

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32825
Name: Pioneer Exploration LTD.
Address: 15603 Kuykendahl Suite 200
City/State/Zip: Houston, Texas 77090
Purchaser: Gas-Kansas Gas Services; Oil-Plains Marketing
Operator Contact Person: John Houghton
Phone: (620) 532-5460
Contractor: Name: Pioneer Exploration LTD.
License: 32825
Wellsite Geologist: Pat Deenihan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/21/2005</u>	<u>9/30/2005</u>	<u>10/17/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21528-00-00
County: Harper
SE - NE - SE Sec. 5 Twp. 31 S. R. 8 East West
1650 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: R. Douglas Gill Trust Well #: 4-5

Field Name: Spivey-Grabs-Basil
Producing Formation: Mississippian
Elevation: Ground: 1665' Kelly Bushing: 1673'
Total Depth: 4549' Plug Back Total Depth: 4485'
Amount of Surface Pipe Set and Cemented at 251' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I MK
(Data must be collected from the Reserve Pit) 9-9-08
Chloride content _____ ppm Fluid volume 240 bbls
Dewatering method used Trucked/Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: T & C
Lease Name: Spivey SWD License No.: 31826
Quarter _____ Sec. 1 Twp. 31S S. R. 9 East West
County: Harper Docket No.: D-7900

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John C Houghton
Title: Production Engineer Date: November 23, 2005
Subscribed and sworn to before me this 23rd day of November,
20 05.
Notary Public: Susie Hensiek
Date Commission Expires: July 18, 2009

KCC Office Use ONLY

NO Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 28 2005

SUSIE HENSIEK
NOTARY PUBLIC
STATE OF KANSAS
MY APPT EXP 07/18/09

KCC WICHITA

Operator Name: **Pioneer Exploration LTD.** Lease Name: **R. Douglas Gill Trust** Well #: **4-5**
 Sec. **5** Twp. **31** S. R. **8** East West County: **Harper**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed. flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	Sample
	Name Top Datum	
	Heebner Shale 3443' -1770'	
	Lansing 3634' -1961'	
	Stark Shale 4007' -2404'	
	Cherokee Shale 4318' -2645'	
	Mississippian 4450' -2755'	

CNL/CDL/MEL/DIL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	251'	60/40 Poz	225	2% Gel 3%cc
Production	7-7/8"	4-1/2"	10.5	4549'	A	190	10% Salt 5% Gilsomite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4490	Common	60	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4452'-4456'	700 gal 15% NeFe w/ 24 balls	4452'-4456'
	Cement Retainer @ 4485'	Frac-21,000 gal gel 29,000# sand	4452'-4456'
4	Squeeze Perforations 4490'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4451'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
11/11/2005	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production For 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	60	60	N/A

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval **4452'-4456'**



COPY

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: Pioneer Exploration Co. P.O. Box 38 Attention: Susie Hensiek Spivey, KS 67142	7073000	Invoice	Invoice Date	Order	Order Date
		510059	10/13/05	11462	10/10/05
Service Description					
Cement					
Lease		Well		Well Type	
Gill Trust		4		New Well	
AFE			Purchase Order	Terms	
				Net 30	
CustomerRep			Treater		
D. Howard			B. Drake		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	100	\$12.38	\$1,238.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$4.00	\$360.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	212	\$1.60	\$339.20
E107	CEMENT SERVICE CHARGE	SK	100	\$1.50	\$150.00
R309	CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R700	SQUEEZE MANIFOLD	EA	1	\$430.00	\$430.00
S100	FUEL SURCHARGE		1	\$47.67	\$47.67

Sub Total: \$4,441.37
Discount: \$579.83
Discount Sub Total: \$3,861.54
Harper County & State Tax Rate: 5.30% **Taxes:** \$57.05
(T) Taxable Item Total: \$3,918.59

AFE#
 KS?
 1700-28

D. 21.

RECEIVED
NOV 28 2005
KCC WICHITA

ALLIED CEMENTING CO., INC. 16397

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>07-30-05</i>	SEC. <i>05</i>	TWP. <i>31s</i>	RANGE <i>08w</i>	CALLED OUT <i>1215 pm</i>	ON LOCATION <i>2:00 pm</i>	JOB START <i>5:15 pm</i>	JOB FINISH <i>6:45 pm</i>
LEASE <i>G. H. Hunt</i>		WELL# <i>4-5</i>		LOCATION <i>Mag Plant, 1c, 3/4 in, w/into</i>		COUNTY <i>Harper</i>	STATE <i>KS</i>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR <i>Pioneer #1</i>	
TYPE OF JOB <i>Production</i>	
HOLE SIZE <i>7 1/2"</i>	T.D. <i>4549</i>
CASING SIZE <i>4 1/2"</i>	DEPTH <i>4545</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH <i>5" Kalsol 1 1/2 Deforman / 7 gal Chlorine / 500 gal mud clean</i>
TOOL	DEPTH
PRES. MAX <i>1500</i>	MINIMUM <i>100</i>
MEAS. LINE	SHOE JOINT <i>21</i>
CEMENT LEFT IN CSG. <i>21</i>	
PERFS.	
DISPLACEMENT <i>72 1/2 Bbls 2% KCL Water</i>	

