

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

cc - Cindy MC  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058  
Name: American Warrior INC  
Address: P.O.Box 399  
City/State/Zip: Garden City, Ks. 67846  
Purchaser: None  
Operator Contact Person: Kevin Wiles SR  
Phone: (620) 275-2963  
Contractor: Name: Duke Drilling Co. INC  
License: 5929  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: L.D. Drilling INC

Well Name: Krueger #1  
Original Comp. Date: 11-2-1962 Original Total Depth: 3477  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>3-6-08</u>	<u>3-11-08</u>	<u>9-16-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-22,931-00-01  
County: Barton  
NE SE SE Sec. 33 Twp. 20 S. R. 12  East  West  
990 feet from (S) N (circle one) Line of Section  
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Craig Fisher Well #: 2-33 SWD  
Field Name: Chase-Silica  
Producing Formation: Arbuckle

Elevation: Ground: 1826 Kelly Bushing: 1834  
Total Depth: 3723 Plug Back Total Depth: 3723  
Amount of Surface Pipe Set and Cemented at Existing 284' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan OWWD A1 I NWK  
(Data must be collected from the Reserve Pit) 10-13-08  
Chloride content 12,000 ppm Fluid volume 300 bbls  
Dewatering method used Hauled Offsite

Location of fluid disposal if hauled offsite:  
Operator Name: American Warrior INC  
Lease Name: Koopman (Hazel) License No.: 4058  
Quarter NE Sec. 20 Twp. 21 S. R. 13 East  West  
County: Stafford Docket No.: D-02,934

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: PRODUCTION Supt. Date: 9-17-08  
Subscribed and sworn to before me this 17th day of September, 2008  
Notary Public: [Signature]  
Date Commission Expires: 09-12-09

**ERICA KUHLMEIER**  
Notary Public - State of Kansas  
My Appt. Expires 09-12-09

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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9/24

SEP 19 2008

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WICHITA, KS

Operator Name: American Warrior INC Lease Name: Craig Fisher Well #: 2-33 SWD  
 Sec. 33 Twp. 20 S. R. 12 East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	Yes <input checked="" type="checkbox"/> No	Heebner	3025'	-1199
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3172'	-1346
List All E. Logs Run:		BKC	3390'	-1564
Cased Hole, Gamma Ray Neutron		Arb	3403'	-1577

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Srfce	12-1/4"	8-5/8"	23#	284'	pozmix	250	2% gel
Production	7-7/8"	4-1/2"	10.5#	3601'	SMD	470	1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
NONE	Open Hole, 3601'-3723'	2000 gals 20% FE acid	same

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2-3/8" sealtite	3563'	3565'			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
SI		Flowing		Pumping		Gas Lift <input checked="" type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA				

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole Perf.  Other (Specify) \_\_\_\_\_  
 (If vented, Sumit ACO-18.)  Dually Comp.  Commingled \_\_\_\_\_

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**Well Profile**

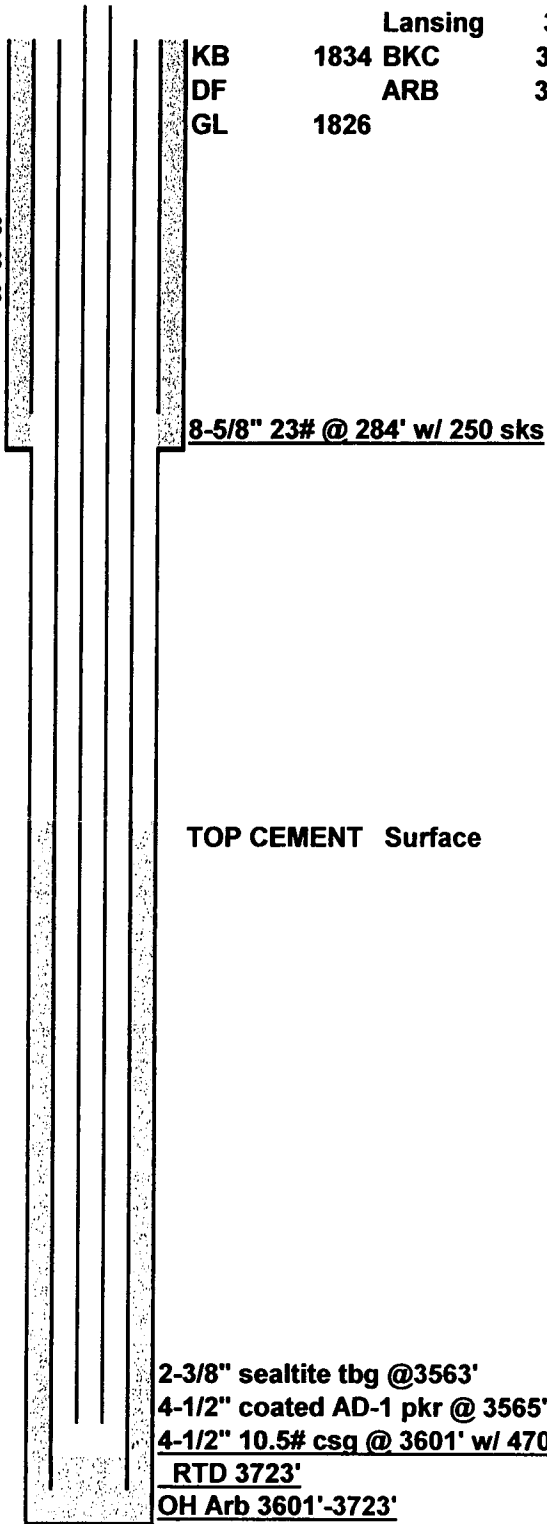
**Craig Fisher # 2-33 SWD**  
**Loc, NE-SE-SE SEC, 33-20s-12w**  
**990' FSL & 330' FEL**  
**Barton Co, Ks,**

