Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM ORIGINAL WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: R8B 011 5 Cass Address: PO Box 195 Curly/State/Zip: Attica, Kansas 67009-0195 Purchaser: Operator Contact Person: Randy Newberry Phone: (620_) 254-7251 Contractor: Name: Duke Drilling Co., Inc. License: 5929 Wellian Geologist: Tin Pierce Designate Type of Completion: New Well Re-Entry Workover Oil SWO Slow Temp. Abd. Gas Entry SliGW X Dry Other (Core, WSW, Expl., Cathodic, etc) Workover/Re-entry: Oild Well Info as follows: Polignal Comp. Date: Original Total Depth: Operator Competition: Polignal Comp. Date: Original Total Depth: Operator Oil SwW O Entry Double No. Dual Completion: Designate Type of Completion: New Well Re-Entry Workover Oil SWO Slow Hollows: New Well Re-Entry Workover Oil SWO Competition: New York Competition of State Competition of State Competition of State Competition Oil State Competiti	Name: R&B D11 & Cas Address: PO Box 195 ClifyState/Zip: Attica, Kansas 67009-0195 Purchaser: Operator Contact Person: Randy Newherry Phone: (\$50, 254-7251 Clicense: 5929 Wallstie Geologist: Tim Pierce Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp Abd. Gas NNH SiGW X Dry Oiner (Core, WSW, Expl. Cathodic, etc) If Workover/Re-entry: Cid Well into as follows: Operator: Operator: Operator: New Well Re-Pert. Conv. to Enth://SWD Plug Back. Plug Back Total Depth: Operator: Operator: Operator: Desping Re-pert. Conv. to Enth://SWD Plug Back Total Depth: Operator: Docket No. Ober (SWD or Ennr.7) Docket No. Operator: Docket No. Dore (SWD or Ennr.7) Docket No. NSTRUCTIONS: An onganal and two copies of this form shall be filed with the Knarase Corporation Commission. 130 S. Mankel - Room 2078, Wi	Operator: License # 31191	API No. 15 - 007-22975-00-00
Address: PO Box 195 Chrystater/gr: Attica, Kansas 67009-0195 Chespotal Comp. (201) 254-7251 Chrystater/gr: Attica, Kansas 67009-0195 Chespotal Comp. Side Side Side Side Side Side Side Side	Address: PO Box 195 City/State/ap: Attica, Kansas 67009-0195 City/State/ap: Attica, Kansas 67009-0195 Piperhaser: Sandy Newberry Phone: (\$20.) 254-7251 Contractor: Name: Duke Drilling Co., Inc. License: 5929 Wellsite Geologist: Tim Pierce Designator Type of Competition: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIOW Another Siow Temp. Abd. It WorkoverRe-entry: Old Well Into as follows: Operator: One Core, WSW, Epp. Cathodic, etc) It WorkoverRe-entry: Old Well Into as follows: Operator: One Competition Date: Original Total Depth: Despending Repert. Core. to Entr./SWD Plug Back Plug Back Total Depth: Malter and it competition Date in Competition Date or ecompletion Date or ecompletion Date. Other (SWD or Entr.?) Docket No. Date Reacted TD Date TD	Names RER Off & Cas	
CityState/Ipc. Attica, Kansas 67009-0195	City/State/Jip. Attica, Kansas 67009-0195 Purchaser: Sandy Newberry	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·
Superator: Sup	Purchaser: Randy Newberry	City/State/Zip: Attica, Kansas 67009-0195	
Coperator Contact Person: Randy Newberry	Operator Contact Person: Randy Newberry Phone: (620, 254-7251 Contractor: Name: Duke Drilling Co., Inc. Licenses: 5929 Weltsite Geologist: Tin Pierce Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW X Dry Other (Core, WSW, Ksult, Cathodic, etc) Will Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Original Comp. Date:		
Phone: (\$20) 254-7251 Contractor: Name:	Phone: (\$20) 254-7251 Contractor: Name:	· · · · · · · · · · · · · · · · · · ·	1000 Holling Strong Entre of Geometr
Lease Name:	Lease Name: Duke Drilling Co., Inc. 10 10 10 10 10 10 10 1	Phone: (620) 254-7251	
Field Name: Producing Formation: Elevation: Ground: 1636* Kelly Bushing: 1644* Producing Formation: Elevation: Ground: 1636* Kelly Bushing: 1644* Total Depth: 3765* Plug Back Total Plug Plug Plug Plug Plug Plug Plug Plu	Field Name: Producing Formation:	·	
