

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058
Name: American Warrior, Inc.
Address: PO Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: NCRA
Operator Contact Person: Scott Corsair
Phone: (785) 398-2270
Contractor: Name: Petromark Drilling, LLC
License: 33323
Wellsite Geologist: Scott Corsair

RECEIVED

MAR 31 2006

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

09/28/2005 10/06/2005 01/12/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24398-00-00

County: Ness CO.

SW _____ Sec. 23 Twp. 19 S. R. 22 East West

460' feet from (S) N (circle one) Line of Section

1540 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: O'Brate Well #: 1

Field Name: Schaben

Producing Formation: Mississippian

Elevation: Ground: 2224' Kelly Bushing: 2230'

Total Depth: 4371' Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at 327 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2472 Feet

If Alternate II completion, cement circulated from 2305

feet depth to surface w/ 275 sx cmt.

Drilling Fluid Management Plan A11 II MR
(Data must be collected from the Reserve Pit) 10-27-08

Chloride content 44500 ppm Fluid volume 785 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

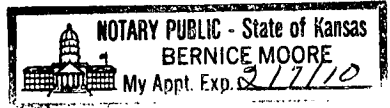
Signature: [Signature]
Title: Petroleum Engineer Date: 03/01/2006

Subscribed and sworn to before me this 1st day of March,

19 2006.
Notary Public: Bernice Moore

Date Commission Expires: 2/17/10

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



JANUARY

Operator Name: American Warrior, Inc. Lease Name: O'Brate Well #: 1
 Sec. 23 Twp. 19 S. R. 22 East West County: Ness CO.

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron/Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1470</td> <td>+760</td> </tr> <tr> <td>Heebner</td> <td>3692</td> <td>-1462</td> </tr> <tr> <td>Lansing</td> <td>3740</td> <td>-1510</td> </tr> <tr> <td>Ft. Scott</td> <td>4244</td> <td>-2014</td> </tr> <tr> <td>Cherokee</td> <td>4264</td> <td>-2034</td> </tr> <tr> <td>Mississippian</td> <td>4341</td> <td>-2111</td> </tr> <tr> <td>TD</td> <td>4371</td> <td>-2141</td> </tr> </table>	Name	Top	Datum	Anhydrite	1470	+760	Heebner	3692	-1462	Lansing	3740	-1510	Ft. Scott	4244	-2014	Cherokee	4264	-2034	Mississippian	4341	-2111	TD	4371	-2141
Name	Top	Datum																							
Anhydrite	1470	+760																							
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Lansing	3740	-1510																							
Ft. Scott	4244	-2014																							
Cherokee	4264	-2034																							
Mississippian	4341	-2111																							
TD	4371	-2141																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23	327'	common	190	2% gel, 3% CC
Production	7 7/8"	5 1/2"	15.5	4369'	EA-2	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2305-surf.	SMD	275	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	2305	275 Sacks of Swift Multi Denisty	
4	4362.5-71 & 4352-62 & 4338-46	750 gallons of 20% DSFE	4338-71'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4276'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 01/012/2006			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15		150		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>4338-69' perf</u> <u>4370-74' OH</u>

ALLIED CEMENTING CO., INC. 17271

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Near city

DATE <u>9-29-05</u>	SEC. <u>23</u>	TWP. <u>19</u>	RANGE <u>22</u>	CALLED OUT <u>3:00AM</u>	ON LOCATION <u>4:45AM</u>	JOB START <u>6:45AM</u>	JOB FINISH <u>7:15AM</u>
LEASE <u>O'Brate</u>			WELL # <u>1</u>	LOCATION <u>Bayne's 55 1/4 W.S.</u>		COUNTY <u>Nass</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Petro Mark Day #1 OWNER _____
 TYPE OF JOB Surface
 HOLE SIZE 8 7/8 12 1/4 T.D. DEPTH 327.
 CASING SIZE 8 7/8 DEPTH 327.
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15
 PERFS. _____
 DISPLACEMENT 20 BBL.

CEMENT AMOUNT ORDERED
190 Com 3% cc 2% Seal.

