

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33551  
Name: S & K Oil Company  
Address: P.O. Box 184  
City/State/Zip: Blue Mound, Ks. 66010  
Purchaser: Plains Marketing  
Operator Contact Person: Steve Jackson  
Phone: (913) 756-2622  
Contractor: Name: J & J Oil Company  
License: 6157  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **KCC WICHITA**  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back    \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
11-14-05    11-17-05    \_\_\_\_\_  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    \_\_\_\_\_    Recompletion Date

API No. 15 - 011-23148-00-00  
County: Bourbon  
NE-SSEW-SW Sec. 18 Twp. 25 S. R. 22  East  West  
495 feet from  S / N (circle one) Line of Section  
4125 feet from  E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Swisher Well #: 10  
Field Name: Bronson Zenia  
Producing Formation: Bartlesville  
Elevation: Ground: 1030 Kelly Bushing: \_\_\_\_\_  
Total Depth: 672 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0  
feet depth to 20 w/ 5 sx cmf.

Drilling Fluid Management Plan Alt II NOK  
(Data must be collected from the Reserve Pit) 10-27-08  
Chloride content None ppm Fluid volume 30 bbls  
Dewatering method used Pumped into truck  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: S & K Oil Company  
Lease Name: McKinnis License No.: 33551  
Quarter N/E Sec. 14 Twp. 25 S. R. 21  East  West  
County: Bourbon Docket No.: E-21-499

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve Jackson  
Title: owner Date: 3-9-06  
Subscribed and sworn to before me this 9th day of March  
2006  
Notary Public: Debbie L. Snyder  
Date Commission Expires: 11-8-08

**DEBBIE L. SNYDER**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 11-8-08

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: S & K Oil Company Lease Name: Swisher Well #: 10  
 Sec. 18 Twp. 25 S. R. 22  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Bartlesville</td> <td>613'</td> <td>621'</td> </tr> <tr> <td>Bartlesville</td> <td>662'</td> <td>670'</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Bartlesville	613'	621'	Bartlesville	662'	670'
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample											
Name	Top	Datum											
Bartlesville	613'	621'											
Bartlesville	662'	670'											

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4"	6 1/2"	6 lbs	20'	One	5	None
Caseing	5 1/4"	2 7/8"	6 lbs	661'	One	70	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	613' to 621'	5 sacks of sand 30 bbls W	621'
Open Hole	662' to 670'	3 sacks of sand 20 bbls W	670'

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 MAR 13 2006  
 KCC WICHITA

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2		10%		24

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	



# Big Sugar Lumber



"Everything To Build Your Home"

∞ ∞ TWO LOCATIONS ∞ ∞

**Dot Center**  
1005 CLARK STREET  
FORT SCOTT, KANSAS 66701  
(620) 223-5279  
FAX (620) 223-1505

411 MAIN STREET  
MOUND CITY, KANSAS 66058  
(913) 795-2210  
FAX (913) 795-2194

BIG SUGAR LUMBER-MOUND CITY  
"WORKING HARD TO SERVE YOU BETTER"

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
319700				ONE STR OF MONTH	MO	10/27/06	1:11

**SOLD TO:** STEVE JACKSON  
BOX 184  
BLUE MOUND KS 66810

**SHIP TO:** CASH

TERMS: 562

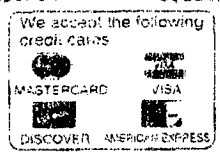
CLERK: MIKE AVERY  
TAX: 031 KANSAS STATE TAX

DOCH 124883  
\*\*DUPLICATE\*\*  
\* INVOICE \*  
\*\*\*\*\*

QUANTITY SHIPPED	QUANTITY ORDERED	U/M	ITEM NUMBER	DESCRIPTION	PRICE	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
360		BS	CPPC	PORTLAND CEMENT	7.59	360	6.93 /BG	2,458.00

**CREDIT DISCLOSURE:** ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

AMOUNT CHARGED TO STORE ACCOUNT **	2,612.70	TAXABLE	2458.00
		NON-TAXABLE	0.00
		SUBTOTAL	2458.00
		TAX AMOUNT	154.90
		TOTAL AMOUNT	2612.70



X \_\_\_\_\_ RECEIVED BY

*Pumped 70 sacks cement & circulated to top*

*Steve Jackson*

**RECEIVED**  
**NOV 19 2007**  
**KCC WICHITA**