

**ORIGINAL**

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

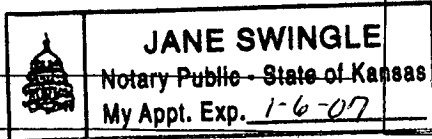
Operator: License # 31191  
 Name: R&B Oil & Gas  
 Address: PO Box 195  
 City/State/Zip: Attica, Kansas 67009-0195  
 Purchaser: \_\_\_\_\_  
 Operator Contact Person: Randy Newberry  
 Phone: (620) 254-7251  
 Contractor Name: Duke Drilling Co., Inc.  
 License: 5929  
 Wellsite Geologist: Tim Pierce  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
 Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
01-07-06 01-14-06  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

API No. 15 - 077-21541-00-00  
 County: Harper County, Kansas  
C-W/2.NE.NW Sec. 1 Twp. 32 S. R. 9  East  West  
660 feet from S / (N) (circle one) Line of Section  
1650 feet from E / (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE (NW) SW  
 Lease Name: Dusenbury Well #: 1  
 Field Name: Spivey-Grabs-Basil  
 Producing Formation: \_\_\_\_\_  
 Elevation: Ground: 1540' Kelly Bushing: 1548'  
 Total Depth: 4528' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at 230 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
 Drilling Fluid Management Plan P+A AH I MR  
 (Data must be collected from the Reserve Pit) 10-27-08  
 Chloride content \_\_\_\_\_ ppm Fluid volume 400 bbls  
 Dewatering method used Hauled Off  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Jody Oil & Gas Corporation  
 Lease Name: Sanders 3A License No.: 3288  
 Quarter SW Sec. 20 Twp. 31 S. R. 8  East  West  
 County: Harper Docket No.: D-23, 313

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry  
 Title: President Date: 3-20-06  
 Subscribed and sworn to before me this 20<sup>th</sup> day of March,  
2006.  
 Notary Public: Jane Swingle  
 Date Commission Expires: 1-6-07



**KCC Office Use ONLY**

Letter of Confidentiality Attached \_\_\_\_\_  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received \_\_\_\_\_  
 Geologist Report Received \_\_\_\_\_  
 UIC Distribution \_\_\_\_\_

**RECEIVED**  
**MAR 22 2006**  
**KCC WICHITA**

**ORIGINAL**

Operator Name: R&B Oil & Gas Lease Name: Dusenbury  
 Sec. 1 Twp. 32 S. R. 9  East  West County: Harper County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Dual Compensated Porosity Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum Mississippi 4412 (-2873)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	230'	60/40 Poz	200	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 24107

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

M.L. / GB

DATE <u>1-7-06</u>	SEC. <u>1</u>	TWP. <u>22</u>	RANGE <u>09</u>	CALLED OUT <u>12 PM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>5 PM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>Dusen Berry</u>		WELL # <u>1</u>	LOCATION <u>Barber / Harper Co. line</u>			COUNTY <u>Harper</u>	STATE <u>K.S.</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>on 16.0 Hwy SE 3/4 E S/S</u>					

CONTRACTOR Dakota Rig #2 OWNER \_\_\_\_\_

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 230 ft

CASING SIZE 8 1/2" DEPTH 230 ft

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15 ft

PERFS. \_\_\_\_\_

DISPLACEMENT 13 1/2 bbl

CEMENT AMOUNT ORDERED 200 60/40 37cc 273 gal

EQUIPMENT

PUMP TRUCK CEMENTER Mike M.