EQUIPMENT
 PUMP TRUCK CEMENTER MIKE
 # 1222 HELPER Mike Johnson
 BULK TRUCK
 # _____ DRIVER Terry
 BULK TRUCK
 # _____ DRIVER _____

COMMON <u>90 Mt.</u>	@ <u>870</u>	<u>1653.00</u>
POZMIX	@	
GEL <u>4 qt</u>	@ <u>14.00</u>	<u>56.00</u>
CHLORIDE <u>6 qt</u>	@ <u>38.00</u>	<u>228.00</u>
ASC	@	
RECEIVED	@	
MAR 31 2006	@	
KCC WICHITA	@	
HANDLING <u>200 Mt</u>	@ <u>1.60</u>	<u>320.00</u>
MILEAGE <u>17.06 200</u>	@	<u>204.00</u>
TOTAL		<u>2461.00</u>

REMARKS:

Nass 23rd
circ 8 7/8 cas w/ no pump
mix cement, cap plug w/ 100 mt
ceint dual circ.
Thanks.

SERVICE

DEPTH OF JOB <u>327</u>		
PUMP TRUCK CHARGE		<u>670.00</u>
EXTRA FOOTAGE <u>27</u>	@ <u>55</u>	<u>14.85</u>
MILEAGE <u>17</u>	@ <u>5.00</u>	<u>85.00</u>
TOTAL		<u>769.85</u>

CHARGE TO: American warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD	@	
<u>8 7/8 Republic</u>	@ <u>55.00</u>	<u>55.00</u>
TOTAL		<u>55.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Kenneth G. Roach

KENNETH G. ROACH
 PRINTED NAME



CHARGE TO:
ANDREW WARRIOR LLC
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 NO. **9091**

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>WELL</u>	WELL/PROJECT NO. *	LEASE <u>O'PRAT</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>KS</u>	CITY	DATE <u>10-6-05</u>	OWNER <u>SM</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>P. NO. MARY</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOUISIANA</u>	ORDER NO.	
3.	WELL TYPE <u>OTL</u>	WELL CATEGORY <u>D. U. 10' MWT</u>	JOB PURPOSE <u>5 1/2" LOGGING</u>	WELL PERMIT NO.		WELL LOCATION <u>BAZON # 5 SW 1/4 W 2 NS</u>	
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE * 104	20				11.00	220.00
578		1			PUMP SERVICE	1		4367	FT	1250.00	1250.00
221		1			ITRACK KCI	2				25.00	50.00
201		1			MUDFISH	500				75	375.00
402		1			CONTRACTORS	8		5 1/2"		60.00	480.00
403		1			CORNER PIERCE	2				225.00	450.00
404		1			PORT COLLAR	1		2472	FT	2000.00	2000.00
406		1			WELL HEAD PLUG - BAFILL	1				210.00	210.00
407		1			WIGRT FRONT SHD. W/ AND ETL	1				250.00	250.00
409		1			ROTATING HEAD R/M/L	1				250.00	250.00

RECEIVED
MAR 31 2006
KCC WICHITA
 200 ST # 45

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED: 10-6-05 TIME SIGNED: 11:00
 A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5395.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	2900.16
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					



PO Box 466
 Ness City, KS 67560
 Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 9091

CUSTOMER: AMERICAN WARRIOR LLC
 WELL: O'BATE #1
 DATE: 10-6-05
 PAGE: 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	APPROX QUANTITY		TIME	DESCRIPTION	WEIGHT		CUBIC FEET	TICKET RATE	TOTAL
		QTY	UNIT			QTY	UNIT			
325		1			STANDARD CEMENT EA-2	175	SYS		9.00	1575.00
276		1			FLOCELE	44	lbs		1.10	48.40
283		1			SALT	850	lbs		.20	170.00
284		1			CAUSEL	8	SYS	800 lbs	30.00	240.00
286		1			HAND-1	82	lbs		6.00	492.00
RECEIVED MAR 31 2006 KCC WICHITA										
S81		1			SERVICE CHARGE	CUBIC FEET		175	1.10	192.50
S83		1			TOTAL WEIGHT	LOADED MILES		182.26	1.00	182.26
										2900.16

JOB LOG

SWIFT Services, Inc.

