

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

10/10/08

Operator: License # 33864
Name: Habit Petroleum, LLC
Address: 639 280th Ave.
City/State/Zip: Hays, KS 67601
Purchaser: Coffeyville Resources
Operator Contact Person: Irvin Haselhorst
Phone: (785) 625-6190
Contractor: Name: Professional Pulling Service, LLC
License: 32810
Wellsite Geologist: _____

Designate Type of Completion:
____ New Well Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Habit Petroleum, LLC
Well Name: Bartos
Original Comp. Date: 7-27-51 Original Total Depth: 3801
____ Deepening Re-perf. Conv. to Enhr./SWD
____ Plug Back 3679 Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. E-30229

Spud Date or 9/15/08 9-17-08
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 065-01722-00-01 *0002*
County: Graham
____ NE ____ SW ____ NW Sec. 10 Twp. 10 S. R. 21 East West
3630 feet from S N (circle one) Line of Section
4290 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bartos Well #: 5
Field Name: Cooper
Producing Formation: Arbuckle/LKC
Elevation: Ground: 2229 Kelly Bushing: 2234
Total Depth: 3801 Plug Back Total Depth: 3679'
Amount of Surface Pipe Set and Cemented at 280 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3795
feet depth to surface w/ 1000 sx cmt.
OWWO

Drilling Fluid Management Plan AH I NCR
(Data must be collected from the Reserve Pit) 10-13-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Irvin Haselhorst
Title: President Date: 9-19-08
Subscribed and sworn to before me this 19 day of September,
20 08.
Notary Public: Connie B. Haselhorst
Date Commission Expires: 5/15/2010

KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
KANSAS CORPORATION COMMISSION
 UIC Distribution
SEP 22 2008

NOTARY PUBLIC
CONNIE B. HASELHORST
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 5/15/2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Habit Petroleum, LLC Lease Name: Bartos Well #: 5
 Sec. 10 Twp. 10 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run: **WICHITA, KS CONSERVATION DIVISION**

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface pipe	13 3/8"	10 3/4"		280'	Unknown	150	
Production	7 7/8"	5 1/2"		3795'	Unknown	1000	
Liner		4 1/2"		3465'	Unknown	CWC	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount and Kind	Depth
4	3480-3490	3000Gal, 15%HCL	3480
4	3566-3574	1000 salt plug	3660
4	3654-3660		

TUBING RECORD Size 2 3/8" lined Sealtite Set At 3435' Packer At 3435' Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Submit ACO-18.) Other (Specify) _____

Perf-Tech Wireline Services, Inc.

6076

P.O. Box 87
Hays, KS 67601-0087

Job Ticket

DATE Sept 15 08

CHARGE TO Habit Petroleum LLC

ADDRESS _____

LEASE AND WELL NO. Bartos #5 FIELD _____

NEAREST TOWN _____ COUNTY Cornham STATE Ka

CUSTOMER'S ORDER NO. _____ SEC. _____ TWP. _____ RANGE _____

ZERO 5' NB CASING SIZE 4 1/2 liner WEIGHT _____

CUSTOMER'S T.D. _____ PERF TECH T.D. 3676 FLUID LEVEL 300'

ENGINEER Brad Lipes OPERATOR Bill Knaus

PERFORATING					
CODE REFERENCE	DESCRIPTION	NO HOLES	DEPTH FROM TO		AMOUNT
	<u>3/8</u>				
	<u>10' exp</u>	<u>40</u>	<u>3480</u>	<u>3480</u>	
	<u>8' exp</u>	<u>32</u>	<u>3566</u>	<u>3574</u>	
	<u>6' exp</u>	<u>24</u>	<u>3654</u>	<u>3660</u>	
		<u>96 holes</u>			

PLUGS, PACKERS AND OTHER					
CODE REFERENCE	MFG TYPE	CASING SIZE	WEIGHT	DEPTH	AMOUNT

TRUCK RENTAL			
CODE REFERENCE	RUN NO.	PREVIOUS INVOICE NO.	AMOUNT

DEPTH OF OPERATIONS CHARGES					
CODE REFERENCE	FROM	TO	NO. FEET	PRICE PER FT.	AMOUNT

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CONSERVATION DIVISION
WICHITA, KS

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KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
WICHITA, KS

PLEASE PAY FROM THIS INVOICE
TOTAL

RECEIVED THE ABOVE SERVICE ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED BELOW WHICH WE HAVE READ AND TO WHICH WE HEREBY AGREE

Customer Ed Anshelment

General Terms and Conditions

- (1) All accounts are to be paid within the terms fixed by Perf-Tech invoices; and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice.
- (2) Because of the uncertain conditions existing in a well which are beyond the control of Perf-Tech, it is understood by the customer that Perf-Tech cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- (3) Should any of Perf-Tech instruments be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover same, and to reimburse Perf-Tech for the value of the items which cannot be recovered, or the cost of replacing damaged to items recovered.
- (4) It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.



