## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952	API NO. 15- 055-21877-0000
Name: BP AMERICA PRODUCTION COMPANY	County FINNEY
Address P. O. BOX 3092, WL1-RM 3.201	
City/State/Zip HOUSTON, TX 77253-3092	S Feet from S/N (circle one) Line of Section
Purchaser:	300' W Feet from E/W (circle one) Line of Section
Operator Contact Person: DEANN SMYERS	Footages Calculated from Nearest Outside Section Corner:
Phone ( 281) 366-4395	(circle one) NE SE NW SW
Contractor: Name: CHEYENNE DRILLING LP RECEN	Lease Name MILHON C Well # 2HI
Linnan	
Wellsite Coolegist:	2005
Designate Type of Completion	Elevation: Ground 2885 Kelley Bushing 2891
New Well Re-Entry Workover	Total Depth Plug Back Total Depth
Oil SWD SIOW Temp. Abd	Amount of Surface Pipe Set and Cemented at Feet
_X_Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit) AH II NUL 9-9-08
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 8000 MG/LTR ppm Fluid volume 800 bbls
Plug Back ————————————————————————————————————	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No.	Lease NameLicense No
7/13/05 7/15/05 9/12/05 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S R E V
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No
	1
Kansas 67202, within 120 days of the spud date, recompletion, wo Information on side two of this form will be held confidential for a pe 82-3-107 for confidentiality in excess of 12 months). One copy of al CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with the state of t	with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Find of 12 months if requested in writing and submitted with the form (see rule I wireline logs and geologist well report shall be attached with this form. ALL thall plugged wells. Submit CP-111 form with all temporarily abandoned wells.
Kansas 67202, within 120 days of the spud date, recompletion, wo Information on side two of this form will be held confidential for a pe 82-3-107 for confidentiality in excess of 12 months). One copy of al CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form will All requirements of the statutes, rules and regulations promulgated to reg	rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. riod of 12 months if requested in writing and submitted with the form (see rule I wireline logs and geologist well report shall be attached with this form. ALL
Kansas 67202, within 120 days of the spud date, recompletion, wo Information on side two of this form will be held confidential for a pe 82-3-107 for confidentiality in excess of 12 months). One copy of al CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with the state of t	rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. riod of 12 months if requested in writing and submitted with the form (see rule I wireline logs and geologist well report shall be attached with this form. ALL this all plugged wells. Submit CP-111 form with all temporarily abandoned wells. gulate the oil and gas industry have been fully complied with and the statements
Kansas 67202, within 120 days of the spud date, recompletion, wo Information on side two of this form will be held confidential for a pe 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with All requirements of the statutes, rules and regulations promulgated to recherein are complete and correct to the best of my knowledge.	rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. riod of 12 months if requested in writing and submitted with the form (see rule I wireline logs and geologist well report shall be attached with this form. ALL thall plugged wells. Submit CP-111 form with all temporarily abandoned wells. gulate the oil and gas industry have been fully complied with and the statements  KCC Office Use ONLY
Kansas 67202, within 120 days of the spud date, recompletion, wo Information on side two of this form will be held confidential for a pe 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form will All requirements of the statutes, rules and regulations promulgated to recherein are complete and correct to the best of my knowledge.  Signature  Title REGULATORY STAFF ASSISTANT  Date 8/ Subscribed and sworn to before me this 22 nd day of NOVE	rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. riod of 12 months if requested in writing and submitted with the form (see rule I wireline logs and geologist well report shall be attached with this form. ALL thall plugged wells. Submit CP-111 form with all temporarily abandoned wells. gulate the oil and gas industry have been fully complied with and the statements    KCC Office Use ONLY   Letter of Confidentiality Attached   If Denied, Yes   Date:
Kansas 67202, within 120 days of the spud date, recompletion, wo Information on side two of this form will be held confidential for a pe 82-3-107 for confidentiality in excess of 12 months). One copy of al CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with All requirements of the statutes, rules and regulations promulgated to recomplete and correct to the best of my knowledge.  Signature  Date 8/	rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. riod of 12 months if requested in writing and submitted with the form (see rule I wireline logs and geologist well report shall be attached with this form. ALL thall plugged wells. Submit CP-111 form with all temporarily abandoned wells. gulate the oil and gas industry have been fully complied with and the statements    KCC Office Use ONLY
Kansas 67202, within 120 days of the spud date, recompletion, wo Information on side two of this form will be held confidential for a pe 82-3-107 for confidentiality in excess of 12 months). One copy of all CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with All requirements of the statutes, rules and regulations promulgated to recherein are complete and correct to the best of my knowledge.  Signature  Title REGULATORY STAFF ASSISTANT  Date 8/  Subscribed and sworn to before me this 22 nd day of NOVE  Notary Public	rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. riod of 12 months if requested in writing and submitted with the form (see rule I wireline logs and geologist well report shall be attached with this form. ALL this all plugged wells. Submit CP-111 form with all temporarily abandoned wells. gulate the oil and gas industry have been fully complied with and the statements    KCC Office Use ONLY

January 11, 2009

Side Two

Operator Name BP AM	ERICA PRODUC	CITON COMPAN	IX.	Lease	Name	MILHON C		Well #	2HI			
Sec. 09 Twp. 23S	S.R. 33W	☐ East	X West	Count	y <u>F</u>	INNEY						
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.												
