KANSAS CORPORATION COMMISSION RIGINAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4058	API No. 15 - 009-22,931-00-01
Name: American Warrior INC	County: Barton
Address: P.O.Box 399	NE_SE_SE Sec. 33 _Twp. 20_ S. R. 12 _ ☐ East
City/State/Zip: Garden City, Ks. 67846	990 feet from (S) / N (circle one) Line of Section
Purchaser: None	330 feet from E / W (circle one) Line of Section
Operator Contact Person: Kevin Wiles SR	Footages Calculated from Nearest Outside Section Corner:
Phone: (620_) 275-2963	(circle one) NE (SE) NW SW
Contractor: Name: Duke Drilling Co. INC	Lease Name: Craig Fisher Well #: 2-33 SWD
License: 5929	Field Name: Chase-Silica
Wellsite Geologist: None	Producing Formation: Arbuckle
	Elevation: Ground: 1826 Kelly Bushing: 1834
Designate Type of Completion:	Total Depth: 3723 Plug Back Total Depth: 3723
New Well Re-Entry Workover	1
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Existing 284' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: L.D. Drilling INC	feet depth to sx cmt.
Well Name: Krueger #1	Drilling Fluid Management Plan OWWO AIT I NOW
Original Comp. Date: 11-2-1962 Original Total Depth: 3477	(Data must be collected from the Reserve Pit) 10-13-08
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 12,000 ppm Fluid volume 300 bbls
Plug Back Plug Back Total Depth	Dewatering method used Hauled Offsite
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name: American Warrior INC
Other (SWD or Enhr.?) Docket No	
3-6-08 3-11-08 9-16-08	Lease Name: Koopman (Hazel) License No.: 4058
Spud Date or Date Reached TD Completion Date or	Quarter_NE Sec. 20 Twp. 21 S. R. 13 East ✓ West
Recompletion Date Recompletion Date	County: Stafford Docket No.: D-02,934
Kansas 67202, within 120 days of the spud date, recompletion, workow	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	s and geologist well report shall be attached with this form. ALL CEMENTING
herein are complete and correct to the best of my knowledge	sie die dii and gas industry have been fully complied with and the statements
The second	VOC OFFICE HAS ONLY
Signature	KCC Office Use ONLY
Title: PROJULTION SUPT. Date: 9-17-08	
Subscribed and sworn to before me this 17 day of Scolenbar	If Denied, Yes Date:
2008	, Wireline Log Received
Qui V III	Geologist Report Received
Notary Public: What will	UIC Distribution RECEIVED
Date Commission Expires: <u>0972-09</u>	1/24 KANSAS CORPORATION COMMISSION
	SEP 1 9 2008
ERICA KUHLME Notary Public - State of K	Canada
My Appt. Expires 09-12-0	CONSERVATION DIVISION WICHITA, KS

Operator Name: An	nerican Warrior	INC	Leas	e Name:	Craig Fishe	r	Well #: 2-33 SWD						
Sec. 33 Twp.	20 S. R. 12	_ East ✓ West		y: Bar									
tested, time tool ope temperature, fluid re	n and closed, flowing covery, and flow rate	and base of formations pand shut-in pressures es if gas to surface test, final geological well site	, whether s along with	hut-in pr	essure reache	d static level, hyd	rostatic pressu	res, bottom hole					
Drill Stem Tests Take		☐ Yes ✓ No] .	_og Forma	ition (Top), Depth	pp), Depth and Datum						
Samples Sent to Ge	•	☐ Yes ✓ No		Nan	пе		Тор	Datum					
Cores Taken		Yes ✓ No		Hee	bner		3025'	-1199					
lectric Log Run (Submit Copy)		✓ Yes No		Lan	sing		3172'	-1346					
ist All E. Logs Run:				BKC			3390'	-1564					
Cased Hole, Ga	mma Ray Neutr	on		Arb			3403'	-1577					
		CASING Report all strings set-	RECORD conductor, s		ew Used ermediate, produ	ction, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei Lbs.	ight	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives					
Srface	12-1/4"	8-5/8"	23#		284'	pozmix	250	2% gel					
Production	7-7/8"	4-1/2"	10.5#		3601'	SMD	470	1/4# flocele					
 			<u> </u>			<u></u>	1	<u> </u>					
Purpose:	Depth	T	T		JEEZE RECOR								
Perforate Protect Casing Plug Back TD	Top Bottom	Type of Cement	#Sacks	Used		Type and I	Percent Additives	S					
Plug Off Zone													
Shots Per Foot		ION RECORD - Bridge Plu Footage of Each Interval Pe	٠,	• • • • • • • • • • • • • • • • • • • •			Shot, Cement Squeeze Record and Kind of Material Used)						
NONE	Open Hole, 360	01'-3723'			2000 gals 2	20% FE acid		same					
			··· ·· · · · · · · · · · · · · · · · ·			-							
TUBING RECORD 2-3	Size 3/8" sealtite	Set At 3563'	Packer A	t	Liner Run	Yes ✓ No		<u> </u>					
Date of First, Resumed	Production, SWD or E	nhr. Producing Meth	nod	Flowing) Pump	ing Gas Li	ft ✓ Othe	er (Explain)					
Estimated Production Per 24 Hours	Oil NA	Bbls. Gas	Mcf	Wate NA	er E	Bbls. (Gas-Oil Ratio	Gravity					
Disposition of Gas	METHOD OF C	COMPLETION			Production Inte	rval							
Vented Sold	Used on Lease	✓ Open Hole	Perf.	D	ually Comp.	Commingled _		· · · · · · · · · · · · · · · · · · ·					
(If vented, Sui	mit ACO-18.)	Other (Speci	ify)					RECEIVED					