OWNER <i>Pioneer Exploration</i>		
CEMENT		
AMOUNT ORDERED <i>25x 60' 10:4 / 1905x A + 10% Salt + 5% gyp + .8% FL160 + .75% gas Block +</i>		
<i>5" Kalsol 1 1/2 Deforman / 7 gal Chlorine / 500 gal mud clean</i>		
COMMON <i>205x</i>	@ <i>8.70</i>	<i>1783.50</i>
POZMIX <i>105x</i>	@ <i>4.70</i>	<i>470.00</i>
GEL <i>15x</i>	@ <i>14.00</i>	<i>140.00</i>
CHLORIDE	@	
ASC	@	
<i>Salt 19x</i>	@ <i>7.90</i>	<i>150.10</i>
<i>gyp 9x</i>	@ <i>19.15</i>	<i>172.35</i>
<i>FL 160 143#</i>	@ <i>8.70</i>	<i>1244.10</i>
<i>gas Block 134#</i>	@ <i>7.40</i>	<i>991.60</i>
<i>Kalsol 950#</i>	@ <i>0.60</i>	<i>570.00</i>
<i>Deforman 18#</i>	@ <i>5.75</i>	<i>103.50</i>
<i>mud clean 500 gal</i>	@ <i>1.00</i>	<i>500.00</i>
<i>Chlorine 7 gal</i>	@ <i>22.90</i>	<i>160.30</i>
HANDLING <i>269</i>	@ <i>1.60</i>	<i>430.40</i>
MILEAGE <i>269 x 25 x .06</i>		<i>403.50</i>
TOTAL		<i>6570.35</i>

EQUIPMENT	
PUMP TRUCK	CEMENTER <i>D. Felton</i>
# <i>365</i>	HELPER <i>Dwayne W.</i>
BULK TRUCK	DRIVER <i>Greg K.</i>
# <i>363</i>	DRIVER

RECEIVED
NOV 28 2005
KCC WICHITA

REMARKS:
Pipe on Bottom, Break Circ, Plug Rat of mase with 25x 60' 10:4, Pump 500 gal mud clean. Phe flush, Pump 190 5x A + 10% salt + 5% gyp + .8% FL160 + 5" Kalsol + .75% Gas Block + .4% Deforman, stop pump/s, wash pump/lines, Release Plug, Start Disp. with 2% KCL water, Seal lift + 51 Bbls, Show Rate at 67 Bbls, Bump Plug to 1500 PSI at 72 1/2 Bbls total Disp. of 2% KCL Water, Release PSI, Float drill Hold

SERVICE		
DEPTH OF JOB	<i>4545</i>	
PUMP TRUCK CHARGE		<i>1435.00</i>
EXTRA FOOTAGE	@	
MILEAGE <i>25</i>	@ <i>5.00</i>	<i>125.00</i>
<i>head rental</i>	@ <i>75.00</i>	<i>75.00</i>
TOTAL		<i>1635.00</i>

CHARGE TO: *Pioneer Exploration*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT		
MANIFOLD	@ <i>3211.16</i>	
Guide Shoe	1 @ <i>125.00</i>	<i>125.00</i>
HFJ insert	1 @ <i>210.00</i>	<i>210.00</i>
Centralizers	6 @ <i>45.00</i>	<i>270.00</i>
Rubber Plug	1 @ <i>48.00</i>	<i>48.00</i>
TOTAL		<i>653.00</i>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE *8,858.35*

DISCOUNT *- 885.81*

IF PAID IN 30 DAYS
Net *7,972.52*

SIGNATURE *Leon Howard*

PRINTED NAME

ALLIED CEMENTING CO., INC. 16397

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>07-30-05</i>	SEC. <i>05</i>	TWP. <i>31s</i>	RANGE <i>08w</i>	CALLED OUT <i>1215 pm</i>	ON LOCATION <i>2:00 pm</i>	JOB START <i>5:15 pm</i>	JOB FINISH <i>6:45 pm</i>
LEASE <i>Gilligan</i>		WELL # <i>4-5</i>		LOCATION <i>Map Plant, 1c, 3/4 N, w/into</i>		COUNTY <i>Harper</i>	STATE <i>KS</i>
OLD OR NEW (Circle one)							