**TOPS**

**Heebner 3025' - 1199**  
**Lansing 3172' - 1346**  
**1834 BKC 3390' - 1564**  
**ARB 3403' - 1577**

**KB 1834**  
**DF**  
**GL 1826**

**API No: 15-009-22,931-00-01**  
**Spud date: 3/6/2008**  
**RTD date: 3/11/2008**  
**Completion: 9/16/2008**  
**Longitude:**  
**Latitude:**



**8-5/8" 23# @ 284' w/ 250 sks**

**TOP CEMENT Surface**

**2-3/8" sealtite tbg @3563'**  
**4-1/2" coated AD-1 pkr @ 3565'**  
**4-1/2" 10.5# csg @ 3601' w/ 470 sks**  
**RTD 3723'**  
**OH Arb 3601'-3723'**

**Directions:**

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**WICHITA, KS**

JOB LOG

SWIFT Services, Inc.

DATE 3-11-08 PAGE NO. 7

CUSTOMER American Warrior Inc. WELL NO. #2-338 LEASE D Craig Fisher JOB TYPE Cement Logging Ticket No. 13484

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1530							on loc w/ FE
								RECEIVED KANSAS CORPORATION COMMISSION SEP 19 2008 CONSERVATION DIVISION WICHITA, KS
								4 1/2 x 10.5 x 3601 x 41' RTD 3723'
								Cent. 2, 9, 23, 30, 38, 41, 50, 58, 64, 71 Baskets 1, 8, 22, 20
	1545							start FE
	1725							Break circ.
	1725							Drop Ball
	1742					800		set Pkr Shoe
	1745							circulate 30 min
	1830	2	3/2					Plug RH+MH 25 sks SMD
	1840	4	0			200		Start Preflush 500 gal Mudflush 200 bbl Kickflush
	1848	5	32/0			250		start Cement 375 sks @ 11.2"
	1930	5	210/0			150		raise weight 20 sks @ 14"
	1934		20					End Cement Wash P&L Drop Plug
	1938	<del>4</del>	0			100		start Displacement
	1943	2	18			150		Catch Cement
	1950		56.5			650/1200		Land Plug
								CIFC 50sks to pit
								Thank you Nick, Josh F. & Rob







CHARGE TO: *American Warrior Inc.*  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET  
 No 13484

PAGE 1 OF 1

SERVICE LOCATIONS: *Hays, Ks*  
*Ness City, Ks*

WELL/PROJECT NO.: *#2-33 SWD*  
 LEASE: *Paig Fisher*  
 COUNTY/PARISH: *Barton*  
 STATE: *Ks*  
 CITY: \_\_\_\_\_  
 DATE: *3-11-08*  
 OWNER: *SWMC*

TICKET TYPE:  SERVICE  
 SALES  
 CONTRACTOR: *Duke #8*  
 RIG NAME/NO.: \_\_\_\_\_  
 SHIPPED VIA: *ET*  
 DELIVERED TO: *Location*  
 ORDER NO.: \_\_\_\_\_

WELL TYPE: *SWD*  
 WELL CATEGORY: *Development*  
 JOB PURPOSE: *Cement Logging*  
 WELL PERMIT NO.: \_\_\_\_\_  
 WELL LOCATION: \_\_\_\_\_