Drill Stem Tests Taken (Attach Additional Sh	eets.)	Yes [	X No	x	Log	1	Formation (Top),	Depth and D	atums Sample			
Samples Sent to Geologi	ical Survey	Yes [	X No	Nam	ne		atum					
Cores Taken		☐ Yes [	x No									
Electric Log Run (Submit Copy.)		X Yes [	□ No	Herrin Chase	ngton	<b>L</b>	2534 N/A	K	3			
List All E.Logs Run:							24/22					
COMPENSATED SPECIFAL NATURAL GAMMA												
	CASING RECORD X New Used  Report all strings set-conductor, surface, intermediate, production, etc.											
Purpose of String	Size Hole Drilled	Size Casin Set (In O.D		Weight Lbs./Ft.		Setting Depth			Type and Percent Additives			
SURFACE	12 1/4"	8 5/8"		24#		413'	HLC PP	275	2%CC:1/4#FLOC			
PRODUCTION	7 7/8"	5 1/2"	TIONAL C	14# EMENTING/S	SOUFF	2816' HIC G G			1/4# FLOCELE			
Purpose Perforate Protect Casing Plug Back TD	Depth Top Bottom	Type of C		#Sacks U								
Plug Off Zone							:					
Shots Per Foot	PERFORATION Specify Foot	RECORD - Brid age of Each Inte	dge Plugs erval Perf	Set/Type orated			re, Shot, Cement of Kind of Material	•	ord Depth			
3	2540 - 2550	ı				FRAC - W	/25,000# 20/4	O BRADY S	SAND			
						7-	4,500 GALS WA	TER				
			<del></del>									
TUBING RECORD	Size	Set At	_	Packer At		Liner Run	☐ Yes 🗓	No No				
Date of First, Resumed 9/12/2005	Production, SV	ND or Enhr.	Produ	cing Method  Flowing	X P	umping []G	as Lift   Oti	ner (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bbls.	Gas-Oil	Ratio	Gravity			
Disposition of Gas:	0 METHOD (	OF COMPLETION		2 MCFD	0		Production Inte	rval				
Vented Sold	Used on L	_		lole 🗶 Perfo	ration	Dually C	Comp. Commi					
(If vented, submit )	(If vented, submit ACO-18.) Other (Specify)											

HALLI	HALLIBURTON JOB SUMMARY								3826766			07/14/05			
Central Oper	nt/USA			MC/K	MC/K			FINNEY							
MBUID/EMPL # MCLI0101	10603	6	Bob	Smith				PSL DEPARTME Cement							
LIBERAL			BP A	MERICA				CUSTOMER REP	P / PHONE	JPS	1	806-32	3-24N7		
TICKET AMOUNT \$12,945.64			WELL TYP	E				API/UWI#	<del> </del>			<u> </u>	y-2701		
MELL LOCATION  Garden City	ke		DEPARTME	ENT				SAP BOMB NUM	BER	Prod	uction C	Casing ,			
LEASE NAME MILHON	, NO		lo. SEC / TWP	/ RNG	,			HES FACILITY (C	LOSEST TO WE						
HES EMP NAME / EMP # / /	(EXPOSURE HOURS)	U-Z	HI 9 - 23	S - 33W		HRS	RECEIV	Liberal		HRS					
Smith, B 106036		8.0								nns -					
Green, S 301261 Berumen, E 267		8.0					NUV 282	005							
Chavez, E 32469	3	8.0				K	CC WIC	НΙΤΑ	<del></del>	<del></del>					
H.E.S. UNIT #S / (R / T MIL 10547		R/T MILES			R/1	MILES		11177	R/TN	IILES			R/T		
10251	401	170				$\dashv$				<del>                                     </del>			-+		
100107 <i>52/</i> 10244148/		85 85				$\Box$	-								
