manufacturer _____
 Shoe: Type SAW TOOTH Depth 4213'
 Float Type AFU INSERT Depth 4153.92'
 Gentrifiers: Quantity 3 Plugs Top REASON Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type 2% REC WATER Amt. 672 Bbls. Weight 8.3 PPG
 Mud Type NATIVE Weight 9.1 PPG

COMPANY REPRESENTATIVE Dave Achillea

CEMENTER SILL READ

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
6:15 am						PIPE IN BOTTOM, BRACK CONCENTRATION
8:35 am		100	20 bbl.	5		PUMP PRT-FLUSH- SALT FLUSH FRESH WATER MUD CLEAN FRESH WATER
			3 bbl.			
			500 GAL.			
			3 bbl.			
9:00 am		250	617 bbl.	6		STOP PUMPS, WAITED FOR WATER TANKS FULL PLUG RATHOLE - 15 SV 60% 1/4" 1/2" SWS
		200	1078 bbl.	6		PUMP 25 SV 60% 1/4" 1/2" SWS (SEAL URGE) 100 SV ASC + 5" HOI-SEAL + 7% GAS BLOCK
						STOP PUMPS WASH PUMP + LINES RELEASE PLUG
9:15 am		100		6		START DISPLACEMENT
		100 - 150	454 bbl.	6		SEE LIST
		150 - 452	bbl.	5		SLOW RATE
		350 - 500	549 bbl.	3		SLOW RATE
10:00 am	500	710 - 700	bbl.			STOP PUMPS, FEEDING DISPLACEMENT ATTACHED TO SEAL HEAD 3 TIMES SEAL HEAD DISPLACEMENT 3 TIMES 60% 1/4" 1/2" SWS

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FINAL DISP. PRESS: 500 PSI BUMP PLUG TO 4200 PSI BLEEDBACK _____ BBLs. THANK YOU

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the willful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.