Wellsite Geologist: Tim Pierce Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW X. Dry Other (Core, WSW, Expl., Cathodic, etc) If Workoverfla-entry: Oid Well Info as follows: Derignat Comp. Date: Designate Total Depth: Total Depth: Government of Surface Pipe Set and Cemented at 270 Feet Multiple Stage Cementing Collar Used? Skelly Bushing: 1644* If yes, show depth set Info as follows: Derignat Comp. Date: Despening Re-pert. Conv. to Enhr/SWD Plug Back Plug Back Total Depth: Despening Re-pert. Conv. to Enhr/SWD Plug Back Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date Respendent of the Statutes of the statutes of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements NNSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichital, Kansas 67202, within 120 days of the spot date, recompletion, workover or conversion of a well. Rule 82-3-130,	Wellstie Geologist: Tim Pierce Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW X Dry Other (Care, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Oid Well Info as follows: Operator: Designat Comp. Date: Original Comp. Date: Original Comp. Date: Designate Occasion of Build Management Plan Producing Formation: If Alternate II completion, cement circulated from Sex cmt If Alternate III completion, cement circulated from Sex cmt II Alternate III completion, cement circulated from Sex cmt II Alternate III completion, cement circulated from Sex cmt II Alternate III completion, cement circulated from Sex cmt II Alternate III completion, cement circulated from Sex cmt II Alternate III completion, cement circulated from Sex cmt II Alternate III completion, cement circulated from Sex cmt II Alternate III completion, cement circulated from Sex cmt II Alternate III completion, cement circulated from Sex cmt II Alternate II completion, cement circulated from Sex cmt II Alternate II completion, cement circulated from Sex cmt II Alternate II completion, cement circulated from Sex cmt II Alternate II completion, cement circulated from Sex cmt II Alternate II completion, cement circulated from Sex cmt II Alternate II completion, cement circulated from Sex cmt II Alternate II completion, cement circulated from Sex cmt II Alternate II completion, cement circulated from Sex cmt II Alternate II completion, cement circulated from Sex cmt II Alternate II completion, cement circulated from Sex cmt II Alternate II completion, cement circulated from Sex cmt II Alternate II completion, cement circulated from Sex cmt II Alternate II completion, cement circulated from Sex cmt II Alternate II completion, cement circulated from Sex cmt II Alternate II completion of cell details (II Completion Date Comple	License: 5929	
Designate Type of Completion: Now Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW X Dry Other (Core, WSW, Expl., Cathodic, etc) 1 Workover/Re-entry: Oid Well Info as follows: 1 Workover/Re-entry: Oid We	Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW X Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Despening Re-perl. Corn. to Enhr/SWD Plug Back Total Depth: Despening Re-perl. Corn. to Enhr/SWD Plug Back Docket No. Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, information of side two of this form will be held confidential for a period of 12 months; if requested in writing and submitted with the form. All CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Instruction of the statutes, rules and regulations promutgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promutgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promutgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promutgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promutgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes, rules and regulations promutgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes. Rules and regulations promutgated to regulate the oil and gas industry have been fully complied with and the statements of the statutes. Rules	Wellsite Geologist: Tim Pierce	
New Well	Total Depth: 3765 Pigg Back Total Depth:	Designate Type of Completion:	
Amount of Surface Pipe Set and Cemented at 270 Feet Multiple Stage Cementing Collar Used? Yes © No Multiple Stage Cementing Collar Used? Yes © No Hilly Person Will person will be held confidentiality in excess of 12 months). One copy of all wireline logs and submitted with the Kansas Croporation of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rein are completed and sworn to before me this 201 day of March State of Kansas State of Kan	Amount of Surface Pipe Set and Cemented at 270 Fee Gas ENHR SIGW X Dry Other (Core, WSW, Expl., Cathodic, etc) If Workoverifice-entry: Old Welt Into as follows: Operator:	New Well Re-Entry Workover	· · · · · · · · · · · · · · · · · · ·