SERVICE NUMBER

13139

P.O. Box 1595
Hays, KS 67601-8595

Office 785-625-5599
Fax 785-625-5777

DATE 9-16-08 Customer's Order No. Verbind

WELL NAME AND NUMBER Bartas #5 SWD LOCATION _____

FIELD _____ FORMATION LKC

COUNTY - STATE Graham Co. Ks.

TYPE OF SERVICE Acid Old Well

CUST. NAME Habit Petroleum

ADDRESS _____
CITY _____
STATE & ZIP CODE _____

As consideration, the above-named Customer agrees to pay Kansas Acid, Inc. in accord with the rates and terms stated in Kansas Acid, Inc. current price lists. Invoices are payable NET 30 after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Kansas Acid, Inc. warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Kansas Acid, Inc. liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Kansas Acid, Inc. or, at Kansas Acid, Inc. option, to the allowance to the customer of credit for the cost of such items. In no event shall Kansas Acid, Inc. be liable for special, indirect, punitive or consequential damages.

REF. NO.	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
5827	15% HCL Acid	3000	1.92	5760.00
76	Inhibitor	6	67.20	403.20
1149	FE	15	22.75	341.25
1337	Rock Salt	1000	.53	530.00
9313	Truck miles	40 mi.	5.25	210.00
9647	Pump Truck	1	720.00	720.00
			Total	7964.45
			22% Dis.	1752.18
			Discounted Total	6212.27
POWER TAX			RECEIVED	
SALES TAX			KANSAS CORPORATION COMMISSION	
Material Reimbursement			SEP 22 2008	
TOTAL CHARGE			CONSERVATION DIVISION	
			WICHITA, KS	

The above was received and the job was under the direction, supervision, and control of the owner, operator or his agent whose signature appears below:

TRUCK NUMBER: 008-003 T

DRIVER Randy Sanders, B. Braun

Larry J. Heiber
KANSAS ACID REPRESENTATIVE

THIS JOB WAS SATISFACTORILY COMPLETED Yes No

OPERATION OF EQUIPMENT WAS SATISFACTORY Yes No

PERFORMANCE OF PERSONNEL WAS SATISFACTORY Yes No

By Larry J. Heiber

Ordered By JR Haselhorst
CUSTOMER OR HIS AGENT'S SIGNATURE

1. GENERAL

1.1 The prices of KANSAS ACID, INC. (Seller or KANSAS ACID) are based on these terms and (i) this document, the current price schedule of Seller, together with any additional writings signed by Seller, and represents a final complete and exclusive statement of the agreement between the parties and may not be modified, supplemented, terminated, abandoned or waived by parol evidence. Buyer's purchase order, a course of dealing, Seller's performance or delivery, or in any other way except in writing, signed by an authorized representative of Seller and (ii) these terms are intended to cover all activity of Seller and Buyer hereunder, including the furnishing and applying of equipment, services, material, acids and other work and all related matters in connection with the acidizing of oil and gas wells. Any references by Seller to Buyer's specifications and similar requirements are only to describe the materials and work covered hereby and no warranties or other terms therein shall have any force or effect. KANSAS ACID makes no guaranty of effectiveness of the materials to be used nor of the results of the services or treatment. Catalogs, circulars and similar pamphlets of the Seller are issued for general information purposes only and shall be deemed to modify the provisions hereof.

1.2 The agreement formed hereby and the language herein shall be constructed and enforced under the Uniform Commercial Code as in effect in the State of Kansas on the date hereof. Venue for all matters arising hereunder shall be in a court of competent jurisdiction in Ellis County, Kansas.

1.3 KANSAS ACID values highly the confidence and good will of its customers and suppliers. We offer our acidizing services only on their merit, and we expect our customers to judge and purchase our services and materials solely on the basis of our ability to competently and satisfactorily perform our acidizing service. Likewise, KANSAS ACID buys only on merit, and we judge and purchase **solely on the basis** of quality, price, delivery, and service. This KANSAS ACID corporate policy applies in all relationships with our customers and suppliers.

2. TAXES

Any sales, use or other similar type taxes imposed on this sale or on this transaction are not included in the price. Such taxes will be billed separately to the Buyer. Seller will accept a valid exemption certificate from the Buyer if applicable; however, if an exemption certificate previously accepted is not recognized by the governmental authority involved and the Seller is required to pay tax covered by such exemption certificate, Buyer agrees to promptly reimburse Seller for the taxes paid.

3. PERFORMANCE, INSPECTION, AND ACCEPTANCE

3.1 Seller shall not be responsible for nonperformance or delays in performance occasioned by any causes beyond Seller's reasonable control, including, but not limited to, labor difficulties, delays of vendors or carriers, fires, floods, governmental actions and material shortages. In no event shall Buyer be entitled to incidental or consequential damage for a later performance or failure to perform.