CONTRACTOR *Pioneer KS Reg #1* OWNER *Pioneer Exploration*
TYPE OF JOB *Production Csg*

HOLE SIZE <i>7 7/8</i>	T.D. <i>4549</i>
CASING SIZE <i>4K</i>	DEPTH <i>4545</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH <i>5# Kalsultr 1% Deforman / 7gal Clay / 500gal mud Clean</i>
TOOL	DEPTH
PRES. MAX <i>1500</i>	MINIMUM <i>100</i>
MEAS. LINE	SHOE JOINT <i>21</i>
CEMENT LEFT IN CSG. <i>21</i>	
PERFS.	
DISPLACEMENT <i>12 1/2 Bbls 2% KCL Water</i>	

CEMENT		
AMOUNT ORDERED <i>25x 60' 40' 4' / 190s x A + 10% salt + 5% gyp + .8% FL160 + 75% Gas Block +</i>		
COMMON <i>205sx</i>	@ <i>8.70</i>	<i>1783.50</i>
POZMIX <i>10sx</i>	@ <i>4.70</i>	<i>47.00</i>
GEL <i>1sx</i>	@ <i>14.00</i>	<i>14.00</i>
CHLORIDE	@	
ASC	@	
<i>Salt 19sx</i>	@ <i>7.90</i>	<i>150.10</i>
<i>gyp sand 9sx</i>	@ <i>19.15</i>	<i>172.35</i>
<i>FL 160 143#</i>	@ <i>8.70</i>	<i>1244.10</i>
<i>gas Block 134#</i>	@ <i>7.40</i>	<i>991.60</i>
<i>Kalsultr 950#</i>	@ <i>0.60</i>	<i>570.00</i>
<i>Deforman 18#</i>	@ <i>5.75</i>	<i>103.50</i>
<i>mudglen 500gal</i>	@ <i>1.00</i>	<i>500.00</i>
<i>clay 7gal</i>	@ <i>22.90</i>	<i>160.30</i>
HANDLING <i>269</i>	@ <i>1.60</i>	<i>430.40</i>
MILEAGE <i>269 x .25 x .06</i>	=	<i>403.50</i>
		TOTAL <i>6570.35</i>

EQUIPMENT	
PUMP TRUCK # <i>368</i>	CEMENTER <i>D. Felio</i>
	HELPER <i>Dwayne W.</i>
BULK TRUCK # <i>363</i>	DRIVER <i>Greg K.</i>
BULK TRUCK #	DRIVER

REMARKS:
Pipe on Bottom, Break Circ, Plug Rat & mouse with 25sx 60' 40' 4', Pump 500gal mud clean Preflush, Pump 190sx A + 10% salt + 5% gyp + .8% FL160 + 5# Kalsultr + 75% Gas Block + 1% Deforman, stop pump/s, wash pump lines, Release Plug, Start Pipe with 2% KCL water, Seal lift at 518bls, slow rate at 67 Bbls, Pump Plug to 1500 PSI at 72 1/2 Bbls total Pipe of 2% KCL Water, Release PSI, Float did Hold

SERVICE		
DEPTH OF JOB	<i>4545'</i>	
PUMP TRUCK CHARGE		<i>1435.00</i>
EXTRA FOOTAGE	@	
MILEAGE <i>25</i>	@ <i>5.00</i>	<i>125.00</i>
<i>head rental</i>	@ <i>75.00</i>	<i>75.00</i>
	@	
	@	
		TOTAL <i>1635.00</i>

CHARGE TO: *Pioneer Exploration*
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

SIGNATURE *Deon Howard*

PLUG & FLOAT EQUIPMENT		
MANIFOLD	@	
<i>Guide Shoe</i>	<i>1</i> @ <i>125.00</i>	<i>125.00</i>
<i>AFU insert</i>	<i>1</i> @ <i>210.00</i>	<i>210.00</i>
<i>Centralizers</i>	<i>6</i> @ <i>35.00</i>	<i>210.00</i>
<i>Rubber Plug</i>	<i>1</i> @ <i>48.00</i>	<i>48.00</i>
		TOTAL <i>653.00</i>

TAX _____
TOTAL CHARGE _____
DISCOUNT - _____ IF PAID IN 30 DAYS

PRINTED NAME *Deon Howard*

ALLIED CEMENTING CO., INC.

