

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33551
 Name: S & K Oil Company
 Address: P.O. Box 184
 City/State/Zip: Blue Mound, Ks. 66010
 Purchaser: Plains Marketing
 Operator Contact Person: Steve Jackson
 Phone: (913) 756-2622
 Contractor: Name: J & J Oil Company
 License: 6157
 Wellsite Geologist: _____

API No. 15 - 011-23147-00-00
 County: Bourbon
SESW .SW Sec. 18 Twp. 25 S. R. 22 East West
825 feet from (S) / N (circle one) Line of Section
4125 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Swisher Well #: 9
 Field Name: Bronson Zenia
 Producing Formation: Bartlesville
 Elevation: Ground: 1030 Kelly Bushing: _____
 Total Depth: 692 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 Alternate II completion, cement circulated from 0
 feet depth to 20 w/ 5 sx cmt.

Drilling Fluid Management Plan A11 II MR
 (Data must be collected from the Reserve Pit) 10-27-08
 Chloride content None ppm Fluid volume 30 bbls
 Dewatering method used Pumped into truck
 Location of fluid disposal if hauled offsite: _____
 Operator Name: S & K Oil Company
 Lease Name McKinnis License No.: 33551
 Quarter N/E Sec. 14 Twp. 25 S. R. 21 East West
 County: Bourbon Docket No.: E-21-499

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Adv.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11-10-05 11-12-05
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Jackson
 Title: owner Date: 3-9-06
 Subscribed and sworn to before me this 9th day of March
 20 06.
 Notary Public: Debbie L. Snyder
 Date Commission Expires: 11-8-08

**DEBBIE L. SNYDER
 NOTARY PUBLIC
 STATE OF KANSAS
 My App. Exp. 11-8-08**

KCC Office Use ONLY

_____ Letter of Confidentiality Received
 If Denied, Yes Date: _____
 _____ Wireline Log Received
 _____ Geologist Report Received
 _____ UIC Distribution

Operator Name: S & K Oil Company Lease Name: Swisher Well #: 9
 Sec. 18 Twp. 25 S. R. 22 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Bartlesville</td> <td>631 1/2'</td> <td>643'</td> </tr> <tr> <td>Bartlesville</td> <td>682'</td> <td>688 1/2'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Bartlesville	631 1/2'	643'	Bartlesville	682'	688 1/2'
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample											
Name	Top	Datum											
Bartlesville	631 1/2'	643'											
Bartlesville	682'	688 1/2'											

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4"	6 1/2"	6 lbs	20'	One	5	None
Caseing	5 1/4"	2 7/8"	6 lbs	681'	One	75	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	631 1/2' to 643'	5 sacks of sand 30bbls W	643'
Open Hole	682' to 688 1/2'	3 sacks of sand 20 bbls W	688 1/2'

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	2		10%		24	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



Big Sugar Lumber



"Everything To Build Your Home"

∞ ∞ TWO LOCATIONS ∞ ∞

DoIt center
1005 CLARK STREET
FORT SCOTT, KANSAS 66701
(620) 223-5279
FAX (620) 223-1505

411 MAIN STREET
MOUND CITY, KANSAS 66056
(913) 795-2210
FAX (913) 795-2194

BIG SUGAR LUMBER-MOUND CITY
WORKING HARD TO SERVE YOU BETTER!

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
319700				DUE 2TH OF MONTH	MO	10/27/95	1:13

SHIP TO

SHIP TO

STEVE JACKSON

CASH

BOX 104

BLUE MOUND

KS 66010

SLOPER
TAX

91 MIKE AVERY

031 KANSAS STATE TAX

DOCH 124280

DUPLICATE

* INVOICE *

TERM#562

QUANTITY		U/M	ITEM NUMBER	DESCRIPTION	PRICE	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
	360	BG	CPFC	PORTLAND CEMENT	7.59	360	6.03 /BG	2,458.80

CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIGN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET). 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

AMOUNT CHARGED TO STORE ACCOUNT # 2,613.70

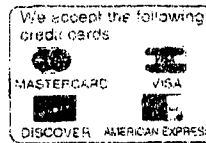
TAXABLE 2458.80

NON-TAXABLE 0.00

SUBTOTAL 2458.80

TAX AMOUNT 154.90

TOTAL AMOUNT 2613.70



X

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Pumped 75 sacks Cement & Circulated to top

Steve Jackson

RECEIVED

NOV 19 2007

KCC WICHITA