4. WARRANTY AND LIMITATIONS OF LIABILITY

Seller warrants to use its best efforts in connection with its services to be performed hereunder specifically those in connection with the acidizing of any oil or gas well for Owner or which Owner is operator or agent for Owner. KANSAS ACID makes no other warranty of any kind whatever, express, implied or statutory; and all implied warranties of merchantability and fitness for a particular purpose are hereby disclaimed by KANSAS ACID and excluded from this agreement. Seller shall not be liable for, and Buyer assumes responsibility for all personal injuries and property damage resulting from or occasioned by or incident to the use of the equipment and materials from any act or omission of KANSAS ACID its employees or any person connected with the treatment of any such well. KANSAS ACID makes no guaranty of the effectiveness of the materials to be used nor the results of treatment. In no event shall Buyer be entitled to incidental or consequential damages. Buyer further agrees to indemnify and hold Seller harmless from all claims, losses or damage attributable to pollution or contamination and cost of control or removal thereof, alleged to have been caused by materials sold to Buyer hereunder.

WELL NAME AND NUMBER <i>Wester #5 SW</i>		LOCATION		DATE <i>9-16-08</i>	SERVICE NUMBER <i>13139</i>	
FIELD	FORMATION <i>LKC</i>	JOB DONE DOWN TUBING <input checked="" type="checkbox"/> CASING <input type="checkbox"/> ANNULUS <input type="checkbox"/>			ALLOWANCE PRESSURE	
COUNTY <i>Osage</i>	STATE <i>Ks.</i>	TYPE OF WELL OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> WATER <input type="checkbox"/> SWD. <input type="checkbox"/> INJ. <input type="checkbox"/>				
TYPE OF SERVICE <i>Acid CID Well</i>		AGE OF WELL NEW WELL <input type="checkbox"/> REWORK <input checked="" type="checkbox"/>		PACKER TYPE <i>Old Down</i>	PACKER DEPTH <i>3450</i>	
CUST. NAME <i>Habit Petroleum</i>		CASING SIZE <i>4 1/2"</i>	CASING DEPTH	TUBING SIZE <i>2 3/8"</i>	TUBING DEPTH <i>3510 TD</i>	
		OPEN HOLE	CSG. OR ANRL VOL. <i>3.5 BBL</i>	TGB VOLUME <i>13.5</i>	TOTAL DEPTH	
ADDRESS		PERFORATED INTERVALS				
CITY, STATE & ZIP CODE		DEPTH	NO. OF HOLES	DEPTH	NO. OF HOLES	DEPTH
		<i>3480-90</i>				
		<i>3546-14</i>				
		<i>3654-60</i>				
REMARKS:						
ARRIVED ON LOCATION:						

TIME	INJECTION		PRESSURE		REMARKS
	RATE	BBLs IN	CSG.	TGB.	
<i>12:15</i>					<i>Start 1000 gal Acid</i>
<i>12:19</i>	<i>2 Bblm</i>	<i>17</i>		<i>0#</i>	<i>held on Formation</i>
	<i>5 Bblm</i>	<i>19</i>		<i>500#</i>	<i>Increase Rate</i>
<i>12:20</i>	<i>5 Bblm</i>	<i>22</i>		<i>1000#</i>	<i>Pressure Increase</i>
	<i>5 Bblm</i>	<i>24</i>		<i>1100#</i>	<i>Start 500 # Rock salt</i>
	<i>6 Bblm</i>	<i>30</i>		<i>1100#</i>	<i>Start 1000 gal Acid</i>
	<i>6 Bblm</i>	<i>41</i>		<i>1300#</i>	<i>Plug on Bottom</i>
	<i>6 Bblm</i>	<i>47</i>		<i>1400#</i>	<i>Acid on Formation</i>
<i>12:25</i>	<i>7 Bblm</i>	<i>53</i>		<i>1300#</i>	<i>Increase Rate</i>
	<i>7 Bblm</i>	<i>34</i>		<i>1300#</i>	<i>Start 500 # Rock salt</i>
	<i>7 Bblm</i>	<i>60</i>		<i>1300#</i>	<i>Start 1000 gal Acid</i>
	<i>7 Bblm</i>	<i>71</i>		<i>1500#</i>	<i>Plug on Bottom</i>
	<i>7 Bblm</i>	<i>74</i>		<i>1800#</i>	<i>Pressure Increase</i>
	<i>7 Bblm</i>	<i>77</i>		<i>1800#</i>	<i>Acid on Formation</i>
	<i>7 Bblm</i>	<i>84</i>		<i>1900#</i>	<i>Start Flush</i>
<i>12:31</i>		<i>104</i>		<i>0 to Val.</i>	<i>Acid + 3 Bbl Over flush displaced 15 IP</i>

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WICHITA, KS

TIME LEFT LOCATION	AVER. LIQUID INJ. RATE <i>3.5 Bblm to 7 Bblm</i>	SHUT IN PRESSURE IMMEDIATE 15 MINUTES	PRODUCTS USED <i>3000 gal 17% FE</i>
MAX. PRESSURE <i>1900#</i>	AVER. PRESSURE <i>1300 to 1900#</i>	<i>0 to Val.</i>	<i>1000 # Rock Salt</i>
CUSTOMER REPRESENTATIVE <i>Shirley</i>	KANSAS ACID REPRESENTATIVE <i>Larry J. Leake</i>		