CEMENTING LOG

STAGE NO.

Date 09-30-05 District Med Lodge, KS Ticket No. 16397
 Company Pioneer Exolo Rig Pioneer KS 2nd #1
 Lease G.H. 1st Well No. 4-5
 County Harper State KS
 Location Min. Plant, 1st Ferry, W. 1/2 Field 05-315-08W

CEMENT DATA:
 Spacer Type: 500 gal mud clean
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 4 1/2" Type _____ Weight 12.5 Collar _____

LEAD: Pump Time _____ hrs. Type 60:40:4
 Excess _____
 Amt. 25.2 Sks Yield 1.41 ft³/sk Density 14.5 PPG
 TAIL: Pump Time _____ hrs. Type A + 1.7% salt + 5%
94 + 5% salt + 2% FL (6) + 7.5% G/B + 1% Defoamer
 Excess _____
 Amt. 190 Sks Yield 1.34 ft³/sk Density 15.6 PPG
 WATER: Lead 270 gals/sk Tail 261 gals/sk Total 21 Bbls.

Casing Depths: Top _____ Bottom _____

Pump Trucks Used 369 - Duane W.
 Bulk Equip. 363 - Gama K.

Drill Pipe: Size 2 3/8" Weight _____ Collars _____
 Open Hole: Size 7 3/4" T.D. 4547 ft. P.B. to _____ ft.

Float Equip: Manufacturer _____
 Shoe: Type Gama Shoe Depth _____
 Float: Type 4 1/2" insert Depth _____
 Centralizers: Quantity 6 Plugs Top TRP Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type 20% KCL water Amt. 72% Bbls. Weight 8.9 PPG
 Mud Type Alum Weight 9.5 PPG

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. .0159 Lin. ft./Bbl. 62.70
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. .0406 Lin. ft./Bbl. 24.65
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE Dion Howard CEMENTER D. Felio

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
3:15	800	300				Pipe on bottom back Circ.
6:00	300		12		4	Pump 500 gal mud clean
6:03	120		35		3	Plug 1st 3 min hole
6:15	350		46		6.5	Pump 190 gal A + 1.7% salt + 5% G/B + 3% K/salt + 2% FL (6) + 7.5% G/B + 1% Defoamer
6:26			3		3	2nd Pump + wash pump 1st stage Release Plug
6:29	100				6	3rd - 300
6:38	300		51		6	Stage 1.5 PSI < steady increase >
6:41	800		67		3.7	Stage 1.5 PSI
6:43	800		72%		3	Run Pump
6:45					-	Release PFE
					-	Flow - mud H ₂ O

RECEIVED
 NOV 28 2005
 KCC MICHIGAN

Allied Cementing Co., Inc
P.O. Box 31

RECEIVED
OCT 10
REGISTERED

Russell, KS 67665

* INVOICE *

Invoice Number: 098745

Invoice Date: 09/30/05

Sold Pioneer Exploration
To: P. O. Box 38
Spivey, KS
67142

RECEIVED
NOV 28 2005
KCC WICHITA

Cust I.D.....: Pion
P.O. Number.: Gill TR 4-5
P.O. Date.....: 09/30/05

Due Date.: 10/30/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	205.00	SKS	8.7000	1783.50	T
Pozmix	10.00	SKS	4.7000	47.00	T
Gel	1.00	SKS	14.0000	14.00	T
Salt	19.00	SKS	7.9000	150.10	T
GypSeal	9.00	SKS	19.1500	172.35	T
FL-160	143.00	LBS	8.7000	1244.10	T
Gas Block	134.00	PER	7.4000	991.60	T
KolSeal	950.00	LBS	0.6000	570.00	T
DeFoam	18.00	LBS	5.7500	103.50	T
Mud Clean	500.00	GAL	1.0000	500.00	T
ClaPro	7.00	GAL	22.9000	160.30	T
Handling	269.00	SKS	1.6000	430.40	E
Mileage	25.00	MILE	16.1400	403.50	E
269 sks @.06 per sk per mi					
Prod. casing	1.00	JOB	1435.0000	1435.00	E
Mileage pmp trk	25.00	MILE	5.0000	125.00	E
Head rental	1.00	PER	75.0000	75.00	E
Guide Shoe	1.00	EACH	125.0000	125.00	T
AFU Insert	1.00	EACH	210.0000	210.00	T
Centralizers	6.00	EACH	45.0000	270.00	T
Rubber Plug	1.00	EACH	48.0000	48.00	T

~~ALL Prices Are Net Payable 30 Days Following~~
~~Date of Invoice 11/28 Charged Thereafter.~~
~~If Account CURRENT take Discount of \$885.83~~
~~MONEY if paid within 30 days from Invoice Date~~

Subtotal: 8858.35
Tax.....: AFE#? 338.64
Payments: KS? 0.00
Total....: 9196.99

(885.83) discount

1600-28 8311.16

WE DON'T HAVE A WELL #
OR AFE # FOR THIS ONE YET
THANKS SHANNON

APPROVED: J. D.