REFERRAL LOCATION: \_\_\_\_\_  
 INVOICE INSTRUCTIONS: \_\_\_\_\_

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #103	70	mi			4.00	280.00
578		1			Pump Charge (Logging)	1	ea	3723	'	1400.00	1400.00
221		1			KEL Liquid	2	gal			26.00	52.00
282		1			Mud Flush	500	gal			1.00	500.00
402		1			Centralizers	10	ea	4 1/2	"	85.00	850.00
403		1			Baskets	4	ea			300.00	1200.00
406		1			L.D. Plug & Bad P/le	1	ea			210.00	210.00
405		1			Formations Pkr Shoe	1	ea			1450.00	1450.00
330		2			SMD Cement	470	SKS			15.50	7285.00
276		2			Flecele	95	#			1.50	142.50
581		2			Cement Service Charge	470	SKS			1.25	587.50
583		2			Drayage	1608	15			1.00	1608.15

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 WICHITA KS

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

*Stuart Steyer*  
 DATE SIGNED: *3-11-08* TIME SIGNED: *2:15*  A.M.  P.M.

REMIT PAYMENT TO:  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				15565	15
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				<i>Barton TAX 6.3%</i>	736 44
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	16,301.59
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *W. G. Foster* APPROVAL: \_\_\_\_\_

Thank You!



WORK ORDER CONTRACT AND PRE-TREATMENT DATA

FORM 1908-R-2 A Division of Halliburton Company OKMCAH, OKLAHOMA 73133

ATTACH TO INVOICE & TICKET NO. 542641

DISTRICT OKMCAH DATE 10-25-08

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: K D Halliburton Inc (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1 LEASE KRUEGER SEC. 33 TWP. 20 RANGE 10 FIELD COUNTY SHAWNEE STATE KS OWNED BY SAME

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

Table with columns: FORMATION NAME, TYPE, NEW USED, WEIGHT, SIZE, FROM, TO, MAX. AL P.S. Rows include CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED SET 285' 8 7/8" SURFACE

CUSTOMER OR HIS AGENT STATES THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- As consideration, the above-named Customer agrees: (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. (b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well...

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CONSERVATION DIVISION WICHITA, KS

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT SIGNED DATE 10-25-08 TIME A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER



# HALLIBURTON SERVICES JOB SUMMARY

DIVISION  
HALLIBURTON  
LOCATION

WICHITA  
GIBBONS

BILLED ON  
TICKET NO. 342647

## WELL DATA

SEC. 33 TWP. 2N RING. 12 COUNTY SHAWNEE STATE KS

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PS ALLOWABLE
FORMATION THICKNESS	FROM TO	CASING	N 23	0 7/8	KB	285	
INITIAL PROD. OIL	BPD. WATER	BPD. GAS	MCFD.	LINER			
PRES. PROD. OIL	BPD. WATER	BPD. GAS	MCFD.	TUBING			
COMPLETION DATE	MUD TYPE	MUD WT.	OPEN HOLE			285	SHOTS/FT.
PACKER TYPE	SET AT	PERFORATIONS					
BOTTOM HOLE TEMP.	PRESSURE	PERFORATIONS					
MISC. DATA	TOTAL DEPTH	PERFORATIONS					

## JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 10-25	DATE 10-25	DATE 10-28	DATE 10-28
TIME 1245	TIME 1015	TIME 1145	TIME 1215

## TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD of Manifold	1	
PACKER		
OTHER		

## PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
J. M. Gaff	2924	
J. Small	+ W. J.	50320
D. H. W. G. Stou	4066	
	Puller	

## MATERIALS

TREAT. FLUID	DENSITY	LB/GAL. API
DISPL. FLUID	DENSITY	LB/GAL. API
PROP. TYPE	SIZE	LB.
PROP. TYPE	SIZE	LB.
ACID TYPE	GAL.	%
ACID TYPE	GAL.	%
ACID TYPE	GAL.	%
SURFACTANT TYPE	GAL.	IN
WATER AGENT TYPE	GAL.	IN
FLUID LOSS ADD. TYPE	GAL.-LB.	IN
GELLING AGENT TYPE	GAL.-LB.	IN
FRIC. RED. AGENT TYPE	GAL.-LB.	IN
BREAKER TYPE	GAL.-LB.	IN
BLOCKING AGENT TYPE	GAL.-LB.	
PERFFAC BALLS TYPE	QTY.	
OTHER		
OTHER		

DEPARTMENT  
DESCRIPTION OF JOB  
Cement  
Set 285' surface

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG./ANN.