Form. Name	10011270	Type	:				<del> </del>				====				
Form. Thicknes Packer Type	s	From Set A	To		Date	Call	ed Out 7/14/2005	On Location	on ,	Job Starte	d More	Job C	Completed		
Bottom Hole Te	mp	Pres	sure			1			כטט	7/15/20	JU5	İ	/15/2005		
Retainer Depth	Tools and	Total Accessor	Depth es		Time	<u> </u>	1600	1900 Well (	Data	0001		0	100		
Type and Float Collar		Qty	Mak	e	Car		New/Used	Weight	Size Gra			То	Max. Alic		
ifs Shoe	5 1/2	1 H	owco		Casing Liner	<u></u>		14#	5 1/2	0	+	2,816	+		
Centralizers Top Plug	5 1/2 5 1/2	6 H	owco		Liner						二				
HEAD	5 1/2	- 100	OMCO		Tubing Drill Pip			<del>                                     </del>	<del> </del>	<del> </del>	+		+		
Limit clamp Weld-A	5 1/2 5 1/2		owco		Open F Perfora	lole			77/8		二		Shots/F		
Guide Shoe	5 1/2	H	owco		Perfora	tions			<b></b>	+	+		<del> </del>		
BTM PLUG	5 1/2 Mate		owco		Perfora	tions	reation	Operating	Houm	Dec		2 20 121			
Mud Type Disp. Fluid		_Density Density		Lb/Gal	Date 7/14		Hours	Date	Hours			on of Jol roduction	n Casing		
Prop. Type	Si	ze	_Lb	LuGai	7/15		5.0 3.0	7/15	1.0	<del> </del>					
Prop. Type Acid Type	Siz		_Lb			-				7					
Acid Type Surfactant	Ga Ga	al	_%			丰				<u> </u>					
NE Agent	Ga	d	_ln							┨ —					
Fluid Loss Selling Agent		I/Lb	_In			$\neg \Box$				]					
ric. Red.	Ga	l/Lb	_in							d <u> </u>					
Blocking Agent	Ga	I/Lb_ Gal/Ll	- <sup>In</sup>		Total		8.0	Total	1.0	]					
erfpac Balls Other		Qty.			Order			Hydraulic	Horsepov	and the same of th					
Other					Ordered		i i	Avail. Average R	Rates in B	PM	Jsed	<del></del>	<del></del>		
Other	<del></del>		· · · · · · · · · · · · · · · · · · ·		Treating	L		Disp.	Left in Pig	Over	all				
Other					Feet C	)		Reason	-oral C#	and the second	IOE J	IOINT			
					Can	nent (	)ata								
Stage Sacks	Cement HLC G	Bulk/Sks		ori e	Additives	-VIII					Rq.	Yield	Lbs/Gal		
2	nlu u		1/4# FLO	VELE		······				9.0	03	1.72	13.00		
3 4			DO NOT	OAD DI I	IG IN TUF	UE A	TILL CO. MA	N OAN TIME	VE05						
			201101	LUAD FLU				M CAN WITH	VE 35			<b></b>			
irculating		Displac	ement		Sum	mary	eflush:	BBI C	26 44	4					
reakdown		MAXIN	IUM _			_Lo	acios bixcini (	∍a! - BB!	40.00	Type: Pad:E	: зы-G	wat			
ost Returns-\ mt Rtrn#Bbl		Actual				Ex	cess /Return lc. TOC:	BBI _	86 surface	Calc.	Disp E	3Ы	67 67		
/erage nut in: Instant		Frac. 0 5 Min.	Gradient	15 Min		Tre		Sal - BBI	196.0	Disp:	3PI	· <u> </u>			
						To	tal Volume	BBI -	303.00			·····			
THE INFORI	TO HOITAN	ATED L	e King #			- <b>/</b>	Frae Ring #	' <b>U</b>		Frac Ring	1#4				
CUSTOMER				CORRI	EG1	///	11/2								
			•				S	IGNATURE		<del></del>			<del></del>		

HAL	LIBL	JRT	DN	JOI		3826766	07/14					
