Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

22052	20572
Operator: License # 32953	API No. 15 - 057-21572-00-00 ALT-3
Name: ANR PIPELINE COMPANY Address: 2135 11TH ROAD	County: FORD
ALDEN KO CZETO	<u>SE_SW_SE_Sec21_Twp29_SR21</u> East West
City/State/Zip: ALDEN, KS. 67512 Purchaser: GARY GOAD	100 feet from / N (circle one) Line of Section
Purchaser:	1605 feet from / / W (circle one) Line of Section
Operator Contact Person: GARY GOAD	Footages Calculated from Nearest Outside Section Corner:
Purchaser:Operator Contact Person: GARY GOAD	(circle one) NE (SE) NW SW
Contractor: Name: TYLER WATER WELL INC. #473	Lease Name: M.P. 125 Well #: 2
License: #473	Field Name: TRUNK 100
Wellsite Geologist: 200 CO	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 2435 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 120 Plug Back Total Depth:
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 40 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from SURFACE
Operator:	feet depth to 40'
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	10 13 08
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume_40 bbls
Commingled Docket No.	Dewatering method used_VACUUM OFF LIQUIDS
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: OIL PRODUCERS INC OF KANSAS .
12-13-05 12-13-05	Lease Name: RICH #9 SWD License No.: 8061
Spud Date or Date Reached TD Completion Date or	Quarter Sec. 22 Twp. 32 S. R. 19 East West
Recompletion Date Recompletion Date	County: COMMANCHE Docket No.: D28178
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: AREA MANAGER Date: 2-9-200	
Subscribed and sworn to before me this That day of Flora are	Letter of Confidentiality Received If Denied, Yes Date:
ala diventis	, Wireline Log Received
	Geologist Report Received
Notary Public: Auch J. Manact	UIC Distribution
Date Commission Expires: 13 - 09 B. NOTARY	The state of the s
STATE OF K	

PAULAS SHEARHART

Side Two

ORIGINAL

,	R PIPELINE CON		Lease Name	M.P. 125		Well #: 2	
Sec. 21 Twp. 2	. S. R. 21	☐ East	County: FO	RD			
tested, time tool oper temperature, fluid rec	n and closed, flowing covery, and flow rates	nd base of formations and shut-in pressures if gas to surface test, nal geological well site	s, whether shut-in p along with final ch	ressure reached :	static level, hydro	ostatic pressur	es hottom hole
Drill Stem Tests Taken Yes No (Attach Additional Sheets)			Log Formation	on (Top), Depth a	and Datum	Sample	
Samples Sent to Geo	ological Survey	Yes No	Na	me		Тор	Datum
		Yes No					
ist All E. Logs Run:							
		Report all strings set-	conductor, surface, in	New Used termediate, producti	on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURF		10.75		40		25	
Purpose:	Doots		CEMENTING / SQ	UEEZE RECORD			
Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and P	ercent Additives	
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
					KANSAS	RECEIV CORPORATION FEB 1 5	N COMMISSION
					GOI	NSERVATION (WICHITA, K	DIVISION
JBING RECORD	Size	Set At	Packer At	Liner Run	V	outer if im !	
te of First, Resumerd F	Production, SWD or Enh	r. Producing Meth	nod Flowing		Yes No	Other	(Explain)
timated Production Per 24 Hours	Oil Bbl	s. Gas	Mcf Wate			s-Oil Ratio	Gravity
position of Gas	METHOD OF COM	PLETION		Production Interval			
Vented Sold [Used on Lease it ACO-18.)	Open Hole Other (Specify		ually Comp.	Commingled		

Heft & Sons, L.L.C.

620-723 -2295 PLANT

620-723-2495 OFFICE

Ready Mix
Sand
例 Dirt
Lease Roads/Driveways

Graders Loaders Backhoes

Rock Gravel

Recycled Asphalt Parking Lots

5750 S. 116th West Ave. 5. Buch

Date 10 - 28-05 Sand Spring 0 74063

Quantity		Material		Unit Price	Total	
1	Cu. Yd. Rock I	Aix (P.S.Blurd	250,00	250.00	
	Cu. Yd. Sand N	lix (P.S.I.			
	Hot Waler					
	Calcium Chlori	de				
	Sand	Rock	X			
25	Mileage				87.50	
	min		load		35.00	
Approx.	Slump	ln	Entrained Ai	%		
Add Mix	Used 2500	Const	CAUTION!	Cement powder		
Time La		A.M. P.M	or freshly n	uxed concrese,		
Time Arrived on Job A.M. P.M.		skin injury.	grout or mortar may cause skin injury. Avoid contact			
Time Unl	oaded	A.M. P.M.		l wash exposed promptly with		
Amounto	f Water Added	*	water.	Gal.		
Lixided B	y C3				-	
Delivered		<u></u>	//	Resulc		
Charge () Cash ()			Total		

We assume no responsibility for damage to sidewalks, buildings, trees, etc., when required to deliver made the curb line. Addi tional water added to this concrete will reduce its strength and durability. Any water added is at customer's own risk Free waiting time 30 min., unloading time 40 min, will be allowed. There will be a charge of 8 cents for each additional minute.

