

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5952

Name: BP AMERICA PRODUCTION COMPANY

Address P. O. BOX 3092, WL1-RM 3.201

City/State/Zip HOUSTON, TX 77253-3092

Purchaser: _____

Operator Contact Person: DEANN SMYERS

Phone (281) 366-4395

Contractor: Name: CHEYENNE DRILLING LP

License: 33375

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

7/01/05 7/02/05 9/09/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 15-055-21867-0000

County FINNEY

NE NE SW Sec. 20 Twp. 23S S. R. 33W E W

2410' S Feet from S/N (circle one) Line of Section

2410' W Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name GARDEN CITY 9 Well # 2HI

Field Name HUGOTON

Producing Formation Herrington

Elevation: Ground 2900 Kelley Bushing 2906

Total Depth 2807 Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 415 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) AIT II NR
9-9-08

Chloride content 13,000 MG/LTR+ ppm Fluid volume 800 bbls

Dewatering method used DRIED AND FILLED

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

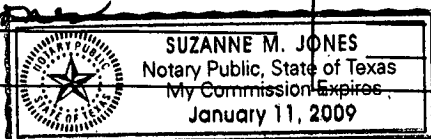
Signature [Signature]

Title REGULATORY STAFF ASSISTANT Date 11/16/05

Subscribed and sworn to before me this 22nd day of NOVEMBER, 2005.

Notary Public [Signature]

Date Commission Expires 1-11-2009



KCC Office Use ONLY

NO

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name BP AMERICA PRODUCTION COMPANY

Lease Name GARDEN CITY 9

Well # 2HI

Sec. 20 Twp. 23S S.R. 33W East West

County FINNEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: COMPENSATED SPECTRAL NATURAL GAMMA	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HERRINGTON</td> <td>2584</td> <td>KB</td> </tr> <tr> <td>CHASE</td> <td>N/A</td> <td></td> </tr> </table>	Name	Top	Datum	HERRINGTON	2584	KB	CHASE	N/A	
Name	Top	Datum								
HERRINGTON	2584	KB								
CHASE	N/A									

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	415'	HLC PP	285	2%CC; 1/4#FLOC
PRODUCTION	7 7/8"	5 1/2"	15.5#	2812'	HLC PP	500	1/4# FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2584 - 2594	FRAC - W/25,000# 20/40 BRADY SAND	2692-2760
		74,500 GALS WATER	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
9/9/2005		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	51.36 MCFD	0	

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled _____
 (If vented, submit ACO-18.) Other (Specify) _____

HALLIBURTON JOB SUMMARY

REGION Central Operations		COUNTRY Continent/USA		SALES ORDER NUMBER 3805644		TICKET DATE 07/01/05	
MSU ID / EMPL # MCL10101 106036		H.E.S. EMPLOYEE NAME Bob Smith		BDA / STA MC/K		COUNTY FINNEY	
LOCATION liberal		COMPANY BP AMERICA		PSL DEPARTMENT Cement		CUSTOMER REP / PHONE ANDREW PHILLIPS 806-323-2407	
TICKET AMOUNT \$9,984.61		WELL TYPE 02 Gas		SAP BOMB NUMBER 7521		Cement Surface Casing	
WELL LOCATION garden city ks		DEPARTMENT Cement		HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks			
LEASE NAME GARDEN CITY		Well No. 9-2HI		SEC / TWP / RNG 20 - 23S - 33W			

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HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS
Smith, B 106036	5.0		
Chad buttry 317429	5.0		
Ferguson, R 106164	5.0		

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547695	160			
10251401	160			
10240236/10240245	80			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	7/1/2005	7/1/2005	7/1/2005	7/1/2005
Time	1200	1500	1810	1914

Tools and Accessories

Type and Size	Qty	Make
Float Collar	1	Howco
Float Shoe		Howco
Centralizers	6	Howco
Top Plug	1	Howco
HEAD	1	Howco
Limit clamp	1	Howco
Weld-A	1	Howco
Guide Shoe	1	Howco
BTM PLUG		Howco

Well Data

Casing	New/Used	Weight	Size	Grade	From	To	Max. Allow
Liner		24#	8 5/8		0	415	
Liner							
Tubing							
Drill Pipe							
Open Hole				12 1/4			
Perforations							Shots/Ft.

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	In
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location

Date	Hours
7/1	5.0
Total	5.0

Operating Hours

Date	Hours
7/1	1.0
Total	1.0

Description of Job
Cement Surface Casing

Hydraulic Horsepower

Ordered	Avail.	Used

Average Rates in BPM

Treating	Disp.	Overall

Cement Left in Pipe
Feet 45 Reason **SHOE JOINT**

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	285	PREM PLUS		2% CC - 1/4# FLOCELE	6.30	1.34	14.80
2							
3							
4				LOAD PLUG ON LOCATION LET CO. MAN WITNESS			

Summary

Circulating Breakdown	Displacement MAXIMUM	Preflush: BBI	Type:
Lost Returns	Actual TOC	Load & Bkdn: Gal - BBI	Pad: Bbl - Gal
Cmt Rtrn#Bbl	Frac. Gradient	Excess /Return BBI	Calc. Disp Bbl
Average Shut In: Instant	5 Min.	Calc. TOC:	Actual Disp.
	15 Min.	Treatment: Gal - BBI	Disp: Bbl
		Cement Slurry BBI	
		Total Volume BBI	