REGION Central (	Operation	e		COUNTRY	titnent/U		BDA / STATE MC/KS	·v				
MBU ID / EMPL #			H.E.S	EMPLOYE	ENAME			PSL DEPARTMENT	FINNE		· · · · · · · · · · · · · · · · · · ·	
MCLI010 LOCATION	<u> </u>	106036	COMP	<u>b Smi</u>	th			Cement CUSTOMER REP / PHONE				
LIBERAL TICKET AMOUNT				TYPE	RICA			ANDREW PH	ILLIPS	806-323-2	<u>407</u>	
\$12,945.6	64				01	Oil						
Garden C	itv ke			ment			,	JOB PURPOSE CODE	ent Produ	ction Casing		
LEASE NAME	orty , no	Wall No	SEC /	TWP / RNG 23S - 3	218/	,	<del></del>	HES FACILITY (CLOSEST	TO WELL S	Citon Casing		
MILHON HES EMP NAMEZEMP #	(EXPOSURE HOURS)	C-2	SHES EMPNAM			HRS HES EM	NAME/EMP & (EXPOSI	Liberal Ks	HRS ES FUP NAME	/EMP # (EXPOSURE HOURS)	HRS	
Smith, B		. 8	Ī		<del></del>	T	······································			1,54 355 (1,53)		
Green, S						+						
Berumen,		•	1								_	
Chavez, E			1	·····					+	<del></del>	<del></del>	
	Carine in .		1244		<b>7</b>		4 10 103	รับประจำวัดสมาร์สมา	ally Will Har			
Chart	Time	Rate	Volum	e Rate	Pres	.(PSI)		Job i	Description	n / Remarks		
No.		(BPM)	-	142	C98.	Tbg		***				
	1600		ļ				called for	job				
	1655		ļ			ļ		fety meeting	····	* · · · · · · · · · · · · · · · · · · ·		
	1900		<del> </del>			<b>_</b>	7	n spot halliburton	trucks and	rig up		
<del></del>	1900		<u> </u>	-	-	<del></del>		drill pipe		***		
	2100 2130			+		<del>-</del>		out of hole	<del> </del>			
	2330		<u> </u>	+		<del> </del>		ing in hole	well			
	2340	<u> </u>	<del></del>	<del>                                     </del>	+	+	casing on bottom circulate well hold location safety meeting					
	2350				†		rig up floo		9	·		
	0002	_		1		1	start job			····		
	0003				1	2500	<del></del>	lest lines (burst 48	10)(kick out	s 2500)	··········	
	0007	7.0	10.0		250		water space	cer			r.	
	0009	7.0	196.0		250		start mixir	ng and pumping c	ement @ 13	ppg 640 sx		
	0037			<del> </del>			shut down	and wash pumps	and lines			
<del></del>	0037			<b>-</b>			drop the p		···		· · · · · · · · · · · · · · · · · · ·	
<del></del>	0041	7.0	0	+	400	<del> </del>	start displ			<del></del>		
	0043 0052	7.0 2.0	14.0 60.0	-	450	<u> </u>		ent caught cemen	<u>t</u>			
	0052	2.0	68.7	<del> </del>	900 860/1500	<del> </del>	slow down					
	0100	2.0	00.7	-	800/1000		bump the	end the job				
	0101			1	<del> </del>			ob safety meeting	and rig dov			
				1			1	,	and ing do	VII		
							THANK YO	U FOR CALLING	HALLIBURT	ON		
							BOB SMIT	H AND CREW				
				ļ								
					<u> </u>							
			R	ECE	WED							
			NIC	11/2	0.000		ļ					
		<del></del>	N	V 2	1 20U5		<del> </del> -					
		<del></del>	KC	- W	CHIT	<u></u>	<del> </del>					
			****	7 7 7		-			<del></del>		$\dashv$	
*									<del></del>		—	
					I							

.