ALLIED CEMENTING CO., INC.

16388

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <u>09-21-05</u>	SEC. <u>05</u>	TWP. <u>31 S</u>	RANGE <u>8 W</u>	CALLED OUT <u>06:30</u>	ON LOCATION <u>1:30 pm</u>	JOB START <u>4:20</u>	JOB FINISH <u>4:40</u>
LEASE <u>Trust</u>		WELL # <u>4-5</u>		LOCATION <u>mag plant, 1E, 1/2 N, w/into</u>		COUNTY <u>Harper</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR Pioneer KS #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 258
 CASING SIZE 8 5/8 DEPTH 252
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT N/A
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 15 1/4 Bbls Fresh H₂O

OWNER Pioneer Exploration
 CEMENT
 AMOUNT ORDERED 225 sr 60:40:2 + 3% cc
 COMMON 135 sr @ 8.70 1174.50
 POZMIX 90 sr @ 4.70 423.00
 GEL 1 sr @ 56.00 56.00
 CHLORIDE 7 sr @ 38.00 266.00
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 236 @ 1.60 377.60
 MILEAGE 236 x 25 x .06 357.60
 TOTAL 2656.10

REMARKS:

Pipe on Bottom, Break Line, Pump 3 Bbls Fresh H₂O (Puff), Run 225 sr 60:40:2 + 3% cc, stop Pumps, Release Plug, start Displ. Wash up out of Plug, slow rate at 12 Bbls displ. stop Pumps at 15 1/4 Bbls Displ. Fresh H₂O, start in Cement and Circ.

SERVICE

DEPTH OF JOB 252
 PUMP TRUCK CHARGE 670.00
 EXTRA FOOTAGE @ _____
 MILEAGE 25 @ 5.00 (357.60)
 Head Rent @ 75 3523.14
 _____ @ _____
 _____ @ _____
 TOTAL 870.00

CHARGE TO: Pioneer Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD @ _____
 @ _____
1-8 5/8 wooden Plug @ 55.00 55.00
 @ _____
 @ _____
 TOTAL 55.00

RECEIVED
 NOV 28 2005
 KCC WICHITA

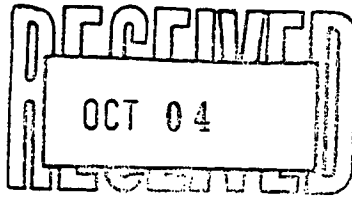
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 3576.10
 DISCOUNT - 357.61 IF PAID IN 30 DAYS
Net 3218.49

SIGNATURE _____

PRINTED NAME _____

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665



* I N V O I C E *

Invoice Number: 098651

Invoice Date: 09/28/05

Sold Pioneer Exploration
To: P. O. Box 38
Spivey, KS
67142

RECEIVED
NOV 28 2005
KCC WICHITA

Cust I.D.....: Pion
P.O. Number...: Gill TR^{ust} 4-5
P.O. Date.....: 09/28/05

Due Date.: 10/28/05
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	135.00	SKS	8.7000	1174.50	T
Pozmix	90.00	SKS	4.7000	423.00	T
Gel	4.00	SKS	14.0000	56.00	T
Chloride	7.00	SKS	38.0000	266.00	T
Handling	236.00	SKS	1.6000	377.60	E
Mileage	25.00	MILE	14.1600	354.00	E
236 sks @ .06 per sk per mi					
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	25.00	MILE	5.0000	125.00	E
Head rental	1.00	PER	75.0000	75.00	E
Wooden Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice ~~1 1/2%~~ Charged Thereafter.
If Account CURRENT take Discount of \$ 357.61
~~ONLY if paid within 30 days from Invoice Date~~

Subtotal: 3576.10
Tax.....: 104.65
Payments: ~~AFE = 0~~ 0.00
Total....: 3680.75
KS? (357.61)
10/28/05 \$ 3323.14

APPROVED: D. D.

WE DON'T HAVE A WELL #
OR AFE # FOR THIS ONE YET
THANKS. SHANNON