

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717
Name: DOWNING NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser: _____
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548
Wellsite Geologist: RON NELSON

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/15/05 11/20/05 11/21/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25,469-00-00
County: ELLIS
NE NW NE Sec. 23 Twp. 14 S. R. 16 East West
330 feet from S / N (circle one) Line of Section
1733 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: STEELE Well #: 1-23
Field Name: WILDCAT

Producing Formation: ARBUCKLE
Elevation: Ground: 1876 Kelly Bushing: 1884
Total Depth: 4100' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 975 Feet
If Alternate II completion, cement circulated from 975
feet depth to SURFACE w/ 110 sx cmt.

Drilling Fluid Management Plan Air II NCR
(Data must be collected from the Reserve Pit) 10-27-08
Chloride content 12,000 ppm Fluid volume 300 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Alan Downy
Title: VICE PRESIDENT Date: 03/22/2006

Subscribed and sworn to before me this 22 day of March,
2006.

Notary Public: Michele L Meier
Date Commission Expires: 7/28/09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

MICHELE L. MEIER LIC Distribution
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 7-28-09

Operator Name: DOWNING NELSON OIL COMPANY, INC Lease Name: STEELE Well No: 1-23
 Sec. 23 Twp. 14 S. R. 16 East West County: ELLIS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro, Sonic, Dual Induction, Compensated Density / Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>962</td> <td>+924</td> </tr> <tr> <td>BASE</td> <td>1004</td> <td>+882</td> </tr> <tr> <td>TOPEKA</td> <td>2850</td> <td>-966</td> </tr> <tr> <td>HEEBNER</td> <td>3072</td> <td>-1186</td> </tr> <tr> <td>TORONTO</td> <td>3092</td> <td>-1206</td> </tr> <tr> <td>LKC</td> <td>3121</td> <td>-1235</td> </tr> <tr> <td>BKC</td> <td>3354</td> <td>-1468</td> </tr> <tr> <td>ARBUCKLE</td> <td>3406</td> <td>-1520</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	962	+924	BASE	1004	+882	TOPEKA	2850	-966	HEEBNER	3072	-1186	TORONTO	3092	-1206	LKC	3121	-1235	BKC	3354	-1468	ARBUCKLE	3406	-1520
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	221.30	COMMON	150	2% GEL & 3% CC
Production	7 7/8	5 1/2"	14	3502.67	EA/2	150	
			DV TOOL @	975'	SMDC	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	SEE ATTACHMENT		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	3141.06'	3157'	
Date of First, Resumerd Production, SWD or Enhr. 01/10/06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	25	0	40	

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

Downing Nelson Oil Company, Inc.
PO Box 372
Hays, KS 67601

STEELE #1-23
Sec. 23 Twp. 14 R. 16
County: Ellis

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
4	3401' - 3412'	350 gallons 15% Mud Acid Squeeze with 50sx Common
4	3333'-3336', 3310'-3314' 3283'-3285 & 3265'-3267'	750 gallons 15% Mud Acid 750 gallons 15% NE 400 gallons 15% INS
4	3408' - 3416'	400 gallons 15% INS
4	3148' 3152'	250 gallons 15% Mud Acid

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STEELE #1-23
330' FNL & 1733' FEL
Section 23-14S-16W
Ellis County, Kansas