HALLIBURT	<u>DN</u> ,	<u>JOB SUM</u>	<u>MAR</u>	<u>Y</u>		3824384 07/13/05				)5		
NORTH AMERICA LAND		tral / USA				MC /		COUNTY				
MCLI0104 212723		JERRAKO EV	/ANS			ZI / CEM	PSL DEPARTMENT ZI / CEMENT					
LIBERAL		BP AMERICA			307666	CUSTOMER RE	V PHILLI	PS .	806-323	₹_2407		
TICKET AMOUNT \$10,468.10		WELL TYPE GAS				API/UWI #						
WELL LOCATION		DEPARTMENT			** +	SAP BOMB NUM	BER De	escription	ription			
GARDEN CITY, KS LEASE NAME	Well N	CEMENT  o. SEC/TWP/RNG	- 6	COF	-11 /C	7521	C LOSEST TO WELL	ement Surfac	e Casing			
MILHON 2432	<del></del>	HI 9 - 23S - 33W			IVED	LIBERA						
HES EMP NAME / EMP # / (EXPOSURE HOURS) Evans, J 212723	HRS 4.5		- NO	JV 1	8 2005	<del></del>	HR	is	<del></del>	HF		
Buttry, C 317429	4.5			1 (				<u> </u>				
Baray, V 242219	2.0		KC	C. W	ICHITA							
H.E.S. UNIT #S / (R / T MILES)	R/T MILES		R/T	MILES			R/TMIL	FS		R/T MII		
10415642	170					<b></b>				T NOT MAIL		
10219237 10011406-10011277	170											
10011400-10011277	1/0			<del> -</del>			<del>-  </del>	<del> </del>		<del></del>		
Form. Name	Type	:		(A 11 1								
Form. Thickness Packer Type	FromSet A	To	Date	Called 7/	Out 13/2005	On Location 7/13/2		bb Started 7/13/200	Job C	ompleted //13/2005		
Bottom Hole Temp. Retainer Depth	Pres	sure Depth 360	Time	42	200	1600						
Tools and A		88	Limite			Well [	Data	1830	L	1930		
Type and Size Float Collar TROPHY SEAL	Qty	Make			New/Used		Size Grad		То	Max. Allow		
Float Collar TROPHY SEAL Float Shoe	1	Н	Casing Liner	····.	<b></b>	24#	8 5/8	KB	413			
Centralizers S-4	6	A	Liner					<u> </u>				
Top Plug HWE HEAD PC	1		Tubing									
Limit clamp	i	<b>L</b>	Drill Pip Open F		I	L	12 1/4		413	Shots/Ft.		
Weld-A Guide Shoe TT	1	С	Perfora							1		
BTM PLUG		0	Perfora Perfora	tions				<u> </u>	<b></b>	<del> </del>		
Mud Type	Density	SPUD Lb/Gal	Hours (	On Loca	ours	Operating Date	Hours Hours	Descri	otion of Jo	j		
Disp. Fluid	Density_	Lb/Gal	7/13		3.5	7/13	7.0	Cemen	t Surface C	asing		
Prop. Type Size Prop. Type Size		_Lb	<u> </u>							H		
Acid Type Gal. Acid Type Gal.		% %										
Surfactant Gal								SEE .	JOB PROCE	DURE		
NE Agent Gal. Fluid Loss Gal		-ln										
Gelling AgentGal/	Lb	_in										
Fric. RedGal/ Breaker Gal/		- In	Total		3.5	Total	7.0			,		
Blocking Agent Perfpac Balls	Gal/LI Qty.		1 1. T. PTS			1-7 1711		J				
Other	C(1).		Ordered	1		Avail.	Horsepow	Use	ed			
Other			Treating	·		Average I Disp.	Rates in BF	Overall				
Other					ı		Left in Pipe					
Juler	<del></del>		Feet 4	44		Reason		SHO	E JOINT	<del></del>		
Commence of the control of the contr				nent Da	ita				-,			
Stage Sacks Cemer  1 275 PREM PLUS	nt	2% CC - 1/4# FLOC	Additives					W/Rq		Lbs/Gal		
2		27/00 - 11-41/1 200	/ In In In In					6.30	1.34	14.80		
3 4		LOAD PLUG ON LO	OCATION I	FT CO	MAN WITHE							
Circulating	Displa	cement	Sum	mary Profi	lush:	вві Г						
Breakdown ost Returns-YES	<u> </u>	NUM		Load	d & Bkdn: C	Sal - BBI		Type: Pad:Bbl				
Cmt Rtm#Bbl	Lost R Actual	eturns-NO TOC			ess /Return i . TOC:	BBI _		Calc.Dis		23		
