Form ACO-1 ORIGINAL September 1999
Form must be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4549	API NO. 15- 189-21425 - 600
Name: Anadarko Petroleum Corporation	County Stevens
Address 1201 Lake Robbins Drive	NW - NW - SE - NW Sec. 16 Twp. 35 S.R. 38 EXV
City/State/Zip The Woodlands, TX 77380	1390 'FNL Feet from S/N (circle one) Line of Section
Purchaser: Anadarko Energy Services Company	1390 'FWL Feet from E/W (circle one) Line of Section
Operator Contact Person: Diana Smart	Footages Calculated from Nearest Outside Section Corner:
Phone (<u>832</u>) 636-8380	(circle one) NE SE NW SW
Contractor: Name: <u>Best Well Service, Inc.</u>	Lease Name <u>Dunne-Hoffmann</u> Well # <u>K2</u>
License: 32564 RECEIVED	Horneld Name Hugoton/Panoma Chase/Council Crove
KANSAS CORPORATION	Chase/Council Chave
SEP 2.5 2008	Producing Formation Citase/Council di ove
Designate Type of Completion CONSERVATION DIVISION	Elevation: Ground 3222' Kelley Bushing
New Well Re-Entry X Work WIGHITA, KS	Total Depth 3097' Plug Back Total Depth
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth set Feet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Anadarko Petroleum Corporation	feet depth tow/ sx cmt.
Well Name: Dunne-Hoffman K2	Drilling Fluid Management Plan
Original Comp. Date 12/09/1990 Original Total Depth 3097'	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride centent
—— Plug Back ————————————————————————————————————	Chloride content ppm Fluid volume bbls Dewatering method used
X Commingled Docket No. C-164	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name
Other (SWD or Enhr?) Docket No.	Lease Name License No
07/02/2008 07/19/2008	QuarterSecTwp. S.RE\
Spud Date or Date Reached TD Completion Date or Recompletion Date	County Docket No.
Tooship.com Buto	
Kansas 67202, within 120 days of the spud date, recompletion, world Information on side two of this form will be held confidential for a peri 82-3-107 for confidentiality in excess of 12 months). One copy of all	th the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, kover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. od of 12 months if requested in writing and submitted with the form (see rule wireline logs and geologist well report shall be attached with this form. ALL
	all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements
Signature Mana Smart	KCC Office Use ONLY
	/24/2008//
Subscribed and sworn to before me this 24th day of Second	Letter of Confidentiality Attached If Denied, Yes Date:
PAMEL/	A ANN FRYE Wireline Log Received
	SSION EXPIRES — Geologist Report Received
Date Commission Expires 3/17/09	UIC Distribution 9/29

Side Two

Operator Name Anadarko Petroleum Corporation				_ Lease N	Name	Dunne-Ho	ffmann	Well #	K2	•
Sec. <u>16</u> Twp. <u>35</u>	_ S.R. <u>38</u>	East <u>X</u>] West	County	<u>_S</u>	tevens				7
INSTRUCTIONS: Sho tested, time tool open a temperature, fluid reco Electric Wireline Logs s	and closed, flowivery, and flow	ng and shut-in p rates if gas to	ressures surface	, whether shu during test.	ıt-in p	oressure reach	ned static level, I	nydrostatic p	ressure	s, bottom hole
Drill Stem Tests Taken (Attach Additional Sh	Stem Tests Taken Yes X No Attach Additional Sheets.)			Log Formation (Top), D			Depth and Datums Sample			
Samples Sent to Geological Survey		Name	•	Top Datum						
Cores Taken		☐ Yes 🔯] No	:						
Electric Log Run (Submit Copy.)		☐ Yes 🔯] No							
List All E.Logs Run:										
No new logs										
	Repor	CASING RE		New X	_		ı, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weight Lbs./Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface		8-5/8"				564'		1345		
Production		5-1/2"		14		3094'		270	ļ	
		ADDITI	ONAL CE	EMENITING/S/		75 05000			<u> </u>	
Purpose	ADDITIONAL CEMENTING/S Depth Type of Cement #Sacks U					Type and Percent Additives				
Perforate Protect Casing	Top Bottom	· · · · · · · · · · · · · · · · · · ·					- Typo ana re			
Plug Back TD Plug Off Zone										
								<u> </u>		
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Sqeeze Record (Amount and Kind of Material Used) Depth				
2	2982'-3034' existing perfs					Acidize w/2000 gals 15% HCL acid 2740-2880				
3	2867'-2880' new perfs									
3	2808'-2820' new perfs					Frac'd w/111,594 gals 20# borate & 2740-2880				
3	2740'-2750' new perfs					300,380 # 12/20 sand				
TUBING RECORD	Size 2-3/8"	Set At 304	43 '	Packer At		Liner Run	☐ Yes 🗓	No		
Date of First, Resumed	Production, SV			ing Method Flowing [χPι	umping Ga	as Lift Oth	er (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls. 0	Gas 199	Mcf	Wate	Bbls.	Gas-Oil I	Ratio		Gravity
Disposition of Gas:	METHOD (DF COMPLETION				£.J£	Production Interv	val		
☐ Vented ☐ Sold	Used on L	ease 🗍	Open Ho	ole 🗓 Perfora	ation	Dually C	omp. 💢 Commin	gled	2740'-	3034'
(If vented, submit	4CO-18.)		Other (S	Specify)						



September 24, 2008

Maggie Marcotte Kansas Corporation Commission Conservation Division Finney State Office Building 130 S. Market Room 2078 Wichita, KS 67202-3802

RE: ACO-1 forms

Dear Ms Marcotte:

Enclosed, in triplicate, is an ACO-1 form for each of the recent workovers on the following wells:

Dunne-Hoffman K 2 Reed A 1

API 15-189-21425 API 15-189-20310

Please call me at 832-636-8380 if there are any questions or problems.

Sincerely,

Diana Smart
Staff Regulatory Analyst
Diana.Smart@anadarko.com

832-636-8380

Enclosures

RECEIVED KANSAS CORPORATION COMMISSION

SEP 25 2008

CONSERVATION DIVISION WICHITA, KS