

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675

Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>10-27-05</u>	<u>11-1-05</u>	<u>2-7-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-205-26196-00-00
County: Wilson
SW NE SW Sec. 35 Twp. 29 S. R. 14 East West
1500' FSL _____ feet from S / N (circle one) Line of Section
3600' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pope Well #: C2-35
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 897' Kelly Bushing: _____
Total Depth: 1362' Plug Back Total Depth: 1353'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Air II NR
(Data must be collected from the Reserve Pit) 10-27-08
Chloride content NA ppm Fluid volume 200 bbls
Dewatering method used Empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co LLC
Lease Name: Shultz D2-1 SWD License No.: 33074
Quarter SW Sec. 1 Twp. 31 S. R. 14 East West
County: Montgomery Docket No.: D-28435

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald

Title: Admn & Engr Asst Date: 3-27-06

Subscribed and sworn to before me this 27th day of March

2006

Notary Public: Karen L. Welton

Date Commission Expires: _____

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **MAR 31 2006**

KCC WICHITA

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Pope Well #: C2-35
 Sec. 35 Twp. 29 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
---	---

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1359'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
4	1147' - 1148.5'		500 gal 15% HCl, 1090# sd, 103000 scf N2, 1040 BBL fl		
4	1010.5' - 1012'		500 gal 15% HCl, 5250# sd, 119000 scf N2, 2100 BBL fl		
4	951' - 953'		500 gal 15% HCl, 6000# sd, 110000 scf N2, 1930 BBL fl		
4	903' - 906'		500 gal 15% HCl, 12000# sd, 126000 scf N2, 1400 BBL fl		
4	801' - 802.5'		500 gal 15% HCl, 6100# sd, 105000 scf N2, 2085 BBL fl		

TUBING RECORD	Size 2 3/8"	Set At 1322'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
---------------	----------------	-----------------	-----------------	--

Date of First, Resumed Production, SWD or Enhr. 2-17-06	Producing Method			
	Flowing	✓ Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 61	Gas-Oil Ratio NA	Gravity NA
-----------------------------------	-----------------	--------------	-------------------	---------------------	---------------

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

RECEIVED
 MAR 31 2006
 KCC WICHITA

McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 35	T. 291	R. 14E
API No. 15- 205-26196	County: Wilson		
Elev. 897'	Location:		

Operator:	Dart Cherokee Basin Operating Co. LLC		
Address:	211 W. Myrtle Independence, KS 67301		
Well No: C2-35	Lease Name:	Pope	
Footage Location:	1500 ft. from the	South	Line
	3600 ft. from the	East	Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	10/27/2005	Geologist:	
Date Completed:	11/1/2005	Total Depth:	1362'

Gas Tests:
Comments:

Casing Record			Rig Time:
Size Hole:	Surface 11"	Production 6 3/4"	Driller: Andy Coats
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	43'	McP	
Type Cement:	Portland		
Sacks:	8	McP	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	4	shale	964	1001				
sand	4	7	coal	1001	1003				
lime	7	72	shale	1003	1015				
shale	72	246	coal	1015	1018				
sand shale	246	289	shale	1018	1051				
sand	289	304	lime	1051	1062				
sand shale	304	358	shale	1062	1082				
lime	358	530	coal	1082	1084				
shale	530	650	shale	1084	1147				
lime	650	699	coal	1147	1149				
sand shale	699	784	shale	1149	1188				
lime	784	815	coal	1188	1190				
coal	815	816	shale	1190	1208				
lime	816	847	Miss Lime	1208	1362 TD				
sand shale	847	860							
oswego	860	878							
summit	878	881							
oswego	881	889							
mulky	889	893							
oswego	893	896							
shale	896	941							
coal	941	943							
shale	943	962							
coal	962	964							

RECEIVED

MAR 31 2006

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 20-431-9210 OR 800-467-8676

TICKET NUMBER 07794
 LOCATION Eureka
 FOREMAN Brad Butler

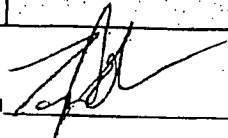
TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-2-05	2368	Pope C2-35				Wilson
CUSTOMER		Gus Jones				
MAILING ADDRESS		Dart Cherokee Basin				
3541 CO. Rd. 5400						
CITY	STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
Independence	Ks.	67301	446	Scott		
			442	Colin		
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Logging	6 3/4"	1362'	4 1/2" - 10.5 lb			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
1359'						
CURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
13 4/16	43 Bbl	8.0	0'			
DISPLACEMENT	DISPLACEMENT PSI	PSI	RATE			
21.6 Bbls	700	1100 Bump Plug				
REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 25 Bbls water. Pumped 10 Bbl Gel Flush of Halls, 10 Bbls water spacer, 10 Bbls Foamer, 10 Bbls Dyewater. Mixed 140 SKs Thickset cement w/ 8" P/SK KOI-SEAL 1/4" P/SK of Floccs @ 13 4/16 P/V GAL. Shut down - washout pump & lines - Release Plug - Displace Plug with 21 1/2 Bbls water. Final pump at 700 PSI - Bump Plug to 1100 PSI - wait 5 minutes - Release Pressure. Float Held - close casing in with 0 PSI. Good cement returns to surface with 7 Bbl slurry. Job complete - Tracked						

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	35	MILEAGE	3.00	105.00
1126 A	140 SKs	Thickset cement	13.00	1820.00
1110 A	22 SKs	KOI-SEAL 8" P/SK	16.90	371.80
1107	1 1/2 SK	Floccs 1/4" P/SK	42.75	64.13
1118 A	4 SKs	Gel Flush	6.63	26.52
1105	1 SK	Halls	14.50	14.50
1238	1 GAL	SOAP	32.15	32.15
1205	2 GAL	Bi-side	24.15	48.30
5407	Ton	Mileage - Bulk Truck	M/L	260.00
4404	1	4 1/2" Top Rubber Plug	38.00	38.00
			6.3%	SALES TAX
				ESTIMATED TOTAL
				36249

RECEIVED
 MAR 31 2005
 KCC WICHITA

AUTHORIZATION  TITLE 200719 DATE 6-30