Frac Ring #1 | Frac Ring #2 | Frac Ring #3 | Frac Ring #4

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE *[Signature]* SIGNATURE

HALLIBURTON JOB SUMMARY

REGION Central Operations	COUNTRY Mid Continent/USA	SALES ORDER NUMBER 3006068	TICKET DATE 07/02/05
MBJ ID / EMTL # MCLI0101 301261	H.E.S. EMPLOYEE NAME Scott Green	BDA / STA MC/Ks	COUNTY FINNEY
LOCATION LIBERAL	COMPANY BP AMERICA	PSL DEPARTMENT Cement	CUSTOMER REP / PHONE ANDREW PHILLIPS 806-323-2407
TICKET AMOUNT \$9,184.14	WELL TYPE 01 Oil	API/LWI #	SAP BOMB NUMBER 7523
WELL LOCATION Garden City, Ks	DEPARTMENT Cement	Cement Production Casing	
LEASE NAME GARDEN CITY	Well No. 9-2H	SEC / TWP / RING 20 - 23S - 33W	HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks

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HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS
Green, S 301261	12.0		
Arnett, J 226567	12.0		
Olds, R 306198	18.0		
Flannery, B 340708	18.0		

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547895	160			
10251401	160			
10011752 / 10011590	80			
10011408 / 10011277	80			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth **2816**

Date	Called Out	On Location	Job Started	Job Completed
	7/2/2005	7/2/2005	7/3/2005	7/3/2005
Time	1430	1800	0320	0430

Tools and Accessories

Type and Size	Qty	Make
Float Collar		Howco
Float Shoe IFS 5 1/2	1	Howco
Centralizers 5 1/2 X 7 7/8	6	Howco
Top Plug HWE 5 1/2	1	Howco
HEAD 5 1/2	1	Howco
Limit clamp 5 1/2	1	Howco
Weld-A	1	Howco
Guide Shoe		Howco
BTM PLUG		Howco

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	16.5#	5 1/2		0	2,812	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8		412	2,816	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	H ₂ O	8.33
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
7/2	6.0	7/2	0	Cement Production Casing
7/3	6.0	7/3	1.5	
Total 12.0		Total 1.5		

Ordered _____ Hydraulic Horsepower Avail. _____ Used _____
 Treating _____ Average Rates in BPM Disp. _____ Overall _____
 Feet _____ Cement Left in Pipe _____ Reason _____

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	500	HLC PP		1/4# FLOCELE	10.98	2.00	12.30
2							
3							
4				DO NOT LOAD PLUG IN THE HEAD TILL CO. MAN CAN WITNESS			

Summary

Circulating	Displacement	Preflush:	BBI	20.00	Type:	H ₂ O
Breakdown	MAXIMUM	Load & Bkdn:	Gal - BBI		Pad:Bbl - Gal	
Lost Returns	Lost Returns	Excess /Return	BBI		Calc. Disp Bbl	68.9
Cmt Rtn#Bbl	Actual TOC	Calc. TOC:		-2.957	Actual Disp.	67
Average	Frac. Gradient	Treatment:	Gal - BBI		Disp:Bbl	
Shut In: Instant	5 Min.	Cement Slurry	BBI	178.1	+	
	15 Min.	Total Volume	BBI			

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____
THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
 SIGNATURE _____

HALLIBURTON JOB LOG				TICKET # 3806068	TICKET DATE 07/02/05
REGION Central Operations		NWA / COUNTRY Mid Continent/USA		BDA / STATE MC/Ks	COUNTY FINNEY
MBU ID / EMPL # MCLI0101 301261		H.E.S EMPLOYEE NAME Scott Green		PSL DEPARTMENT Cement	
LOCATION LIBERAL		COMPANY BP AMERICA		CUSTOMER REP / PHONE ANDREW PHILLIPS 806-323-2407	
TICKET AMOUNT \$9,184.14		WELL TYPE 01 Oil		API/WVI #	
WELL LOCATION Garden City, Ks		DEPARTMENT Cement		JOB PURPOSE CODE Cement Production Casing	
LEASE NAME GARDEN CITY	Well No. 9-2HI	SEC / TWP / RNG 20 - 23S - 33W		HES FACILITY (CLOSEST TO WELL'S) Liberal Ks	

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Green, S 301261	12						
Arnett, J 226567	12						
Olds, R 306196	10						
Flannery, B 340706	10						

Chart No.	Time	Rate (BPM)	Volume (GAL)	Rate		Press. (PSI)		Job Description / Remarks
				IS	OS	CS	TS	
	1430							Called for job
	1500							Pre-trip safety meeting
	1800							Arrive at location, perform job site assessment, move Halliburton unit on & rig-up same. Rig drilling 7 7/8" OH
	1845							Rig TD hole @ 2815'
	1945							Rig TOOH & LD DP
	2000							Bulk trucks on locn, safety mtg w/ drivers, spot & rig-up
	0030							Start to RIH w/ 6 1/2" casing
	0230							Casing @ setting depth
	0235							Rig-up cement head / Break circulation
	0315							Safety meeting
	0326					4500		Pressure test
	0327	6.0				130/100		Start to pump H2O spacer
	0332	6.0	40.0			136/75		Start mixing & pumping 500sx cement slurry @ 12.3#
	0402		178.1					Stop pumping / Clean pumps & lines
	0405							Release top plug
	0411	6.0				100		Start to displace w/ H2O
	0412	6.0	5.0			220		Displacement reached cement
	0421	2.0	57.0			725/600		Slow rate
	0426		66.9			680/1320		Bump plug
	0429							Bleed off / Float held
	0430							End job

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Thanks for calling Halliburton, Liberal
 Scott & Crew