Multiple Stage Cementing Collar Used? Test No	Multiple Stage Cementing Collar Used? Tyes \(\) \(\		1
Yell Name: Section of fluid disposal if hauled offsite: Devater No.	If yes, show depth set	·	44 W 4 D
If Alternate II completion, cement circulated from	If Alternate II completion, cement circulated from		- -
December	Section Sect		
Drilling Fluid Management Plan Drilling Fluid Value Drilling Fluid Value Dewatering method used	Driginal Comp. Date:Original Total Depth:Original Comp. Date:Original Comp. Date:Original Comp. Date:Original Comp. Date:Original Comp. Date:Original Comp. Date:		
DepeningRe-perlConv. to Enhr/SWDPlug BackPlug Back Total Depth	Deepening Re-perl. Conv. to Enhr/SWD Piug Back Piug Back Piug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date or Scroot, within 120 days of the spud date, recompletion workover or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82:3-107 tor Confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. **Recomplete and correct to the best of my knowledge.** JANE SWINGLE Notary Public: State of Kansas My Appt. Exp. 1-6-07 **MAR 2:220 Chloride content ppm Fluid volume. bbbs Dewatering method used Let DTY Location of fluid disposal if hauled offsite: Dewatering method used Let DTY Location of fluid disposal if hauled offsite: Operator Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.: Docket No.: Outrier Sec. Twp. S. R. East West County: Docket No.: Docket No.: Docket No.: Docket No.: Outrier Sec. Twp. S. R. East West County: Docket No.: Docke		sx cmt.
Deepening Re-perl. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Second this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the sput date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form with be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 toronfidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the sput date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply, Information of side two of this form with be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 toronfidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Figure 1	Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Dual Completion Date December of Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2076, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conservation of side two of this form will be held confidential for a period of 12 months if requested in writing the strength of 12 months if requested in writing the strength of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rein are complete and correct to the best of my knowledge. JANE SWINGLE NOT Commission Expires: 1-6-07 MAR 2 2 20 Chloride content ppm Fluid volume bibls Dewatering method used Let Dry Location of fluid disposal if hauled offsite: Dewatering method used Let Dry Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.: Chloride content ppm Fluid volume. Dewatering method used Let Dry Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.: County: Docket No.: Docket No.: Causter Sec. Twp. S. R. East West County: Docket No.: Causter Sec. Twp. S. R. East West County: County: Docket No.: Docket No.: County: Docket No.: Docket No.: Docket No.: Lease Name: Lease N	Original Comp. Date: Original Total Depth:	
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Diale Reached TD Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Witchita. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Into for confidentiality in excess of 12 months.) One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Tequirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rein are complete and correct to the best of my knowledge. JANE SWINGLE Notary Public: Jane Swins CP-1 Pare Swins CP-1 Notary Public: State of Kansas UIC Distribution Childre Centering Received Lett Dry Location of fluid disposal if hauled offsite: Operator Name: License No.: Quarter Sec. Twp. S. R. Esast West County: Docket No.: Docket No	Plug Back Plug Back Total Depth Dewatering method used Let Dry Dewatering method used Let Dry		10-27-08
Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wirchita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Trequirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rein are complete and correct to the best of my knowledge. Signature: Docket No.: Quarter Sec. Twp. S. R. Seast West County: Docket No.: Docket No.: Outerior Sec. Twp. S. R. Seast West County: Docket No.: Docket No.:	Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Date Reached TD Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rein are complete and correct to the best of my knowledge. JANE SWINGLE Notary Public: JANE SWINGLE Notary		
Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: License No. Operator Name: License Name: License Name: License No. Operator Name: License Name: Licens	Operator Name: Decket No. Docket No.	_	
Lease Name:	D2-20-06 Date Reached TD Date Recompletion Date Completion Date or Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date County:	Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date County: Docket No.: Docket	Date Reached TD Date Reached TD Completion Date Quarter Sec. Twp. S. R. Sast West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply, information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Trequirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rein are complete and correct to the best of my knowledge. The statutes of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received Wireline Log Received JANE SWINGLE Notary Public State of Kaneas My Appt. Exp. 1-6-07 MAR 2 2 20	Other (SWD or Enhr.?) Docket No	Operator Name:
Date Reached TD Completion Date Completion Date Completion Date Completion Date Completion Date Completion Date County: Docket No.: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Trequirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rein are complete and correct to the best of my knowledge. Submit CP-111 form with all temporarily abandoned wells. KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received Current Sec. Twp	Date Reached TD Completion Date or Recompletion Date Completion Date or Recompletion Date Completion Date County: Docket No.: Docket No.	12-20-06 02-26-06 02-31 N	Lease Name: License No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Trequirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rein are complete and correct to the best of my knowledge. The statutes of the statutes	INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. I requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rein are complete and correct to the best of my knowledge. Since I resident Date: 3-20-06 Date: 3-20-06 Wireline Log Received Geologist Report Received RECEIVE NOTE: Date: UIC Distribution MAR 2 2 200 MAR 2 2	pud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Trequirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rein are complete and correct to the best of my knowledge. The statutes of the statutes. The statutes of the statutes. The statutes of the statutes. The statutes of the statutes. The statutes of the statutes. The statutes of the	Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. I requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rein are complete and correct to the best of my knowledge. In the statutes of the statutes. The statutes of the statutes. It requirements of the statutes of the s	Recompletion Date	County: Docket No.:
Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apply. 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Trequirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rein are complete and correct to the best of my knowledge. The statutes of the statutes. The statutes of the statutes. The statutes of the statutes. The statutes of the statutes. The statutes of the statutes. The statutes of the	Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. I requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rein are complete and correct to the best of my knowledge. In the statutes of the statutes. The statutes of the statutes. It requirements of the statutes of the s	• • • • • • • • • • • • • • • • • • • •	
e: <u> </u>	Letter of Confidentiality Attached bscribed and sworn to before me this 20th day of March Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Lary Public: Jane Swingle Notary Public State of Kansas My Appt. Exp. 1-6-07 MAR 2 2 20	Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