DATE 10-6-05 PAGE NO. 1

CUSTOMER AMERICAN WARRIOR EX. WELL NO. #1 LEASE O'BRATE JOB TYPE 5/2 LUGSREWG TICKET NO. 9091

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							ON LOCATION
								TD - 4371 ST - 4369
								TP - 4367 + LT 5 1/2" "/ft 15.5
								SP - 42.15
								CONDUITS - 1, 2, 3, 4, 44, 47, 48, 69
								CMT EXITS - 5, 45
								PORT COAL - 2472 TOP JI # 45
	1130							DROP BALL - CIRCULATE ROUTE
	1602	6	12			450		PUMP 500 GAL MUST FLUSH
	1604	6	20			450		PUMP KILL FLUSH RECEIVED
	1610		4 1/2					PLUG RUN - CMT MAR
								KCC WICHITA
	1615	5	42			250		MAX CMT 175 #. FAL 4/ADDITIONS
	1625							WASH OUT PUMP - LEJEE
	1626							RELEASE WITH DOWN PLUG
	1628	6 3/4	0					DEPULSE PLUG
		6 1/2	93			800		SHUT OFF PUMPS
	1645		103.0			1750		PLUG DOWN - PSE UP WATCH PLUG
	1647					OK		RELEASE PSE H/D
								WASH - UP
	1730							JOB COMPLETE
								THANK YOU
								WARR, BUSBY, SIKK



CHARGE TO:
AMERICAN WARRIOR INC.
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 N^o **9402**

PAGE 1 OF 1

1. SERVICE LOCATIONS NESS CITY, KS	WELL/PROJECT NO. #1	LEASE O'BRATE	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 10-18-05	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR H-D	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE COMWT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION BATHYS - 5S, 13/4W, N5		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #104	20	MC	4	00	80.00
577		1			PUMP SERVICE	1	JOB	800	00	800.00
105		1			PORT COLLAR OPENING TOOL	1	JOB	400	00	400.00
330		1			SWIFT MULTI-DENSITY STABILIZER	210	SKS	11	50	2415.00
276		1			FLOCELE	75	lbs	1	10	82.50
287		1			GASSTOP	100	lbs	6	50	650.00
581		1			SERVICE CHARGE COMWT	300	SKS	1	10	330.00
583		1			DRYAGE	3000.5	lbs	300.05	TM	300.05
81		1			SERVICE CHARGE COMWT (KUBOTA X-TRA 50 SWS)	50	lbs	1	10	55.00
583		1			DRYAGE	4980	lbs	49.8	TM	49.80

RECEIVED
 MAR 31 2006
 KCC WICHITA

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED **10-18-05** TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	5162.35
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES		<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	5350.37

NESS TAX 5.3%
 188.02

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR
Wanda Wason

APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-12-05 PAGE NO. 1

CUSTOMER: AMERICAN WOODWORK ZWC WELL NO.: #1 LEASE: OBRATE JOB TYPE: COMPT. PORT COLLAR TICKET NO.: 9402

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							ON LOCATION
								TUBING - 2 1/8 CASING - 5 1/2" PORT COLLAR C 2472'
	1455				✓		1000	PSI TEST CASING
	1505	2	3	✓			500	OPEN PORT COLLAR - LNT RATE
	1510	3 1/2 ^{MM}	89	✓			450	MIX C MUT 160 SVS CMB 1/4 FRC C
		3	14	✓			200	50 SVS CMB " - 2 1/2 CASING
	1547	2 1/2	9	✓			600	REPLACE C MUT NO CIRCULATION HOLD 225 PSI
	1555				✓		1000	CLOSE PORT COLLAR - PSI TEST - H US CIRCULATE 0 SVS C MUT TO POT
	1610	2 1/2	25		✓		350	RUN 4 SVS CIRCULATE CLEAN
								RECEIVED WASH UP MAR 31 2006 KCC WICHITA PULL FOR
	1700							JOB COMPLETE THANK YOU WAY DUSTY BEST