## Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL.

Operator: License # 32864	API No. 15 - 055-20978 - 00-01
Name: XTO Energy Inc.	County: Finney
Address: 210 Park Ave., Suite 2350	NW NE Sec. 13 Twp. 26 S. R. 32 ☐ East  West
City/State/Zip: Oklahoma City, Oklahoma 73102	4030 feet from (S) / N (circle one) Line of Section
Purchaser: Oneok Field Services Company	1980 feet from (E) / W (circle one) Line of Section
Operator Contact Person: Bruce Hankins	Footages Calculated from Nearest Outside Section Corner:
Phone: (405) 319-3208	(circle one) NE (SE) NW SW
Contractor: Name:	Lease Name: Widows Well #: 1I-13
License:	Field Name: Hugoton
Wellsite Geologist:	Producing Formation: Chase
Designate Type of Completion:	Elevation: Ground: 2797' Kelly Bushing: 2806'
New Well Re-Entry Workover	Total Depth: 2874' Plug Back Total Depth: 2849'
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 12 jts @ 499' Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 499'
Operator: XTO Energy, Inc	feet depth to Surface w/ 250 sx cmt.
Well Name: Widows I-I	Division of the second of the
Original Comp. Date: 02-28-1991 Original Total Depth: 2874'	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	·
Other (SWD or Enhr.?) Docket No	Operator Name:
02-25-1991 02-28-1991 04-01-2005	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Speed & Harkins	KCC Office Use ONLY
Title: Prod. Data Supervisor Date: 11-17-2005	Letter of Confidentiality Attached
Subscribed and sworn to before me this 17th day of November	If Denied, Yes Date:
19 2005   JOYCE A. GUILLIAMS	Wireline Log Received
Notary Public: Ory CASEAL A. Woklahorya County	Geologist Report Received RECEIVED
Date Commission Expires: Commission Expires 8/44/08	NOV 2 1 2035

KCC WICHITA

## Side Two

Operator Name: XTO Energy Inc.					e Name:_\	Vidows	Well #:1I-13				
Sec. 13 Twp. 2	26 s. R. 32										
INSTRUCTIONS: SI tested, time tool oper temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	and shut if gas to	in pressures, surface test, a	whether silong with	hut-in pre	ssure reached	static level, hydros	static pressure	es, botto	m hole	
Drill Stem Tests Taken (Attach Additional Sheets)  Samples Sent to Geological Survey  Cores Taken Yes No Electric Log Run (Submit Copy)		Log Formation		ion (Top), Depth and Datum			Sample				
			es No	Nam		ne		Тор		Datum	
					Chase Group			2626'			
List All E. Logs Run:											
			CASINO	RECORD	✓ Ne	w Used					
		Repo				ermediate, produ	ction, etc.				
Purpose of String	Size Hole Drilled		e Casing (In O.D.)		eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives	
Surface	12 1/4"	8 5/8"		24#		499'	Prem. Plus	250		,	
Production	7 7/8"	5 1/2"		15.5#		2872'	Prem. Plus	510			
			ADDITIONAL	L CEMENT	ING / SQI	JEEZE RECOR	ID	<u></u>	<u></u>		
Purpose:  ——Perforate ——Protect Casing ——Plug Back TD ——Plug Off Zone	Depth Top Bottom	Туре	of Cement		s Used			ercent Additives			
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type  Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)								Depth		
2SPF	2626-2638' (25 holes), 2656-2672' (32 holes),					1991 - Frac w/3000 gals 15% HCI & 9700 2656' to					
	§ 2723-273	2' (19 ho	2' (19 holes) gals WF-130				2692'				
			2005 - Frac w/40,000 gals 80Q Foam			<u>1</u>	2626' to				
						w/25# gel.				2692'	
TUBING RECORD 2	Size Set At Packer At 8/8" 2741' None					Liner Run Yes ✓ No					
Date of First, Resume	d Production, SWD or E	inhr.	Producing Me	thod	Flowin	ng ✓ Pum	ping Gas Lit	ft Oth	er (Explai	in)	
Estimated Production Per 24 Hours	Oil O	Bbls.	Gas	Mcf	Wat	er		Gas-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF	COMPLETI	ON			Production Int	erval				
Uented ✓ Sold (If vented, S	Used on Lease Sumit ACO-18.)		Open Hole		erf.	Dually Comp.	Commingled _				