Described and sworn to before me this 20th day of March If Denied, Yes Date: Wireline Log Received Lary Public: Jane Swingle Notary Public - State of Kansas UIC Distribution	bscribed and sworn to before me this 20th day of March If Denied, Yes Date: 3000 Tank Swingle Notary Public - State of Kansas My Appt. Exp. 1-6-07 Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution MAR 2 2 20		
Discribed and sworn to before me this 20th day of March If Denied, Yes Date: Wireline Log Received Hotary Public: State of Kansas UIC Distribution RECEIVE	Discribed and sworn to before me this 20th day of March	e: Tresident Date: 3-20-06	Letter of Confidentiality Attached
JANE SWINGLE Geologist Report Received RECEIVE	JANE SWINGLE Notary Public: State of Kansas My Appt. Exp. 1-6-07 MAR 2 2 20	bscribed and sworn to before me this 20th day of March	i l
JANE SWINGLE Geologist Report Received RECEIVE	tary Public: Jane Swingle JANE SWINGLE Geologist Report Received RECEIVE Notary Public - State of Kansas UIC Distribution MAR 2 2 20	2006	Wireline Log Received
trane Swing (e) State of Ransas - UIC Distribution	te Commission Expires: 1-6-07 My Appt. Exp. 1-6-07 My Appt. Exp. 1-6-07	JANE SI	
e Commission Expires: 1-6-07 MAR 2 2 200		J'C/ - Ward I My Anna P	Otate Of Ransas - UIC Distribution
	KCCIMICL	te Commission Expires: 1-6-07 My Appt. Exp.	MAR 2 2 2006

Operator Name: R&F	3 Oil & Gas	· · ·	Lease	Name:_	Spicer		. Well #:- 1-	-34-12
Sec. 34 Twp. 30)S. R12	☐ East ₩west	County	: Bar	ber Coun	ty, Kansas	JAV	Union
NSTRUCTIONS: Sho ested, time tool open a emperature, fluid recov Electric Wireline Logs s	and closed, flowing a very, and flow rates	and shut-in pressures, if gas to surface test, a	whether shalong with fi	nut-in pre	ssure reached	static level, hydro:	static pressur	res, bottom hole
Orill Stem Tests Taken (Attach Additional Sh	neets)	¥ Yes		Σk	og Forma	tion (Top), Depth ar	nd Datum	Sample
amples Sent to Geolo	gical Survey	☐ Yes 区 No		Name	•		Тор 3682	Datum
ores Taken lectric Log Run (Submit Copy)		Yes No	Yes 😧 No		Lansing			(-2038)
ist All E. Logs Run:								
	l Compensat l Induction	ted Porosity n	7					
		CASING Report all strings set-	RECORD conductor, su	Ner		ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	\$#	270'	60/40 Poz	200	3%cc 2%gel
Purpose:	Depth Top Bottom	ADDITIONAL	. CEMENTIN		EEZE RECOR		ercent Additives	;
Protect Casing Plug Back TD Plug Off Zone								
Shots Per Foot	I RECORD - Bridge Pluy blage of Each Interval Per				acture, Shot, Cement Imount and Kind of Mat		Depth	
		V V						
TUBING RECORD	Size	Set At	Packer A	t	Liner Run	Yes No		
Date of First, Resumerd P	roduction, SWD or Enh	r. Producing Met	_	Flowing	Pump	ing Gas Lift	Oth	er (Explain)
Estimated Production Per 24 Hours	Oil Bb	ls. Gas	Mcf	Wate		Bbls. Ga	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF CO	MPLETION	1		Production Inte	erval		
Vented Sold [Used on Lease	Open Hole Other (Spec	Perl.	D	ually Comp.	Commingled		

ALLIED CEMENTING CO., INC. 23073

MIT TO P.O. B		NSAS 6766	· 55			RVICE POINT:	1.1. k
KU33	CLL, KAI	. CASTO	33			Medicino	langer #5
DATE 20 Feb 06	SEC.	TWP.	RANGE 12W	CALLED OUT 6:00Pm	ON LOCATION 7:30 Pm	19:50 PM	JOB FINISH 10:00 PM
LEASE SOI CENE	WELL#	1-34	LOCATION Mad	Lobge KS, N	a 28180	COUNTY	STATE
OLD OR NEW Cit			S/into	76.7 1		<i>(2)</i>	
			13/11/40		0 i 0 .		
CONTRACTOR	Duke	#2		OWNER	RABOI	1854>	
TYPE OF JOB S.					•	' (
HOLE SIZE /2/			270	CEMENT	7 7	- 1A	.40.20
	18		TH 270	AMOUNT O	RDERED 2	3 5x 6 U	:40:3%cc
TUBING SIZE			PTH	_ T27090	1 and 5	2 # Sugar	
DRILL PIPE			PTH				
TOOL PRES. MAX 2.5	< / >		TH TIME TO THE	COMMON	135 A	@ 9.60	1296.00
MEAS. LINE	, ,		DE JOINT NA	POZMIX	90	@ <u>5.20</u>	
CEMENT LEFT IN	LCSG /	511	DE JOHN 10071	GEL	4	<u> </u>	
PERFS.	. 000. /			CHLORIDE		@ 42.00	
DISPLACEMENT	16 %	Bbls F	resh H2D	ASC		@	
11.01.11.07.1.07.1.07.1.07.1.07.1.07.1.	FOI	IPMENT		Suga	~ 3a ¥	@ 1.00	32.00
	EQC	TI IVIENT				@	
DID 4D CDLIGIC	CYCN ATTN INC	ER <i>D.</i> /	- /.			@	
		D. E. ic				@	
BULK TRUCK	NELFER	U.E. U) est-			@	·
	DRIVER	1 Faus	man JR.	······································		@	
BULK TRUCK	DIG VER	<u> </u>	MUA JR-	<u> </u>		@	
	DRIVER				7-/	@	1/0/ 20
				- HANDLING	236 8 4236	@ <i>1.70_</i>	401,20
	222	D		MILEAGE _	Minc		200,00
•	_	MARKS:	2 22	4 -	MINC	TOTAL	2751.20
Pipe on Brin		k Grc.					