SEP 1 9 2008

Well Profile TOPS Craig Fisher # 2-33 SWD Heebner 3025' - 1199 Loc, NE-SE-SE SEC, 33-20s-12w Lansing 3172' - 1346 990' FSL & 330' FEL 1834 BKC 3390' - 1564 DF Barton Co, Ks, ARB 3403' - 1577 GL 1826 API No: 15-009-22,931-00-01 Spud date: 3/6/2008 RTD date: 3/11/2008 Completion: 9/16/2008 Longitude: Latitude: 8-5/8" 23# @ 284' w/ 250 sks **TOP CEMENT Surface** 2-3/8" sealtite tbg @3563' 4-1/2" coated AD-1 pkr @ 3565' 4-1/2" 10.5# csg @ 3601' w/ 470 sks RTD 3723' OH Arb 3601'-3723'

Directions:

RECEIVED KANSAS CORPORATION COMMISSION

SEP 1 9 2008

SWIFT Services, Inc. JOB LOG JOB TYPE CUSTOMER TICKET NO. Andrican Warrior Inc Cenest hongstring CHART DESCRIPTION OF OPERATION AND MATERIALS onloc WIFE 1530 42×105×3601×41' RECEIVED KANSAS CORPORATION COMMISSION Cent. 2, 9,23,30,38, 41,50,58,64,71 Baskets 1, 8, 22, 70 SEP 19 2008 WICHITA, KS Plug RH+MH 25st-s SNI Start Proflush 500 gal Mudflysh 1830 Start Coment 375 sks@ 11.2 1848 taiseweight nosks@ 14# 210/0 1830 1934 1938 0 1943 1950 CIEC SOSKs to pit



P.O. BOX 84737 DALLAS, TEXAS 75284

DIRECT ANY CORRESPONDENCE TO P.O. DRAWER 4431

#2 PAGES

FIELD TICKE

DUNCAN, OKLAHOMA 73536 USE ONLY CODE CODE BULK MATERIAL DELIVERY

DUE BY THE SOTH OF FOLLOWING MONTH. INTEREST CHARGED AFTER 60 DAYS FROM DATE OF INVOICE

UNITS 1 UNITS 2 PRICE SECONDARY REF. UNIT DESCRIPTION AMOUN REFERENCE OR PART NO. MEAS. | MEAS PRICE **MILEAGE** 000-11 1.36 AS PER ATTACHED B TICKET NO. TAX REFERÊNCES SUB TOTAL WAS JOB SATISFACTORILY COMPLETED? TAX WAS PERFORMANCE OF PERSONAFI

THIS IS NOT AN INVO

INVOICE TO BE SUBMITTED FOR PAYMENT AT A LATER DATE.

HALLIBURTON OPERATOR

SEP 19 2008

TOTAL RECEIVED KANSAS CORPORATION COMMISSION

> CONSERVATION DIVISION WICHITA, KS

AND
TICKET CONTINUATION
TICKET NO. TICKET NO

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CHARGE TO: **TICKET** ADDRESS Nº 13484 CITY, STATE, ZIP CODE PAGE Services, Inc. WELL/PROJECT NO. COUNTY/PARISH STATE CITY DATE OWNER 3-11-08 TICKET TYPE CONTRACTOR SHIPPED DELIVERED TO ORDER NO. □ SALES WELL TYPE JOB PURPOSE WELL PERMIT NO. WELL LOCATION SWD **EFERRAL LOCATION** INVOICE INSTRUCTIONS **ACCOUNTING** PRICE SECONDARY REFERENCE/ UNIT DESCRIPTION AMOUNT REFERENCE **PART NUMBER** DF FOC ACCT QTY. QTY. PRICE UM UM 575 MILEAGE 103 3723 400 221 282 500 NOISSI 402 850 403 300 200 88 406 210 210 ့တ 405 1450 450 SEP 330 2 7285 41015 150 2 276 581 00 583 1608 UN-SURVEY AGREE DECIDED LEGAL TERMS: Customer hereby acknowledges and agrees to AGREE 15565 15 **REMIT PAYMENT TO: PAGE TOTAL OUR EQUIPMENT PERFORMED** the terms and conditions on the reverse side hereof which include, WITHOUT BREAKDOWN? WE UNDERSTOOD AND but are not limited to, PAYMENT, RELEASE, INDEMNITY, and **MET YOUR NEEDS?** LIMITED WARRANTY provisions. **OUR SERVICE WAS** SWIFT SERVICES, INC. PERFORMED WITHOUT DELAY? UST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO Barton WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS P.O. BOX 466 6.3% 736 144 SATISFACTORILY? NESS CITY, KS 67560 ARE YOU SATISFIED WITH OUR SERVICE? A.M. 22 P.M. ATÉ SIGNÉD ☐ YES □ NO 16,301159 785-798-2300 TOTAL CUSTOMER DID NOT WISH TO RESPOND CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket. WIFT OPERATOR Thank You!



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We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

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OILFIELD EQUIPMENT GROUP Dresser Industries, Inc.

P. O. BOX 6504 HOUSTON, TEXAS 77005 (713) 972-6011

SEP 1 9 2008

THOCK BITS & UMILL TOULS		
PM-683-1-F		\$
FILE NO		

CONSERVATION DIVISION
WICHITA, KS
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