

ORIGINAL

KANSAS CORPORATION COMMISSION ~~XXX~~ Revised Footages
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11-3-05 11-7-05 2-9-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-26208-00-00
County: Wilson
SW NE SE Sec. 35 Twp. 30 S. R. 14 East West
***1837' FSL _____ feet from S / N (circle one) Line of Section
***802' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: L&B Schultz Well #: C4-35
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 907' Kelly Bushing: _____
Total Depth: 1526' Plug Back Total Depth: 1513'
Amount of Surface Pipe Set and Cemented at 43 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

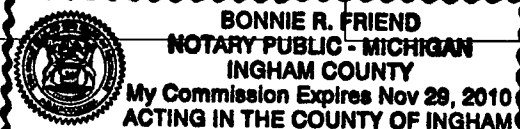
Drilling Fluid Management Plan Alt II NR
(Data must be collected from the Reserve Pit) 10-27-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn & Engr Asst Date: 3-28-06
Subscribed and sworn to before me this 28 day of March,
2006
Notary Public: Bonnie R. Friend
Date Commission Expires: 11-29-2010

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution
MAR 31 2006
KCC WICHITA



Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: L&B Schultz Well #: C4-35
 Sec. 35 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1521'	Thick Set	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	1312.5' - 1314.5'	500 gal 15% HCl, 6000# sd, 164000 scf N2, 2045 BBL fl	
4	1104.5' - 1106.5'	500 gal 15% HCl, 6000# sd, 133000 scf N2, 1620 BBL fl	
4	1043' - 1044.5'	500 gal 15% HCl, 555# sd, 157000 scf N2, 1935 BBL fl	
4	993.5' - 996.5'	500 gal 15% HCl, 12000# sd, 117000 scf N2, 1410 BBL fl	
4	869' - 870'	500 gal 15% HCl, 4200# sd, 87000 scf N2, 1410 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	
		2 3/8"	1481'	NA	Yes	<input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
2-27-06			Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	NA	3	34	NA	NA	

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

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McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 35	T. 30	R. 14 E
API No.: 15- 205-26208	County: Wilson		
Elev. 907'	Location:		

Operator: Dart Cherokee Basin Operating Co. LLC
Address: 211 W. Myrtle Independence, KS 67301
Well No: C4-35 Lease Name: L & B ^{Schultz} Schultz
Footage Location: 1800 ft. from the South Line 800 ft. from the East Line
Drilling Contractor: McPherson Drilling LLC
Spud date: 11/3/2005 Geologist:
Date Completed: 11/7/2005 Total Depth: 1526'

Gas Tests:
Comments:
start injecting water @

Casing Record			Rig Time:
	Surface	Production	Driller: Andy Coats
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	23#		
Setting Depth:	43'	McP	
Type Cement:	Portland		
Sacks:	8	McP	

Well Log										
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.		
soil	0	3	shale	1064	1103					
lime	3	70	coal	1103	1105					
shale	70	150	shale	1105	1178					
lime	150	207	coal	1178	1181					
sand shale	207	305	sand shale	1181	1322					
sand	305	345	coal	1322	1325					
sand shale	345	450	shale	1325	1359					
lime	450	528	coal	1359	1362					
shale	528	580	shale	1362	1375					
lime	580	602	Mississippian	1375	1526 TD					
shale	602	623								
lime	623	643								
shale	643	704								
sand shale	704	873								
coal	873	874								
Pink lime	874	902								
shale	902	949								
oswego lime	949	974								
summitt	974	981								
oswego lime	981	991								
mulkey	991	996								
oswego lime	996	1001								
shale	1001	1062								
coal	1062	1064								

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

TICKET NUMBER 07803

LOCATION Eureka

FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
11-8-05	2568	L+B Schults C4-35	35	305	14E	Wilson	
CUSTOMER		Gus Jones Rig 2					
MAILING ADDRESS				TRUCK #	DRIVER	TRUCK #	DRIVER
Dart Cherokee Basin				463	Alan		
3541 Co. Rd. 5400				442	Calin		
CITY				434	Larry		
Independence	STATE	ZIP CODE					
	Ks	67301					

WELL TYPE Langsting HOLE SIZE 6 3/4 HOLE DEPTH 1526' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1521' DRILL PIPE _____ TUBING _____ OTHER _____
 CEMENT WEIGHT 13.2 # SLURRY VOL 49 Bbl WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'
 DISPLACEMENT 24.2 Bbl DISPLACEMENT PSI 800 PSI 1400 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Wash down 2' w/ 35 Bbl Fresh Water. Pump 10 Bbl Gel-Flush w/ Halls, 5 Bbl spacer 10 Bbl Former, 5 Bbl spacer Mixed 160 sks Thickset Cement w/ 8" Kol-Seal Plug @ 132" PWS. Wash out Pump + lines. Shut down. Released Plug. Displaced w/ 24.2 Bbl Water. Final Pump Pressure 800 PSI. Bump Plug to 1400 PSI. Wait 5 mins. Released Pressure. Float Held. Good Cement. Returns to surface = 68 Bbl Slurry to Pit. Job Complete Rig down.

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	36	MILEAGE	3.00	108.00
1126A	160sks	Thickset Cement	13.00	2080.00
1110A	25sks	Kol-Seal 8" PWS	16.90	422.50
1118A	4sks	Gel-Flush	6.63	26.52
1105	1sk	Halls	14.50	14.50
5407	Tons	Ton-Mileage Bulk Truck	M/C	260.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
1238	1 gal	Soap	32.15	32.15
1205	2 gal	Ri-cide	24.15	48.30
5502C	4 hrs.	80 Bbl Vac Truck	87.00	348.00
123	3000 gal	City Water	12.20 / 1000	36.60
			RECEIVED	
			MAR 31 2006	
			KCC WICHITA	
			637	
			Sub Total	4179.57
			SALES TAX	164.94
			ESTIMATED TOTAL	4344.51

Thank You!

200142

AUTHORIZATION

[Signature]

TITLE

DATE