

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30717
Name: DOWNING NELSON OIL COMPANY, INC
Address: PO BOX 372
City/State/Zip: HAYS, KS 67601
Purchaser: _____
Operator Contact Person: RON NELSON
Phone: (785) 621-2610
Contractor: Name: DISCOVERY DRILLING CO., INC.
License: 31548
Wellsite Geologist: RON NELSON

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/08/05 11/13/05 11/14/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25-470-00-00
County: ELLIS

SE SE SW Sec. 15 Twp. 14 S. R. 16 East West
380 325 feet from (S) N (circle one) Line of Section
2200 3193 feet from (E) (X) (circle one) Line of Section
per GPS KCC ml
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)
Lease Name: WITT Well #: 1-15
Field Name: WILDCAT

Producing Formation: ARBUCKLE
Elevation: Ground: 1901 Kelly Bushing: 1909
Total Depth: 3500' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 222.33 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 979 Feet
If Alternate II completion, cement circulated from 979
feet depth to SURFACE w/ 110 sx cmt.

Drilling Fluid Management Plan A17 II ml
(Data must be collected from the Reserve Pit) 10-27-08
Chloride content 11,000 ppm Fluid volume 300 bbls
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: RECEIVED License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

KCC WICHITA

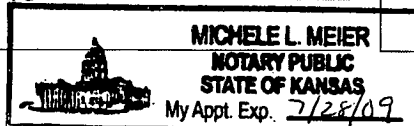
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VICE PRESIDENT Date: 03/22/2006

Subscribed and sworn to before me this 22 day of March,
2006.

Notary Public: Michele L Meier
Date Commission Expires: 7/28/09



KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution



Operator Name: DOWNING NELSON OIL COMPANY, INC Lease Name: WITT Well #: _____
 Sec. 15 Twp. 14 S. R. 16 East West County: ELLIS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro, Sonic, Dual Induction, Compensated Density / Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1001</td> <td>+908</td> </tr> <tr> <td>BASE</td> <td>1040</td> <td>+869</td> </tr> <tr> <td>TOPEKA</td> <td>2882</td> <td>-973</td> </tr> <tr> <td>HEEBNER</td> <td>3102</td> <td>-1193</td> </tr> <tr> <td>TORONTO</td> <td>3120</td> <td>-1211</td> </tr> <tr> <td>LKC</td> <td>3150</td> <td>-1241</td> </tr> <tr> <td>BKC</td> <td>3381</td> <td>-1472</td> </tr> <tr> <td>ARBUCKLE</td> <td>3412</td> <td>-1503</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1001	+908	BASE	1040	+869	TOPEKA	2882	-973	HEEBNER	3102	-1193	TORONTO	3120	-1211	LKC	3150	-1241	BKC	3381	-1472	ARBUCKLE	3412	-1503
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20	222.33	COMMON	150	2% GEL & 3% CC
Production	7 7/8	5 1/2"	14	3498.39	EA/2	150	
			DV TOOL @	979'	SMDC	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3438' - 3441		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8	3450'	3435'	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
01/03/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	41	0	5	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC. 25792

Federal Tax I.D.#

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11/8/05</u>	SEC. <u>15</u>	TWP. <u>14S</u>	RANGE <u>16 W</u>	CALLED OUT <u>2:00 pm</u>	ON LOCATION <u>4:30 pm</u>	JOB START <u>6:30 pm</u>	JOB FINISH <u>7:00 pm</u>
LEASE <u>Witt</u>	WELL # <u>1-15</u>	LOCATION <u>walker 3 5 1/2 W Ninto</u>	COUNTY <u>Ellis</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Discovery Drilling Rig #3
 TYPE OF JOB Service Job
 HOLE SIZE 12 1/4 T.D. 222
 CASING SIZE 8 5/8 20# DEPTH 222
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 13861

EQUIPMENT

PUMP TRUCK CEMENTER Shane
 # 366 HELPER Fred
 BULK TRUCK _____
 # 374 DRIVER Doug
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

Cement Circ

CHARGE TO: Dowling-Nelson Oil Co. Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.