verage thut In: Instant		Gradient		Trea	tment: C	Sal - BBI		Actual L Disp:Bb				
<del></del>				Cem Tota	i <b>ent Slurry</b> : I I Volume - I	981 	66.0			<del></del>		
rac Ring #1		ic Ring # 2			rac Ring #			Frac Rose	<b>A</b>			
THE INFORMATION STA	NTATNÆ	EKEIN IS CORRI	יו ע ועי	//	`					- 1		
JUDI OMEN NEFRESE	A I VIIVE		w		s	IGNATURE						

HALL	JBL	JR1	<u>'C</u>	NC.	JOE	3 LOG	;		TICKET# 3824384	07/13/	
REGION NORTH A	MERICA	LANE	)	Cent		USA			BDA / STATE MC / KS	FINNE	<b>v</b>
MBU ID / EMPL # MCLI0104				H.E.S EN	PLOYE		ıe		PSL DEPARTMENT	TA HAIAE	
LOCATION	21212	<u> </u>		COMPAN	Y		<u> </u>		ZI / CEMENT CUSTOMER REP / PHONE		
LIBERAL TICKET AMOUNT				BP A				30	ANDREW PHIL	Lips	806-323-2407
\$10,468.10 WELL LOCATION	0			DEPARTA	AFNT .	G	AS		JOB PURPOSE CODE	· · · · · · · · · · · · · · · · · · ·	
GARDEN	CITY, KS			CEM	ENT	-			Ceme	ent Surfa	ice Casing
LEASE NAME MILHON		Well	No. -2H	SEC / TW 9 - 23	P/RNG IS - 3	3W			HES FACILITY (CLOSEST TO V	WELL S	
HES EMP NAME/EMP # (E			HRS→€	ES EMP NAME/EX	₽#(EXPO	SURE HOURS)	HRSHESE	IP NAME/EMP & (EXPOSUR		S HES EMP NAME/E	EMP# (EXPOSURE HOURS) HRS
Evans, J 21			1.5							<u>L</u>	
Buttry, C 3			L.5				44-	<del></del>			
Baray, V 24	2219		4							<u>L</u>	
<b></b>	1	<u> </u>	4		<del></del>	· r · · · · ·					
Chart	Time	Rate	,	/olume	Pate	Dro	ss.(PSI)		lah Da	aavintian	/ Remarks
No.		(BPM)	- 1	BL)(GAL)	N2	CSG.	Tbg		Job De	scription	/ Remarks
	1200	(2),	\ <u>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</u>			1	1	CALLED	OUT FOR JOB		
	1600							JOB REA		<del>-</del> ·· <del>······</del>	
	1300		$oldsymbol{\perp}$					PRE- TRI	P SAFETY MEET	ING	
	1500		4						RUCK ON LOCAT		
	1515		4			<del> </del>			ASSESMENT/ G	O OVER	JSA
	1530		+			<del>- </del>	<del>- </del> -		UMP TRUCK	- <u>-</u>	
	1715 1805		+			<del> </del>	+		UNNING CASING		5/8)
	1815		╁		<del></del>	1	+		ON BOTTOM (41: PPC & CIRC IRO		MITH DIO DUMB
	1010		十			1	<del> </del>	HOOK UF		W CIRC I	WITH RIG PUMP
	1831		$\top$			1500	†	TEST LIN			
	1833	4.0		5.0		75			ATER SPACER		
	1837	6.5	$\perp$	66.0		160		START M	IXING CMT @14.	8# (275 S	X PP)
	1848		+				<b>_</b>		WN/ DROP PLUG		
	1849 1853	<u>6.0</u> 2.0	+-	0- 10.0		130	<del> </del>		SP WITH FRESH	WATER	
	1859	2.0		20.0		130 800	<del> </del>	SLOW RA		<del></del>	
	1900		+	20.0		800-0	<del> </del>		FLOAT HELD	<del></del>	
			†			-	<del>                                     </del>	INELEROL	TEORITICED	·	
			$\perp$					CIRC CMT	TO PIT (20 BBL	S - 84 SH	(S)
			+-								
			+-			<del>                                     </del>	<b> </b>	<del> </del>			
	<del></del>		+			PEACE.	1	<del> </del>			
	<del> </del>		十		1	RECE	1	<del>                                     </del>			
						OV 28	2005		· · · · · · · · · · · · · · · · · · ·	<del></del>	
							•				
			$oxedsymbol{oxedsymbol{oxedsymbol{eta}}}$	-	77	CWI	HITA				
			↓_								
			╀								
	<del></del>		╀								
			<del>                                     </del>					<del> </del>			
			T					THANKS F	OR CALLING HA	LIBUDT	ON
								JERRAKO		LLIBURI	ON .
			•			<u>-</u>		,		-	

.