40:3% cc + 29	egel 2 5	mof Roll	Pare Pluy, Stort	D'5p.	SERV	VICE	
washup on Plu			, Stop Pumpa		27/2	,	
14 3615 FRES		1 20	sp., SHU+ in, I	Relowe DEPTH OF J			
PSI, Cemes	J Dic	1 GAC.			K CHARGE		735, vo
	·			EXTRA FOO		@ <i></i>	1100
				MILEAGE		@ 5.00	40.00
				— MANIFOLD	head aenta	<u> </u>	80.00
					44.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4	@ 	
CHARGE TO: _R	10	·/ /	0 -				
CHARGE TO:	4 D or	1 and	<u> </u>			mam. 1	855,00
STREET							
OITW	· · · · · · · · · · · · · · · · · · ·					IOIAL	00000
CILY			710			TOTAL	00000
	ST.		ZIP		PLUG & FLO	AT EQUIPMEN	
			ZIP	<u>.</u>	PLUG & FLO		
			ZIP	/ 1- woode		AT EQUIPMEN	T
			ZIP	/ <u>] = Woode</u>		AT EQUIPMEN @ <i>55,00</i>	T 55.00
	ST2	ATE	ZIP	/ <u> - woode</u>		AT EQUIPMEN	T 55.00
To Allied Cement	STA	ATE	85/	5		AT EQUIPMEN 	T 55.00
To Allied Cement You are hereby rea	STA	ATE	8 5/2 Jenting equipmen	t	, ρι.,	AT EQUIPMEN @ @ @ @	T 55.00
To Allied Cement You are hereby reand furnish cemer	STA ing Co., I quested to ter and h	nc. o rent cerr elper to as	enting equipmen	t ————————————————————————————————————	νρι _ή Licable τ	AT EQUIPMEN @	T 55.00
To Allied Cement You are hereby reand furnish cemer contractor to do w	ing Co., I quested to ther and h	nc. o rent cerr elper to as listed. Th	enting equipmen ssist owner or the above work wa	t ANY APP	νριή LICABLE Τ E CHARGE	AT EQUIPMEN	T 55.00
To Allied Cement You are hereby reand furnish cemer contractor to do w done to satisfaction	ing Co., I quested to ther and h york as is on and sup	nc. o rent cerricelper to a listed. The pervision of	enting equipmen ssist owner or le above work wa of owner agent or	ANY APP S WILL B UPON	νρι _ή Licable τ	AT EQUIPMEN	T 55.00
To Allied Cement You are hereby reand furnish cemer contractor to do w done to satisfactio contractor. I have	ing Co., I quested to ter and hoork as is on and superead & u	nc. o rent cem elper to a listed. The	enting equipmen ssist owner or he above work wa of owner agent or the "TERMS AN	ANY APP S WILL B UPON	νριή LICABLE Τ E CHARGE	AT EQUIPMEN	T 55.00
To Allied Cement You are hereby reand furnish cemer contractor to do w done to satisfaction	ing Co., I quested to ter and hoork as is on and superead & u	nc. o rent cem elper to a listed. The	enting equipmen ssist owner or he above work wa of owner agent or the "TERMS AN	ANY APP S WILL B UPON TAX	LICABLE T E CHARGE INVOICING	AT EQUIPMEN	T 55.00
To Allied Cement You are hereby reand furnish cemer contractor to do w done to satisfactio contractor. I have	ing Co., I quested to ter and hoork as is on and superead & u	nc. o rent cem elper to a listed. The	enting equipmen ssist owner or he above work wa of owner agent or the "TERMS AN	ANY APP S WILL B UPON	LICABLE T E CHARGE INVOICING	AT EQUIPMEN @ 55.00 @ @ @ AX D TOTAL	55.00
