

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6236

Name: MTM Petroleum, Inc.

Address: PO Box 82

City/State/Zip: Spivey, Kansas 67142-0082

Purchaser: _____

Operator Contact Person: Marvin A. Miller

Phone: (620) 532-3794

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Jerry Smith

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
- Plug Back Plug Back Total Depth
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Enhr.?) Docket No. _____

<u>03-17-06</u>	<u>03-23-06</u>	<u>D&A 03-24-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21551-00-00

County: Harper County, Kansas

SE NE NW NW Sec. 4 Twp. 33 S. R. 8 East West
420 feet from (circle one) Line of Section

1060 feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Lone Tree Farms Well #: 1

Field Name: Sullivan South Ease

Producing Formation: MISS.

Elevation: Ground: 1434' Kelly Bushing: 1445'

Total Depth: 4537' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 213 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D+ A AIT I NR
(Data must be collected from the Reserve Pit) 10-27-08

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used hauled offsite

Location of fluid disposal if hauled offsite: _____

Operator Name: T & C Mf. & Op, Inc.

Lease Name: Wingate License No.: 31826

Quarter SW Sec. 1 Twp. 31S R. 9W East West

County: Harper Docket No.: C-7900

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marvin A. Miller

Title: Marvin A. Miller, President Date: 03-30-06

Subscribed and sworn to before me this 30th day of March, 2006

19 _____
Notary Public: Kathy Hill
Kathy Hill

KATHY HILL
Notary Public - State of Kansas
My Appt. Expires 01-04-07

Date Commission Expires: 01-04-07

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
APR 03 2006
KCC WICHITA

ORIGINAL

Operator Name: MTM Petroleum, Inc. Lease Name: Lone Tree Farms.
 Sec. 4 Twp. 33 S. R. 8 East West County: Harper County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3392</td> <td>-1947</td> </tr> <tr> <td>Stalnaker</td> <td>3711</td> <td>-2266</td> </tr> <tr> <td>Kansas City</td> <td>3970</td> <td>-2525</td> </tr> <tr> <td>Stark</td> <td>4127</td> <td>-2682</td> </tr> <tr> <td>Mississippian</td> <td>4506</td> <td>-3061</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3392	-1947	Stalnaker	3711	-2266	Kansas City	3970	-2525	Stark	4127	-2682	Mississippian	4506	-3061
Name	Top	Datum																	
Heebner	3392	-1947																	
Stalnaker	3711	-2266																	
Kansas City	3970	-2525																	
Stark	4127	-2682																	
Mississippian	4506	-3061																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	213'	60/40 Poz	175	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcl	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) D & A 03-24-06

(If vented, Sumit ACO-18.)

ALLIED CEMENTING CO., INC. 16743

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>3-24-06</u>	SEC. <u>4</u>	TWP. <u>33S</u>	RANGE <u>6W</u>	CALLED OUT <u>3:00 pm</u>	ON LOCATION <u>4:30 pm</u>	JOB START <u>5:15 pm</u>	JOB FINISH <u>7:00 pm</u>
LEASE <u>LONG TREE FARMS</u>		WELL # <u>1</u>	LOCATION <u>ATTICA, 1E, 2S, E/INTO</u>			COUNTY <u>HARPER</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (Circle one)							

CONTRACTOR DUKE #5

TYPE OF JOB ROTARY PLUG

HOLE SIZE 7 7/8" T.D. 1,250'

CASING SIZE 8 5/8" DEPTH 213'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 1,250'

TOOL _____ DEPTH _____

PRES. MAX 300 MINIMUM 50

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT MUD / FRESH WATER

EQUIPMENT

OWNER MTM PETROLEUM

CEMENT

AMOUNT ORDERED 155 sk 60:40:4% GEL

PUMP TRUCK CEMENTER BILL M

360 HELPER DWAYNE W.

BULK TRUCK

389 DRIVER GREG G.

BULK TRUCK

_____ DRIVER _____

COMMON	<u>93 A</u>	@	<u>9.60</u>	<u>892.80</u>
POZMIX	<u>62</u>	@	<u>5.20</u>	<u>322.40</u>
GEL	<u>5</u>	@	<u>15.00</u>	<u>75.00</u>
CHLORIDE		@		
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>160</u>	@	<u>1.70</u>	<u>272.00</u>
MILEAGE	<u>25 x 160 x .07</u>			<u>280.00</u>
TOTAL				<u>1842.20</u>