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- 12-7-05 Moved in KC Well Service Double Drum and rigged up.
- 12-8-05 After getting rig started and warmed up, ran 4 7/8" Bit on 4 Drill Collars and 2 3/8" Tubing. Started drilling at 12:45 pm. Fell through the DV Tool at 3:45 PM. Reamed clean. Circulated the hole clean. Pulled Tubing, Collars, and Bit.
- 12-9-05 Ran Correlation/Bond Log. Top of cement- 2665'. Cement looks good. Loggers TD-3478'. Swabbed the Casing down to 3000'. Perforated 3408' to 3412' in the Arbuckle with 4 shots per foot Expendable. Ran 5 1/2" Packer on 2 3/8" Tubing. Packer is at 3399' and we left it swinging. Ran swab. Fluid at 2875'. First pull was mostly oil. 2nd pull- water with a little oil. Carrying some mud with the oil. Swabbed down to 100' left in the hole. Left Packer swinging and shut well in.
- 12-10-05 and 12-11-05 Shut Down.
- 12-12-05 Ran swab in hole. Fluid at 2500'. 900' fill up. 700' oil and 200' water. Swabbed down to 3100'. Spotted 100 gal. 15% Mud Acid over the Arbuckle Perfs from 3408 to 3412'. Set Packer at 3391'. Hole loaded. Let set 15 minutes- no movement. Pressured to 200# and began staggging. Got 1.5 Bbl. In and getting tighter. Increased to 300#. After 1.5 hours we finally got 2 Bbl. In and it was still getting tighter. Shut in with 10 gal. to go, at 300#. 10 minutes- 125#. 15 min.- 125#. Released pressure and got back 1 Bbl. Total Load- 15 Bbl. Swab down- 13.5 Bbl. 15 min. test- .5 Bbl, 80% oil; Let set 30 min.- .33 Bbl., 90% oil. Let set for 1 hour- .5 Bbl., 90% oil. Released packer and had problems getting it to equalize. Ran down with the swab twice to get acid off the backside. Left Packer swinging.
- 12-13-05 Positioned bottom of the Tubing at 3412'. Tagged fluid at 2950'- 450' fill up. Spotted 250 gal. 15% Mud Acid over the Arbuckle Perfs 3408' to 3412'. Set Packer at 3391'. Stagged first Bbl. In at 300#. Put next .8 Bbl. In at 400#. Put next Bbl. Of Acid in at 500#. Stagged another Bbl at 600#. No change. Increased to 700# and it would almost feed. Got another .2 Bbl. In and increased to 800#. With 1.2 Bbl. Of acid left we began feeding at .2 BPM at 840# and broke slowly back to 725# by end of the job. Overflushed 1 Bbl. Total Load- 21.21 Bbl. ISIP-700#. 5 min.- 400#, 10 min.- 250#, 15 min.- 120#, 20 min.- 50#. Slight vacuum in 30 Min. Swab down- 23.2 Bbl. Put on 15 min. pulls. 1st hour- 15 Bbl. Pulling 850' per pull. Started with a trace of oil and last pull was 3 to 5 %. 2nd hour- 15.6 Bbl. 2% oil.
- 12-14-05 Tried to release Packer and could not get it to release. Loaded the backside and still could not get it to released. With Packer set at 3290' we hooked to Tubing and

- took an Injection Rate- 2 BPM at 1000#. Still could not get Packer to release and go down. Pulled Tubing and Packer. Ran new 5 1/2" Packer on Tubing. Set Packer at 3323'. Loaded the backside and pressured to 500#. Took Injection Rate- 2 BPM at 1000#. Mixed 50 sxs. Common Cement with Slickem. In 1 hour and 10 minutes it squeezed to 2000#. Released Packer and circulated the hole clean. Started washing down and got to 3366'. Tried 3 times to get deeper and could not get washed out. Pulled Tubing and Packer.
- 12-15-05 Started running 4 7/8" Bit on 2 3/8" Upset Tubing. Got all but the last row in and Wind got too strong to continue. Cross Threading every joint. Shut down.
- 12-16-05 Finished running tubing and bit to bottom. Began drilling cement at 3366'. Fell through cement at 3415'. Drilled 49' of hard cement. Pressured to 500# and it held. Ran down to TD- 3480'. Circulated the hole clean and pulled Tubing and Bit.
- 12-17-05 Swabbed the Casing down to 2900'. Perforated Arbuckle from 3408' to 3416' with 4 shots per foot Expendable, "K" zone from 3333' to 3336', "J" zone from 3310' to 3314', "I" zone from 3283' to 3285', "H" zone from 3265' to 3267' and "D" zone from 3162' to 3165'.
- 12-18-05 Shut down.
- 12-19-05 Ran 5 1/2" Bridge Plug and Packer on 2 3/8" Tubing. Set Bridge Plug at 3355'. Ran swab and fluid was at 1680' from surface. 1720' fluid in the hole. 300' oil on top. Set Packer at 3322'. Made one pull off bottom. Ran back in and it was dry. Released packer and spotted 250 gal. 15% Mud Acid over the "K" from 3333' to 3336'. Reset Packer at 3325'. Max. Pressure 500#. Treated at .25 BPM at 450# to 485# and backed off to .14 BPM at 485# to 500#. ISIP- 450#. After 15 min.- 300#. Total Load- 20.25 Bbl. Released Pressure and got back 3 Bbl. Swab down- 15.6 Bbl. Total Load Back- 18.6 Bbl. 15 min. test- 50' acid water with no show of oil.
- 12-20-05 Over night Fill Up- 500'- 2 Bbl. Acid water with no show of oil. Released Packer and went after Bridge Plug. Lowered Packer to 3387' and set with the Plug swinging. We now have the Arbuckle Isolated. Made one pull off bottom and fluid was at 1900' and let set 15 min. 250' fluid with good show of oil. 2nd 15 min.- 150' but did not come out with anything. Released Packer and moved up to set Bridge Plug at 3325'. Tagged fluid and spotted 250 gal. 15% Mud Acid over the "J" zone 3310' to 3314'. Set Packer at 3304'. Max. Pressure- 250#. Got 4 Bbl. In formation and it communicated up. We were treating at .4 BPM at 100#. Released Packer and moved up and reset at 3275'. We are now over the "I" and "J" zones. Rigged up swab and fluid at 1250'. Made one pull off bottom and ran right back in. 150' muddy water with a show of oil in the mud. Released packer and swabbed back side down to get any hot acid. Tagged fluid and spotted 250 gal. 15% Mud Acid over the "H", "I", and "J". Pulled up to 3255' and set Packer. Loaded .1 Bbl. Late. Taking on its own. After 1 Bbl. In we started treating at 1 BPM at 200#. ISIP- 100#. Slight