# 120 HELPER Robert B.

BULK TRUCK

# 389 DRIVER Darryl

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>120 gal</u>	@ <u>8.70</u>	<u>1,044.00</u>
POZMIX	<u>80 gal</u>	@ <u>4.70</u>	<u>376.00</u>
GEL	<u>4 gal</u>	@ <u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>6 gal</u>	@ <u>38.00</u>	<u>228.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>210 gal</u>	@ <u>1.60</u>	<u>336.00</u>
MILEAGE	<u>210 gal</u>	@ <u>16</u>	<u>201.60</u>
TOTAL			<u>2,241.60</u>

REMARKS:

Circulate Hole with Rig mud Pump  
Mix Cement Release plug Displace  
Plug Down with water

Cement did Circulate to surface

SERVICE

DEPTH OF JOB	<u>230 ft</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>16</u>	@ <u>5.00</u>	<u>80.00</u>
MANIFOLD		@	
		@	
		@	

CHARGE TO: R+B oil + Gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 750.00

PLUG & FLOAT EQUIPMENT

<u>1-8 1/2" wooden Plug</u>	@ <u>55.00</u>	<u>55.00</u>
	@	
	@	
	@	

TOTAL 55.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Robert Leckner

PRINTED NAME \_\_\_\_\_

RECEIVED  
MAR 22 2006  
KCC WICHITA

# ALLIED CEMENTING CO., INC. 23051

REMIT TO: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medwin Lake, KS

DATE <u>15 Jan 05</u>	SEC. <u>01</u>	TWP. <u>32s</u>	RANGE <u>09w</u>	CALLED OUT <u>3:30 AM</u>	ON LOCATION <u>5:15 AM</u>	JOB START <u>5:45 AM</u>	JOB FINISH <u>7:30 AM</u>
LEASE <u>Dusebecky</u>		WELL # <u>1</u>		LOCATION <u>Barber/Harper Co. Line, SE, 3N, 7&amp;E, Harper</u>		COUNTY <u>Harper</u>	STATE <u>KS</u>
OLD OR NEW (Circle one) <u>NEW</u>				s/into			

CONTRACTOR Duke #2

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. \_\_\_\_\_

CASING SIZE 8 7/8 DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE 4 1/2 20' DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT Native mud & Fresh H<sub>2</sub>O

EQUIPMENT

PUMP TRUCK CEMENTER D. Felio

# 414 HELPER D. Cushman

BULK TRUCK \_\_\_\_\_

# 364 DRIVER S. Kramer

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER R & B oil and gas

CEMENT

AMOUNT ORDERED 155 sk 60:40:4

COMMON	<u>93 A</u>	@	<u>8.70</u>	<u>809.10</u>
POZMIX	<u>62</u>	@	<u>4.70</u>	<u>291.40</u>
GEL	<u>5</u>	@	<u>14.00</u>	<u>70.00</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>160</u>	@	<u>1.60</u>	<u>256.00</u>
MILEAGE	<u>16 x 160 x .06</u>			<u>180.00</u>
Min chg				<u>TOTAL 1606.50</u>

**REMARKS:**

Pump 35 sk at 1400'; Disp 3 Fresh H<sub>2</sub>O and 12 Bbls mud

Pump 35 sk at 700'; Disp with 6 1/2 Bbls Fresh H<sub>2</sub>O

Pump 35 sk at 280'; Disp 1 1/2 Bbls Fresh H<sub>2</sub>O

Plug center with 25 sk, Plug rot with 15 sk and Plug mouse with 10 sk.

**SERVICE**

DEPTH OF JOB 1400'

PUMP TRUCK CHARGE \_\_\_\_\_ 665.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 16 @ 5.00 80.00

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO: R & B oil & gas

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 745.00

**PLUG & FLOAT EQUIPMENT**

<u>1-Dry hole Plug</u>	@	<u>35.00</u>	<u>35.00</u>
_____	@		
_____	@		
_____	@		
_____	@		
TOTAL			<u>35.00</u>

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**ANY APPLICABLE TAX  
WILL BE CHARGED  
UPON INVOICING**

TAX \_\_\_\_\_

TOTAL CHARGE ~~745.00~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

SIGNATURE John Amburista X

PRINTED NAME \_\_\_\_\_

**RECEIVED**  
**MAR 22 2006**  
**KCC WICHITA**