

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

20571

Operator: License # 32953
Name: ANR PIPELINE COMPANY
Address: 2135 11TH ROAD
City/State/Zip: ALDEN, KS. 67512
Purchaser: _____
Operator Contact Person: GARY GOAD
Phone: (620) 534-4400
Contractor: Name: TYLER WATER WELL INC.
License: #473
Wellsite Geologist: _____
Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

<u>12-12-05</u>	<u>12-12-05</u>	<u>12-12-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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FEB 15 2006
CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 057-21571-00-00 ALT-3
County: FORD
____ SE ____ SW ____ SE Sec. 21 Twp. 29 S. R. 21 East West
100 feet from (S) N (circle one) Line of Section
1570 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: M.P. 125 Well #: 1
Field Name: TRUNK 100
Producing Formation: _____
Elevation: Ground: 2435 Kelly Bushing: _____
Total Depth: 120 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from SURFACE
feet depth to 40' w/ 25 sx cmt.

Drilling Fluid Management Plan Ait III NCR
(Data must be collected from the Reserve Pit) 10-13-08
Chloride content _____ ppm Fluid volume 40 bbls
Dewatering method used VACUUM OFF LIQUIDS
Location of fluid disposal if hauled offsite: _____
Operator Name: OIL PRODUCERS INC OF KANSAS
Lease Name: RICH #9 SWD License No.: 8061
Quarter _____ Sec. 22 Twp. 32 S. R. 19 East West
County: COMMANCHE Docket No.: D28178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: AREA MANAGER Date: 2/9/2006
Subscribed and sworn to before me this 9th day of February,
2006.
Notary Public: Paula S. Shearhart
Date Commission Expires: 1-31-09

KCC Office Use ONLY

No Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

NOTARY PUBLIC
STATE OF KANSAS
PAULA S SHEARHART
My Appt Expires 1-31-09

ORIGINAL

Side Two

Operator Name: ANR PIPELINE COMPANY Lease Name: M.P. 125 Well #: 1
 Sec. 21 Twp. 29 S. R. 21 East West County: FORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURF</u>		<u>10.75</u>		<u>40</u>		<u>25</u>	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

JAN-16-06 11:27 AM HEFT & SONS, LLC 316 723 2215

P.01
51
26

Heft & Sons, L.L.C.

620-723-2295 PLANT

620-723-2495 OFFICE

Ready Mix
Sand
Fill Dirt
Lease Roads/Driveways

Graders
Loaders
Backhoes

Rock
Gravel
Recycled Asphalt
Parking Lots

To Corpro Companies, Inc
5750 S. 116th West Ave. S. Bucklin

Date 10-28-05 Sand Springs, OK 74063

Corpro Job 311340
MP 125.0

Quantity	Material	Unit Price	Total
1	Cu. Yd. Rock Mix () P.S. <u>Blues</u>	250.00	250.00
	Cu. Yd. Sand Mix () P.S.I.		
	Hot Water		
	Calcium Chloride		
	Sand Rock		
25	Mileage		87.50
	<u>Minimum load</u>		35.00
Approx. Slump _____ In.		Entrained Air _____ %	
Add Mix Used <u>2500⁺ cement</u>		CAUTION! Cement powder or freshly mixed concrete, grout or mortar may cause skin injury. Avoid contact with skin and wash exposed skin areas promptly with water.	
Time Loaded _____ A.M. / P.M.			
Time Arrived on Job _____ A.M. / P.M.			
Time Unloaded _____ A.M. / P.M.			
Amount of Water Added _____ Gal.			
Loaded By <u>CS</u>			
Delivered By <u>[Signature]</u>		Resale	
Charge () Cash ()		Total	

Cement for casings

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15-057-21571-00-00

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We assume no responsibility for damage to sidewalks, buildings, trees, etc., when required to deliver inside the curb line. Additional water added to this concrete will reduce its strength and durability. Any water added is at customer's own risk. Free waiting time 20 min., unloading time 40 min. will be allowed. There will be a charge of 4 cents for each additional minute.
NO CREDIT ALLOWED FOR CONCRETE RETURNED
NO CANCELLATION ALLOWED AFTER THE TRUCK IS LOADED
2% interest per month added to unpaid accounts after 30 days - minimum charge \$0.00 per month.

No 4356 Received By _____