

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 4058
Name: American Warrior, Inc.
Address: PO Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Scott Corsair
Phone: (785) 398-2270
Contractor: Name: Petromark Drilling, LLC
License: 33323
Wellsite Geologist: Scott Corsair

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

08/30/2005 09/11/2005 10/25/2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24384 - 00-00
County: Ness CO.
NE _____ Sec. 23 Twp. 19 S. R. 22 East West
2100 feet from S (N) (circle one) Line of Section
2150 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Rein Well #: 1-23
Field Name: Schaben

Producing Formation: Mississippian
Elevation: Ground: 2241' Kelly Bushing: 2247'
Total Depth: 4390' Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 238' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2450 Feet
If Alternate II completion, cement circulated from 2450
feet depth to surface w/ 400 sx cmt.

Drilling Fluid Management Plan AH II NR
(Data must be collected from the Reserve Pit) 10-27-08
Chloride content 41,000 ppm Fluid volume 780 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Petroleum Engineer Date: 02/27/2006
Subscribed and sworn to before me this 27th day of February,
19 2006.
Notary Public: Bernice Moore
Date Commission Expires: 2/17/10

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
BERNICE MOORE
My Appt. Exp. 2/17/10

ORIGINAL

Operator Name: American Warrior, Inc. Lease Name: Rein Well #: 1-23
 Sec. 23 Twp. 19 S. R. 22 East West County: Ness CO.

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1490	+757
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	3717	-1470
List All E. Logs Run:		Lansing	3764	-1517
		Ft. Scott	4261	-2014
		Cherokee	4282	-2035
		Cherokee SS	4287	-2040
		Mississippian	4354	-2107
		TD	4390	-2143
Dual Induction, Neutron/Density & Sonic				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	238'	common	160	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5	4389'	EA-2	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2450'-surf.	SMD	400	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	4370-80' & 4380-90'	750 gallons of 20% DSFE	4370-90'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	4378'			
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
10-25-05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	20		100			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	4370-4389' perf 4389-90' OH

ALLIED CEMENTING CO., INC.

17259

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Mass City

DATE <u>8-30-05</u>	SEC <u>23</u>	TWP. <u>19</u>	RANGE <u>22</u>	CALLED OUT <u>6:30pm</u>	ON LOCATION <u>10:15pm</u>	JOB START <u>1:15AM</u>	JOB FINISH <u>2:00AM</u>
LEASE <u>Rein</u>	WELL # <u>1-23</u>	LOCATION <u>Bazine 4s 1w 1/2 s 1/2 w</u>			COUNTY <u>Mass</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)							

CONTRACTOR Petromark Drilling #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 237

CASING SIZE 8 7/8 DEPTH 237

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 14

EQUIPMENT

PUMP TRUCK CEMENTER Mike

224 HELPER J. Weyhous

BULK TRUCK

260 DRIVER Terry

BULK TRUCK

_____ DRIVER _____

REMARKS:

New 23'

Circ 8 5/8 csg w/ reg pump

mix cemt deep plug w/ 14 BBL

Cemt dead Core

THANKS

CHARGE TO: American Uranium

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Dave Morgan

OWNER _____

CEMENT

AMOUNT ORDERED 160 Com 3%cc 2%gel

COMMON	<u>160 csg</u>	@	<u>8.70</u>	<u>1392.00</u>
POZMIX		@		
GEL	<u>304</u>	@	<u>14.00</u>	<u>4200</u>
CHLORIDE	<u>504</u>	@	<u>38.00</u>	<u>19000</u>
ASC		@		

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HANDLING	<u>168 mi</u>	@	<u>1.60</u>	<u>2688.00</u>
MILEAGE	<u>17.168</u>	MIN		<u>180.00</u>
			TOTAL	<u>20728.00</u>

SERVICE

DEPTH OF JOB	<u>237</u>			
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>17</u>	@	<u>5.00</u>	<u>85.00</u>
			TOTAL	<u>755.00</u>

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<u>8 5/8 Topuboo</u>		@	<u>55.00</u>	<u>55.00</u>
			TOTAL	<u>55.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME



CHARGE TO: American Wellco
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 N^o 8639

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>Midland</u>	WELL/PROJECT NO. <u>1-33</u>	LEASE <u>Rein</u>	COUNTY/PARISH <u>N</u>	STATE <u>Ks.</u>	CITY	DATE <u>7-13-05</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Bottomed Right</u>	RIG NAME/NO.	SHIPPED VIA <u>BIT</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cmt.</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE "106	20	mi			4.00	80.00	
578		1			Pump Service	1	ea			1750.00	1750.00	
407		1			Insect Float Shoe	1	ea	5 1/2	in	250.00	250.00	
406		1			Leakdown Plug + Balls	1	ea	"		210.00	210.00	
402		1			Control Valves	10	ea	"		60.00	600.00	
403		1			Cmt. Buckets	3	ea	"		200.00	600.00	
404		1			Port Collar	1	ea	"		1900.00	1900.00	
419		1			Rising head	1	ea	"		200.00	200.00	
231		1			Mud Flush	500	gal			75.00	375.00	
231		1			RCL	2	gal			25.00	50.00	
See Continuation											3740.00	3740.00
											8255.00	8255.00
											17930.00	17930.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED: TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	8255	33
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					17930	17930
WE UNDERSTOOD AND MET YOUR NEEDS?						
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX		
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			TOTAL		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature] APPROVAL: _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 8639

