

Operator Name: **R&B Oil & Gas** Lease Name: **Spicer** Well #: **1-34-12**
 Sec. **34** Twp. **30** S. R. **12** East West County: **Barber County, Kansas**

JAN 19 1960

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <div style="text-align: center;"> Dual Compensated Porosity Dual Induction </div>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Lansing 3682 (-2038)
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	270'	60/40 Poz	200	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	------	--------	-----------	--

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____ <input type="checkbox"/> _____

ALLIED CEMENTING CO., INC. 23075

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge KS

DATE <i>20 Feb 06</i>	SEC. <i>34</i>	TWP. <i>30s</i>	RANGE <i>12w</i>	CALLED OUT <i>6:00 PM</i>	ON LOCATION <i>7:30 PM</i>	JOB START <i>9:30 PM</i>	JOB FINISH <i>10:00 PM</i>
LEASE <i>Spicere</i>		WELL # <i>1-34</i>		LOCATION <i>Med. Lodge KS, near 2818 mi</i>		COUNTY <i>Barber</i>	STATE <i>KS</i>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				s/into			

CONTRACTOR *Duke #2*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *270*

CASING SIZE *8 5/8* DEPTH *270*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *250* MINIMUM *-*

MEAS. LINE SHOE JOINT *N/A*

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *16 1/4 Bbls Fresh H₂O*

EQUIPMENT

OWNER *R & B oil & gas*

CEMENT

AMOUNT ORDERED *225 sx 60:40:3%acc + 2% gel and 32 # Sugar*

COMMON <i>135 A</i>	@ <i>9.60</i>	<i>1296.00</i>
POZMIX <i>90</i>	@ <i>5.20</i>	<i>468.00</i>
GEL <i>4</i>	@ <i>15.00</i>	<i>60.00</i>
CHLORIDE <i>7</i>	@ <i>42.00</i>	<i>294.00</i>
ASC	@	
<i>Sugar 32 #</i>	@ <i>1.00</i>	<i>32.00</i>
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <i>236</i>	@ <i>1.70</i>	<i>401.20</i>
MILEAGE <i>8 x 236 x .07</i>		<i>200.00</i>
<i>Minchey</i>		TOTAL <i>2751.20</i>

PUMP TRUCK CEMENTER *D. Felix*

360 HELPER *D. E. West*

BULK TRUCK

389 DRIVER *L. Freeman Jr.*

BULK TRUCK

DRIVER

REMARKS:

*Pipe on Btm, Break Circ. Pump 225sx60
40:3%acc + 2% gel, Stop, Release Plug, Start Disp.,
Wash up on Plug, Slow rate, Stop Pump at 16
1/4 Bbls Fresh H₂O total Disp., Shut in, Release
PSI, Cement Did Circ.*

SERVICE

DEPTH OF JOB *270'*

PUMP TRUCK CHARGE *735.00*

EXTRA FOOTAGE @

MILEAGE *8* @ *5.00* *40.00*

MANIFOLD *head rental* @ *80.00* *80.00*

TOTAL *855.00*

CHARGE TO: *R & B oil and Gas*

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

8 5/8

1- wooden Plug @ *55.00* *55.00*

ANY APPLICABLE TAX

WILL BE CHARGED UPON INVOICING

TOTAL *55.00*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *John J. Armbruster*

John J. Armbruster
PRINTED NAME

RECEIVED
MAR 22 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 23100

PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>2-26-06</u>	SEC. <u>34</u>	TWP. <u>30s</u>	RANGE <u>12W</u>	CALLED OUT <u>1:00 pm</u>	ON LOCATION <u>4:00 pm</u>	JOB START <u>5:15 pm</u>	JOB FINISH <u>6:30 pm</u>
LEASE <u>SPICER</u>		WELL # <u>1-34</u>	LOCATION <u>MEDICINE LODGE, 8 N ON 281</u>			COUNTY <u>BARBER</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)			HWY, W/INTO				

CONTRACTOR DUKE #2

TYPE OF JOB ROTARY PLUG

HOLE SIZE 7 7/8" T.D. 750'

CASING SIZE 8 5/8" DEPTH 270'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 750'

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 50

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT FRESH WATER

OWNER R&B OIL & GAS CO.

CEMENT AMOUNT ORDERED 145 sk 60' 40' 6"

COMMON	<u>87</u>	A	@	<u>9.60</u>	<u>835.20</u>
POZMIX	<u>58</u>		@	<u>5.20</u>	<u>301.60</u>
GEL	<u>8</u>		@	<u>15.00</u>	<u>120.00</u>
CHLORIDE			@		
ASC			@		
HANDLING	<u>153</u>		@	<u>1.70</u>	<u>260.10</u>
MILEAGE	<u>8</u>	X	<u>153</u>	X	<u>07</u>
M.I.N CHG. TOTAL					<u>1716.90</u>

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.

360 HELPER DWAYNE W.

BULK TRUCK

364 DRIVER LARRY F.

BULK TRUCK

_____ DRIVER _____

REMARKS:

1st PLUG 750', LOAD HOLE, PUMP 50 SK 60' 40' 6", DISPLACE WITH FRESH WATER,
2nd PLUG 300', LOAD HOLE, PUMP 50 SK 60' 40' 6", DISPLACE WITH FRESH WATER,
3rd PLUG, 60', LOAD HOLE, PUMP 20 SK 60' 40' 6", PLUG LAT & MOLASE HOLES WITH 25 SK 60' 40' 6".

SERVICE

DEPTH OF JOB	<u>750'</u>			
PUMP TRUCK CHARGE				<u>730.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>8</u>	@	<u>5.00</u>	<u>40.00</u>
MANIFOLD		@		
		@		

CHARGE TO: R&B OIL & GAS CO.

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 770.00

PLUG & FLOAT EQUIPMENT

<u>8 5/8" DRY HOLE PLUG</u>	<u>1</u>	@	<u>35.00</u>	<u>35.00</u>
		@		
		@		
		@		

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 35.00

TAX _____

TOTAL CHARGE ~~770.00~~

DISCOUNT IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE John Ambroster

JOHN AMBROSTER
PRINTED NAME

RECEIVED
MAR 22 2006
KCC WICHITA