Vacuum in 5 min. Total Load- 20 Bbl. Let set 15 min. and swab load back. Swab Down- 15.6 Bbl. 15 min. test- .5 Bbl. With a show of oil. 2nd- .3 Bbl., 15% Oil. "D" zone was isolated and appears to be making mostly water. I caught a sample. Released packer and went after Bridge Plug. Reset Bridge Plug at 3180'. Set Packer at 3150'. Made 2 pulls off bottom. Let set 15 min.- 1.75 Bbl., 2% oil. 2nd- same. Released packer and went after Bridge Plug. Reset Bridge Plug at 3430' and Packer at 3397'. Arbuckle is isolated. Made 2 pulls off bottom and shut down.

- 12-21-05 Fluid at 2150'- 1250' fillup- 500' oil on top. Swabbed down and put on 15 min. pulls- 1st- 90', 27% oil; 2nd- 90', 25% oil. Released Packer and ran down and tagged fluid. Spotted 150 gal. 15% INS Acid over Arbuckle Perforations 3408' to 3416'. Set Packer at 3397'. Loaded the hole with KCL water. After 2 hours it had taken 3/4 Bbl. Of acid. Shut well in overnight.
- 12-22-05 Fluid was 550' down. Swab down- 11 Bbl. Short 5.5 Bbl. Of the load. Put on 15 min. pulls. 1st- 200', 17% Oil; 2nd- 130', 13% oil; 3rd- 125', 15% oil; 4th- 100', 25% oil; 5th- 90', 20% oil. Released Packer and went in and made one pull to get any hot acid off the backside. Fluid was at 2200'. Let set 20 min. and tagged fluid when acid trucks on location. Fluid at 2200'. Spotted 250 gal. 15% INS Acid over the Arbuckle perms. Set Packer at 3397'. Loaded the Tubing and let set. After 1 hour- 3.5 Bbl. of acid in formation. Let set another 2 hours and no movement. Started staggging at 100#. Got another 1/2 Bbl. in. It quit staggging at 100#. Increased to 200# and got another 1 Bbl. in formation in 1 1/2 hours. Increased to 300# and staggged until all acid in. Seemed to be getting a little loser at end of the job. ISIP- 300#. 0 in 5 minutes. Vacuum in 7 min. Total Load- 19.6 Bbl. Swab down- 15.1 Bbl. Made two pulls off bottom. Last pull was 300' with a real good show of oil.
- 12-23-05 Fluid at 1800' with just a show of oil on top. Mostly hot acid water. 1600' fillup. Ran right back in and had 1 Bbl. 2% gassy oil on top. 15 min, test- .75 Bbl., 10% Oil. 2nd test- .75 Bbl. 10% oil. 3rd- .75 Bbl., 10% oil. Released Packer and went after Bridge Plug. Reset Bridge Plug at 3354'. Made a couple of pulls with Packer swinging to get any hot acid off the backside. Set packer at 3222'. We have the "H", "I", "J", and "K" zones isolated. Made 2 pulls. 1st pull- fluid at 2250'. 2nd pull- 160' fluid. Treated with 750 gal. 15% NE Acid. Loaded about right. Treated at 1.75 BPM at 325# to 300#. Went to 350# on overflush. ISIP- 50#. Vacuum in 30 minutes. Total Load- 38 Bbl. Swab down- 28 Bbl. Put on 15 min. pulls. 1st- 1 Bbl., 15% oil; 2nd- .9 Bbl. 17% oil; 3rd- .8 Bbl., 20% oil; 4th- .75 Bbl., 22% oil.
- 12-24-05 thru 12-26-05 Shut Down.
- 12-27-05 Fluid at 1650' from surface- 1575' fill up. 1075' oil and 500' water. Released Packer and went after Bridge Plug. Pulled Tubing, Packer and Bridge Plug. Perforated the "C" zone from 3148' to 3152' with 4 shots per foot Conventional. Ran 5 1/2" Bridge Plug and Packer on 2 3/8" Upset Tubing. Set Bridge Plug at 3156'. Set Packer at 3140'. Swabbed well down. Ran right back in and had 60' fluid with

