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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 7117
Name: Colorado Interstate Gas Company
Address: P. O. Box 1087
City/State/Zip: Colorado Springs, CO 80944
Purchaser: NA
Operator Contact Person: Anthony P. Trinko
Phone: (719) 520-4557
Contractor: Name: Key Energy Services, Inc.
License: 32393
Wellsite Geologist: NA
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: Cities Service Oil Company
Well Name: Austin A#2
Original Comp. Date: 5-15-1957 Original Total Depth: 4995
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 4,955' GL (Original) Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 G Sand Observation
 Other (SWD or Enhr?) Docket No. _____
11/11/05 11/11/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

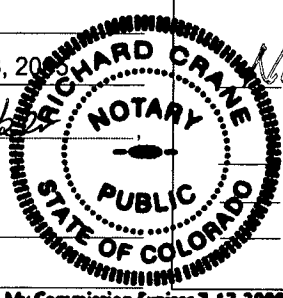
API No. 15 - 129-10251-00-02
County: Morton
SW NE Sec. 9 Twp. 33 S. R. 42 East West
2,310 feet from S / (circle one) Line of Section
2,310 feet from (circle one) / W Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Boehm Well #: 39
Field Name: Boehm Gas Storage
Producing Formation: NA - "G" Sand Observation Well
Elevation: Ground: 3,505' GL Kelly Bushing: NA
Total Depth: 4,978' GL Plug Back Total Depth: 4,874' GL
Amount of Surface Pipe Set and Cemented at 1,369' GL Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO AH I NR
(Data must be collected from the Reserve Pit) 10-13-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Senior Engineer Date: November 18, 2005
Subscribed and sworn to before me this 18th day of November
20 05.
Notary Public: Richard Crane
Date Commission Expires: 7-17-2009



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

My Commission Expires 7-17-2009

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Side Two

ORIGIN

Operator Name: Colorado Interstate Gas Company Lease Name: Boehm Well #: 39

Sec. 9 Twp. 33 S. R. 42 [] East [x] West County: Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No
Electric Log Run [] Yes [] No
List All E. Logs Run:

[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes perforation details and material used.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Includes checkboxes for Yes/No.

Table with 2 columns: Date of First, Resumerd Production, SWD or Enhr., Producing Method. Includes checkboxes for Flowing, Pumping, Gas Lift, Other (Explain).

Table with 7 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [x] Perf. [] Dually Comp. [] Commingled
[] Other (Specify)