CUSTOMER *American Warrior* WELL *Rein #1-23* DATE *7-12-05* PAGE *2* OF *2*

PRICE REFERENCE	SECONDARY REFERENCE/ISSUE NUMBER	EQUINOX			TIME	DESCRIPTION	CUBIC FEET		TON MILES		TOTAL WEIGHT	LOADED MILES
		W	W	W			W	W	W			
325		1				Standard Cement	175	50	8	80	1530	31
284		1				Calseal	8	50	30	80	240	8
283		1				Salt	894	"		10	148	58
286		1				Hotad	75	"	5	50	462	16
286		1				Flocek	38	"	1	10	41	10
<p>RECEIVED MAR 31 2006 KCC WICHITA</p>												
581		1				SERVICE CHARGE					192	5
583		1				TOTAL WEIGHT	16495				165	80
						LOADED MILES	20				164	95
						TON MILES	156	164.95	1	10	2465	31

2465 31

JOB LOG

SWIFT Services, Inc.

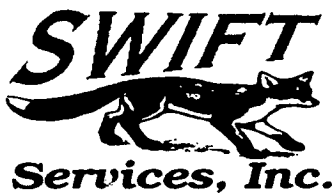
DATE 9-12-05 PAGE NO. 7

CUSTOMER American Whelan WELL NO. 7-33 LEASE Rein JOB TYPE Long String TICKET NO. 8639

CHART NO.	TIME	RATE (BPM)	VOLUME (BBB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							On loc.
								Big long clean Drill Pipe
	0920							Start in hole with 5 1/2 15.5" Csg.
								Insert Float Shoe
								latch down Bail
								Cont. on "1 4348", "2 4327", "3 4284"
								"4 4241", "5 4198", "45 2493"
								"47 2408", "48 2365", "49 2322"
								"69 1508"
								Basket "5 4240", "46 2454", "70 1509"
								Per collar "46 2450"
	11:40							Down Bail
	12:15							Connect 7 Rotor Csg. 1' off Bottom
	13:00							Plug Rat hole 15'
			12					Pump 500 gal Mud Flush
								Pump 205' 2% KCL Flush
	14:00	5.5						Mud 160 lbs (17) Cont.
								Finish mixing Wash out Pump Line
	14:15	6						Drph. latch down Plug
	14:35		103.5				1700	Plug down 1200' holding
								Release pressure. Float held
								Wash and record up strands
								Job Complete

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Thank You
Reg.
Wagner
Presty
Brett



CHARGE TO: *American Well*
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 8644

PAGE 1 OF 1

1. SERVICE LOCATIONS <i>Hay Co</i>	WELL/PROJECT NO. <i>11-73</i>	LEASE <i>Ron</i>	COUNTY/PARISH <i>Noss</i>	STATE <i>Ks</i>	CITY	DATE <i>9-14-01</i>	OWNER <i>Small</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>H D Well Serv.</i>	RIG NAME/NO.	SHIPPED VIA <i>5/19</i>	DELIVERED TO <i>1cc</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Conf. Prod. Control</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
<i>575</i>		<i>1</i>			MILEAGE "105"	<i>3</i>	<i>mi</i>	<i>4</i>	<i>00</i>	<i>12</i> <i>00</i>
<i>712</i>		<i>1</i>			Pump Service	<i>1</i>	<i>hr</i>	<i>1200</i>	<i>00</i>	<i>1200</i> <i>00</i>
<i>571</i>		<i>1</i>			Service Charge	<i>630</i>	<i>hrs</i>	<i>1</i>	<i>10</i>	<i>693</i> <i>00</i>
<i>513</i>		<i>1</i>			Diagnose	<i>627</i>	<i>hrs</i>	<i>1</i>	<i>00</i>	<i>627</i> <i>00</i>
<i>370</i>		<i>1</i>			SAIDE	<i>400</i>	<i>hrs</i>	<i>11</i>	<i>00</i>	<i>4400</i> <i>00</i>
<i>276</i>		<i>1</i>			Flare	<i>100</i>	<i>hr</i>	<i>1</i>	<i>10</i>	<i>110</i> <i>00</i>
<i>285</i>		<i>1</i>			Control	<i>95</i>	<i>hr</i>	<i>5</i>	<i>75</i>	<i>546</i> <i>00</i>

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*

DATE SIGNED: _____ TIME SIGNED: _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	<i>7,638</i> <i>50</i>
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?						
WE UNDERSTOOD AND MET YOUR NEEDS?					TAX	
OUR SERVICE WAS PERFORMED WITHOUT DELAY?						
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					TOTAL	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO						
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND						

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3-14-08 PAGE NO. 1

CUSTOMER Amidon, William WELL NO. 100 LEASE Amidon JOB TYPE C.D. Per Cellar TICKET NO. 3644

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	12:00							On loc. work
	12:45							Regulator. Rig up
	13:30							Run in hole work. Per Cellar Opening Test Per test at 2450'
						1000	1100	Per 11 - Casing 1000' hold
		4				4000		On P.C. 11 - Casing 4000' hold
	15:05							Start string bench. 11.2°/ft 350' in hole. Out to surface mud 500' hold w/ Casing
	15:55							Dial. 240'
	16:10					1000		Close P.C. Per in 1000' hold
								Run 3 1/2"
	16:15							Reconnect then start pull and out of hole casing and mud. 11.2°/ft 11.2°/ft

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[Handwritten signature]
11/14/08
Per
Bill
Tune