5% muddy oil. Let set 15 min.- Same. 2nd 15 min.- same. Released Packer and tagged fluid and spotted 250 gal. 15% Mud Acid over the "C" zone. Loaded ½ Bbl. late. Well took it on its own at 1.25 BPM. Vacuum. Total Load- 21.42 Bbl. Ran in and fluid at 800'. Swab down- 16.24 Bbl. Made 2 pulls from bottom and hit fluid at 1800' on each pull. Real good show of gassy oil. Shut down for dark.

12-28-05 Over night fill up- 1300'- 550' Clean Gassy Oil on top. Fluid at 1850', 42% oil. Started swabbing steady. Fluid was going down each pull to 2300'- at this point the oil percentage was 35%. Put on 1 hour test- 17.4 Bbl., 70% oil and percentage appears to still be coming up. Released Packer and went after Bridge Plug. Pulled Tubing, Packer, and Bridge Plug. Ran 5 ½" Model AD-1 Tension Packer, 3' Perforation, 1.1' Seating Nipple and 95 joints- 3141.06'- 2 3/8" Upset Tubing with 1-4' Sub. Set Packer at 3157'. Started swabbing on well. After 5 pulls the percentage was 12.5% and fluid back to 2300'. After 1 ½ hours we were up to 65%.

12-29-05 Ran 2" X 1 ½" X 12' Metal to Metal Insert Pump on 125- 3125'- new 3/4" Rods. Hooked up well head. Tore down and moved off.

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1 Deering Ave
 ADDRESS
 CITY, STATE, ZIP CODE

№ 8782

SERVICE LOCATIONS
 1. *11/15/05*
 2. *US 501/10*
 3.
 4.

WELL/PROJECT NO. *1-2*
 LEASE *Shale*
 COUNTY/PARISH *St. Louis*
 STATE *MO*
 CITY
 DATE *11/15/05*
 OWNER

TICKET TYPE
 SERVICE
 SALES
 CONTRACTOR
 RIG NAME/NO. *Unconquered #3*
 SHIPPED VIA *GT*
 DELIVERED TO *2400 E. 1st St. W. J. 10*
 ORDER NO.

WELL TYPE *Oil*
 WELL CATEGORY *Unconq*
 JOB PURPOSE *5% shale L.S.*
 WELL PERMIT NO. *15-001-25419-0000*
 WELL LOCATION *22-1-1160*

REFERRAL LOCATION
 INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE <i>6.00</i>	4.00	mi		4.00	160.00
579		1			<i>Propane</i>	1.00	cs		1600.00	1600.00
581		1			<i>Liquor</i>	4.00	gal		25.00	100.00
581		1			<i>Gasoline</i>	5.00	gal		75.00	375.00
582		1			<i>Oil</i>	2.00	gal		20.00	40.00
46		1			<i>Carbon</i>	7.00	5/8 in		60.00	420.00
46		1			<i>Carb</i>	1.00	5/8 in		225.00	225.00
467		1			<i>Fluorine</i>	1.00	5/8 in		250.00	250.00
468		1			<i>Fluorine</i>	1.00	5/8 in		2100.00	2100.00
417		1			<i>Fluorine</i>	1.00	5/8 in		200.00	200.00
419		1			<i>Fluorine</i>	1.00	5/8 in		250.00	250.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED *11/15/05* TIME SIGNED *1:00* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	6-100 00
WE UNDERSTOOD AND MET YOUR NEEDS?					4520 86
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TOTAL	10,940 86
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!