CUSTOMER REPRESENTATIVE   
HALLIBURTON OPERATOR: [Signature]  
COPIES REQUESTED

## CEMENT DATA

STAGE	NUMBER OF SACKS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU. FT./SK.	MIXED LBS./GAL.
	250	202	A	50/50	P2	370cc	1.25	

## PRESSURES IN PSI

## SUMMARY

## VOLUMES

CIRCULATING	DISPLACEMENT	PRESLUSH: BBL.-GAL.	TYPE
BREAKDOWN	MAXIMUM	LOAD & BKDN: BBL.-GAL.	PAD: BBL.-GAL.
AVERAGE	FRACTURE GRADIENT	TREATMENT: BBL.-GAL.	DISPL. BBL.-GAL. 1747
SHUT-IN: INSTANT	5-MIN. 15-MIN.	CEMENT SLURRY: BBL.-GAL. 56	TOTAL VOLUME: BBL.-GAL.
ORDERED	AVAILABLE USED	REMARKS	
TREATING	DISPL. OVERALL	RECEIVED KANSAS CORPORATION COMMISSION	
FEET	REASON	SEP 19 2008	

CUSTOMER

CONSERVATION DIVISION  
WICHITA, KS

TIME	RATE (GPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
							ON JOE
1155							BREAK LINE
1152	7	56			500		Mix CEMENT
1200	6	-			450		START DISP
1204	6	1750			450		Plug Down - GOOD RETURN
1204					450		Close in
1206							WASH UP
							RACK UP
							Job Completed
							THANK YOU JAIMO & JIM

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 WICHITA, KS

# Security

# DRESSER

ROCK BITS &amp; DRILL TOOLS

SECURITY DIVISION

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# BIT RECORD

OILFIELD EQUIPMENT GROUP Dresser Industries, Inc.

P. O. BOX 6504 HOUSTON, TEXAS 77005 (713) 972-6011

SEP 19 2008

CONSERVATION DIVISION  
WICHITA, KS

PM-683-1-F

FILE NO. \_\_\_\_\_

SALESMAN: \_\_\_\_\_

Page \_\_\_\_\_ of \_\_\_\_\_

CONTRACTOR <u>LD Drly Inc.</u> RIG NO. <u>1</u>	RIG MAKE <u>S-45</u>	COLLARS: OD X ID X LENGTH <u>12 x 6 1/4 x 2</u>	MO. / DAY / YR. <u>10 / 25 / 82</u>	T.P.-DRILLERS
COMPANY <u>CO Tools</u> FIELD _____	RIG SIZE _____	SPUD	<u>10 / 25 / 82</u>	
LEASE <u>Kruger</u> WELL NO. <u>1</u>	PUMP NO. 1 <u>K-380</u>	UNDER SURFACE	<u>10 / 25 / 82</u>	
STATE <u>Kansas</u> COUNTY <u>Barton</u>	PUMP NO. 2 _____	UNDER INTER.	<u>1 / 1</u>	WATER SOURCE <u>well</u>
SEC./ T'SHIP/RANGE <u>33-20-12 NE-SE-SE</u>	MUD TYPE <u>Davis</u>	TOOL JOINT <u>Reed</u>	TOTAL DEPTH <u>1 / 1</u>	FUEL SOURCE <u>Diesel</u>

RUN NO.	SIZE	MAKE	TYPE	SERIAL NO.	JETS - 32nds Reg. R or RO			DEPTH OUT	FEET	HOURS	FEET PER HOUR	CUM. HOURS	WT. 1000 LBS.	R.P.M.	PUMP PRESS	PUMP NO. 1		PUMP NO. 2		MUD PROPERTIES						Ver. Dev.	Dul Cond. 1/4 1/8			REMARKS	Date
					Liner	SPM	Liner									SPM	Wt.	W.L.	F.V.	P.V.	Y.P.	T	B	GRG							
1	12 1/4	HTC	Hrc	RR	14	14	14	285	285	1			AH	120	650																
1	7 3/8	Sm	F-2	RR	13	13	13	2271	1986	29 1/4																					
2	7 3/8	Sm	F-2	RR	13	13	13	3477	1206	77 1/4																					
3	7 3/8			RR																											
																Roll in @ 03. P 12:45 PM 10-27-82															
																Run 7 ft New 8 1/8 23# Casing Set @ 284 Cement W/ 250 3# 50-50 27% gel 39 8# Plug Davis @ 12:15 Did Cure															
AnHy 603 to 637																B 2271-38		DST #1 3290-3302						30' DM							
																S 2271-01		DST #2 3328 to 3346						30' DM							
																- 37 OFF		DST #3 3386 to 3415						10' Mud							
																		DST #4 3417-3435													
																		DST #5 3443 to 3477													
WOC																															
CK Pump																															
String new Polyline																															