REMARKS:

1st PLUG 1,250', LOAD HOLE, PUMP 35 SK 60:40:4% GEL, DISPLACE WITH MUD / FRESH WATER, 2nd PLUG 800', LOAD HOLE, PUMP 35 SK 60:40:4% GEL, DISPLACE WITH FRESH WATER, 3rd PLUG 270', LOAD HOLE, PUMP 35 SK 60:40:4% GEL, DISPLACE WITH FRESH WATER, 4th PLUG 60', LOAD HOLE, PUMP 25 SK 60:40:4% GEL, PLUG RAT & MUDS
HOLES WITH 25 SK 60:40:4% GEL.

SERVICE

DEPTH OF JOB	<u>1,250'</u>			
PUMP TRUCK CHARGE				<u>650.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>2.5</u>	@	<u>5.00</u>	<u>125.00</u>
		@		
		@		
TOTAL				<u>775.00</u>

CHARGE TO: MTM PETROLEUM

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

RECEIVED

APR 03 2006

KCC WICHITA

TAX - 0 -

TOTAL CHARGE ~~1842.20~~

DISCOUNT ~~1067.20~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

JOIE LIVINGSTON
PRINTED NAME

ALLIED CEMENTING CO., INC. 16738

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>3-17-06</u>	SEC. <u>04</u>	TWP. <u>33S</u>	RANGE <u>06W</u>	CALLED OUT <u>6:30 pm</u>	ON LOCATION <u>8:30 pm</u>	JOB START <u>10:50 pm</u>	JOB FINISH <u>11:30 pm</u>
LEASE <u>LOWE TREE FARMS</u>		WELL # <u>1</u>	LOCATION <u>ATTICA, 1 E, 2 S, E/INTO</u>			COUNTY <u>HARPER</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR DUKE #5

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 213'

CASING SIZE 8 5/8" DEPTH 213'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 300 MINIMUM 50

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12 1/2 bbl. FRESH WATER

OWNER MTM PETROLEUM

CEMENT

AMOUNT ORDERED 175 sk 60:40:2 + 3% cc

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.

360 HELPER DWAYNE W.

BULK TRUCK

389 DRIVER GREG K.

BULK TRUCK

_____ DRIVER _____

COMMON	<u>105 A</u>	@	<u>9.60</u>	<u>1008.00</u>
POZMIX	<u>70</u>	@	<u>5.20</u>	<u>364.00</u>
GEL	<u>3</u>	@	<u>15.00</u>	<u>45.00</u>
CHLORIDE	<u>6</u>	@	<u>42.00</u>	<u>252.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>184</u>	@	<u>1.70</u>	<u>312.80</u>
MILEAGE	<u>25 x 184 x .07</u>			<u>322.00</u>
TOTAL				<u>2303.80</u>

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FULL, PUMP 175 sk 60:40:2 + 3% cc, STOP PUMPS, RELEASE PLUG, START DISPLACEMENT, DISPLACE WITH 12 1/2 bbl. FRESH WATER, STOP PUMPS, SHUT IN, CIRCULATED CEMENT.

SERVICE

DEPTH OF JOB	<u>213'</u>			
PUMP TRUCK CHARGE				<u>735.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>25</u>	@	<u>5.00</u>	<u>125.00</u>
HEAD ROENT		@	<u>80.00</u>	<u>80.00</u>
		@		
		@		

CHARGE TO: MTM PETROLEUM

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 940.00

PLUG & FLOAT EQUIPMENT

MANIFOLD	@		
<u>8 3/8" WOODEN PLUG 1</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING			
			TOTAL <u>55.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~940.00~~

DISCOUNT ~~0.00~~ IF PAID IN 30 DAYS

SIGNATURE [Signature]

JOE LIVINGSTON
PRINTED NAME

RECEIVED
APR 03 2006
KCC WICHITA