NO CREDIT ALLOWED FOR CONCRETE RETURNED NO CANCELLATION ALLOWED AFTER THE TRUCK IS LOADED 20 interes per month added to unpaid accounts after All days - minimum charge Sile per month.

4356 Received By

No

KANSAS CORPORATION COMMISSIO

FEB 1 5 2006

CONSERVATION DIVISION WICHITA, KS

Corrpro Job 311340 MP 125.0

July 1

15-057-21572-00-00 ORIGINAL



JOB NO.	311340 INSTALLATION DATE ########							
JOB TITLE	INSTALLATION OF CATHODIC	PROTEC	CTION I	DEEP A	NODE E	BED		
JOB SITE	M.P. 125.0 FORD COUNTY, KANSAS (NORTH BOREHOLE)							
COMPANY	ANR PIPELINE COMPANY							
Rotary:		<u>.</u>	Casing	g: <u>40' OF 1</u>	10" PVC			
Groundbed						s: 6 EA 1.25	'X4' MMO M	IP TUBULAR
Depth		" Cokebreeze: Loresco SC-3 Anodes: 6 EA 1.25"X4' MMO MP TUB No With Depth To						
Ft.	DRILLERS LOG		O STRUCT		Coke	Coke	of	Anode
		É	I	R	R	R	No.	Ft.
0-10	BROWN SANDY CLAY	 		 				
10-15	FINE SAND	 	 		 			
15-20	BROWN SANDY CLAY & CALICHE	 	 	 	 			
20-32	BROWN SANDY CLAY	-	+	-		 	 	<u> </u>
32-40	SANDY CLAY	+	 	 	-	-	-	ļ
40-49 49-120	SAND & CLAY STREAKS	 	 	+	 	 	 	
47-120	BROWN SANDY CLAY	+	+	+	 	 	 	1
		-	+	+		+		4
		 	 	+	+	+	+	
		+	+	+	+	 	 	+
		 	 	 	+	+	 	+
		+	 	+	 		 	
		 	+	+	+	+	+	
		 		 	+	+	1	
			 	+	+	 	†	
		 	<u> </u>	†				
	Exploring Anode Log	1	<u> </u>		 	1	1	
20	BROWN SANDY CLAY & CALICHE	13.9		1	0.3			
25	BROWN SANDY CLAY & CALICHE	13.9			1.6	1	†	<u> </u>
30	BROWN SANDY CLAY & CALICHE	13.9			1.3			
35	BROWN SANDY CLAY	13.9			1.2			
40	SANDY CLAY	13.9			1.2			
45	SANDY CLAY	13.9			1.2			
50	BROWN SANDY CLAY	13.9		<u> </u>	1.1			
55	BROWN SANDY CLAY	13.9	ļ <u> </u>	<u> </u>	1.1			
60	BROWN SANDY CLAY	13.9		<u> </u>	1.0	5.9	6	60
65	BROWN SANDY CLAY	13.9			0.9		ļ!	
70	BROWN SANDY CLAY	13.9		 	0.8		<u> </u>	
75	BROWN SANDY CLAY	13.9		 	0.9	6.7	5	75
80	BROWN SANDY CLAY	13.9		<u> </u>	0.9			
85 90	BROWN SANDY CLAY BROWN SANDY CLAY	13.9 13.9		 	0.9	7.1	4	85
95	BROWN SANDY CLAY	13.9		 	1.0	6.9	3	95
100	BROWN SANDY CLAY	13.9			1.1	<u> </u>		
105 110	BROWN SANDY CLAY BROWN SANDY CLAY	13.9		<u> </u> '	1.0	6.2	2	105
115	BROWN SANDY CLAY	13.9 13.9		 	0.9	6.9	1	115
120	BROWN SANDY CLAY	13.9			0.9	0.7		113
					 			
								
		. 1			1			

CONSERVATION DIVISION WICHITA, KS FEB 1 5 2006

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**ANSAS CORPORATION COMMISSION