To Allied Cement You are hereby reand furnish cemer contractor to do w done to satisfactio contractor. I have	ing Co., I quested to ter and hoork as is on and superead & u	nc. o rent cem elper to a listed. The	enting equipmen ssist owner or he above work wa of owner agent or the "TERMS AN	ANY APP S WILL B UPON TAX	LICABLE T E CHARGE INVOICING	AT EQUIPMEN @ 55.00 @ @ @ AX D TOTAL	T 55.00
To Allied Cement You are hereby reand furnish cemer contractor to do w done to satisfactio contractor. I have	ing Co., I quested to ter and hoork as is on and superead & u	nc. o rent cemelper to as listed. The pervision of anderstand the reverse	denting equipments assist owner or the above work was of owner agent or the "TERMS AN side.	ANY APP S WILL B UPON TAX TOTAL CHAI	LICABLE T E CHARGE INVOICING	AT EQUIPMEN @ 55.00 @ @ @ AX D TOTAL	55.00
To Allied Cement You are hereby reand furnish cemer contractor to do w done to satisfactio contractor. I have	ing Co., I quested to ter and hoork as is on and superead & u	nc. o rent cemelper to as listed. The pervision of anderstand the reverse	enting equipmen ssist owner or he above work wa of owner agent or the "TERMS AN	ANY APP S WILL B UPON TAX TOTAL CHAI	LICABLE T E CHARGE INVOICING	AT EQUIPMEN @ 55.00 @ @ @ AX D TOTAL	55.00 55.00

RECEIVED

MAR 7 2 2006

ALLIED CEMENTING CO., INC.

<3100

FO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

MEDICINE LODGE

TF2-26-06	SEC.	TWP. 305	RANGE 12W	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE SPICE			LOCATION MEDICIA	7		COUNTY BANKER	STATE
OLDOR NEW (C			HWY, WINTO		- OL JO:	DANCE	
CONTRACTOR	1.1.1-2		,				
			•	OWNER A	OIL JEAS	<u>Co.</u>	
TYPE OF JOB	ZANY I		7/2	- CITEN ALEXAGO	,		
HOLE SIZE 7	2/4		750'	CEMENT			_
CASING SIZE 8	38		TH 270	_ AMOUNT ORI	DERED <u>/ 45 s</u>	x 602402	6
TUBING SIZE	6 4	DEP					
DRILL PIPE	2		TH 750				
TOOL		DEP		-			
	200_	MIN	IMUM SO	COMMON	87 A	@ 9.60	835,20
MEAS. LINE		SHO	E JOINT	POZMIX	58	@ <u>5.20</u>	301.60
CEMENT LEFT IN	V CSG.			GEL	_8_		120.07
PERFS.				CHLORIDE			
DISPLACEMENT	FRESH	WATER		ASC		@	
	EOI	JIPMENT	***************************************			@	
	200	311 1/1231 (1				^	
DITH (D MD) I GIA	OD. (D. (-		@	
		ER BILL				@	
	HELPER	Dungs	ce w.				
BULK TRUCK						@	
# 364	DRIVER	LAKKY	F.			@	
BULK TRUCK						· @	
#	DRIVER			HANDLING	153		7/01/
•				MILEAGE _8			260,10
60,40,6, DIS	PLACE D. LOA D. LAT	NAH E	PUMP SÖSY LEGAL WATER, PUMP 20SK HOLES WITE	DEPTH OF JOE PUMP TRUCK	CHARGE	@ @_ S.00 @	730.00
			•			@	
CHARGE TO:	40 014	2 GA5	Co.				
						TOTAI	770.07
STREET						TOTAL	110.00
CITYSTATEZIP		ZIP	P	LUG & FLOAT	EQUIPMENT	Γ	
				84° DAY A	HOLE PLUG 1	_	
To Albert C						@ @	
To Allied Cementi						@	
You are hereby red							
and furnish cemen				ANYAPPI	LICABLE TA	@	
contractor to do w done to satisfactio	n and sup	ervision of		WILL BI	E CHARGEL NVOICING		<u>35.00</u>
CONDITIONS" li				TAX			
,	On G		·***	TOTAL CHARG	Е	Contract of the Contract of th	
				DISCOUNT		IF PAID	IN 30 DAYS
SIGNATURE	80	James		JOHAJ	ANNAROSTE	=/	
7	my	-upon			PRINTEI	O NAME	
			•				

RECEIVED
MAR 2 2 2006
KCC WICHITA