OWNER _____
 CEMENT AMOUNT ORDERED 150 Com 3% CC
2% Gel

COMMON	<u>150</u>	@	<u>8⁷⁰</u>	<u>1365⁰⁰</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14⁰⁰</u>	<u>42⁰⁰</u>
CHLORIDE	<u>5</u>	@	<u>38⁰⁰</u>	<u>190⁰⁰</u>
ASC		@		
RECEIVED				
FAR 23 2006				
KCC WICHITA				
HANDLING	<u>158</u>	@	<u>1⁶⁰</u>	<u>252⁰⁰</u>
MILEAGE	<u>675K/mile</u>			<u>180⁰⁰</u>
				TOTAL <u>1969⁰⁰</u>

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>670⁰⁰</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>18</u>	@	<u>5⁰⁰</u>	<u>90⁰⁰</u>
MANIFOLD		@		
				TOTAL <u>760⁰⁰</u>

PLUG & FLOAT EQUIPMENT



CHARGE TO:
 DOWNING - NISSON
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 № 0468

PAGE 1 OF 2

SERVICE LOCATIONS
 1. WESS CO. KS
 WELL/PROJECT NO. 1-15 LEASE WETT COUNTY/PARISH ELIE STATE KS CITY DATE 11/14/05 OWNER
 2. TICKET TYPE SERVICE CONTRACTOR DISCOVERY 2216 #3 RIG NAME/NO. SHIPPED VIA CT DELIVERED TO LOCATION ORDER NO.
 3. WELL TYPE OIL WELL CATEGORY DEVELOPMENT JOB PURPOSE 2-1/2" STAG LONGSPEAK WELL PERMIT NO. WELL LOCATION INDIAN WALK 2-1/2" 2 3/4" W W S
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE " 104	40	MR			4.00	160.00
579		1			2-STAGE PUMP SERVIC	1	JOB	3192	FT	1600.00	1600.00
221		1			LEAD KCI	4	GA			25.00	100.00
281		1			MUDFLUSH	500	GA			.75	375.00
402		1			CONRAID 2S	7	SA	5 1/2"		60.00	420.00
403		1			C/MWT BAWIT	1	SA			223.00	223.00
407		1			INSERT FRONT SHO. W/AUTO FILL	1	SA			250.00	250.00
408		1			DV POOL - PLUG SET TOP R" 60	1	SA	979	FT	2800.00	2800.00
417		1			DV LATCH DOWN PLUG - BAFIL	1	SA			200.00	200.00
419		1			ROTARY HAD DUAL	1	JOB			250.00	250.00

RECEIVED
 MAR 23 2006
 KCC WICHITA

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED 11.14.05 TIME SIGNED 1130 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				" 1	6380.00
WE UNDERSTOOD AND MET YOUR NEEDS?				" 2	4541.54
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
11/14/2005	9466

BILL TO
Downing Nelson Oil Co. Inc. PO Box 372 Hays, KS 67601

- Acidizing
- Cement
- Tool Rental *3491*

PAID NOV 29 2005

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1-15	Witt	Ellis	Discovery Drilling...	Oil	Development	5-1/2" 2-Stage L...	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				40	Miles	4.00	160.00
579D	Pump Charge - Two-Stage - 3498 Feet				1	Job	1,600.00	1,600.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
281	Mud Flush				500	Gallon(s)	0.75	375.00T
402-5	5 1/2" Centralizer				7	Each	60.00	420.00T
403-5	5 1/2" Cement Basket				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	250.00	250.00T
408-5	5 1/2" D.V. Tool & Plug Set - Top Joint #60 - 979 Feet				1	Each	2,800.00	2,800.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T
419-5	5 1/2" Rotating Head Rental				1	Each	250.00	250.00T
325	Standard Cement				150	Sacks	9.00	1,350.00T
330	Swift Multi-Density Standard (MIDCON II)				135	Sacks	11.50	1,552.50T
276	Flocele				71	Lb(s)	1.10	78.10T
283	Salt				750	Lb(s)	0.20	150.00T
284	Calseal				7	Sack(s)	30.00	210.00T
285	CFR-2				71	Lb(s)	4.00	284.00T
290	D-Air				1	Gallon(s)	20.00	20.00T
581D	Service Charge Cement				285	Sacks	1.10	313.50
583D	Drayage				583.44	Ton Miles	1.00	583.44
	Subtotal							10,921.54
	Sales Tax Ellis County						5.30%	438.02

RECEIVED
MAR 23 2006
KCC WICHITA

We Appreciate Your Business!	Total	\$11,359.56
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