

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Must Be Typed

Operator: License # 33471
Name: Mid-Continent Fractionation & Storage LLP
Address: 1372 7th Avenue
City/State/Zip: McPherson, KS 67460
Purchaser: _____
Operator Contact Person: Thomas Eyermann
Phone: (605) 3937229
Contractor: Name: Dynatec Drilling Co
License: 32976
Wellsite Geologist: Burns & McDonnell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 10/24/05 1/18/06
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - ~~113-23100-0000~~ 113-21306-0000
 County: McPherson
 NW NE NE SW Sec. 29 Twp. 19 S. R. 4 East West
1980 feet from (S) / N (circle one) Line of Section
2340 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: Conway Well #: Corehole #1
 Field Name: Conway Underground East Storage

Producing Formation: none
 Elevation: Ground: 1610 Kelly Bushing: 1616
 Total Depth: 660 Plug Back Total Depth: surface
 Amount of Surface Pipe Set and Cemented at 240 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+ A A H I NR
 (Data must be collected from the Reserve Pit) 10-13-08
 Chloride content 215000 ppm Fluid volume 120 bbls
 Dewatering method used Vacuum Truck
 Location of fluid disposal if hauled offsite:
 Operator Name: Mid-Continent Fractionation & Storage LLP
 Lease Name: Conway East License No.: 33471
 Quarter SE Sec. 29 Twp. 19 S. R. 4 East West
 County: McPherson Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas Eyermann
 Title: Consultant Date: _____
 Subscribed and sworn to before me this 23rd day of February
 20 06.
 Notary Public: John Lucius
 Date Commission Expires: 11-7-07

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 09 2006
KCC WICHITA

Operator Name: Mid-Continenet Fractionation & Storage LLP Lease Name: Conway Well #: Corehole #1
 Sec. 29 Twp. 19 S. R. 4 East West County: McPherson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Neutron/Litho-Density/Gamma Ray; Dipole Shear Sonic Imager HML Microlog; Induction	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name <u>Hutchinson Salt</u> Top <u>399</u> Datum <u>ground level</u> Cored from 245 feet to 660 feet Copy of Geological Report will be sent when received
---	--

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	18"	14"	54	130	common	210	2% gel, 3% calcium chloride
Surface	12-1/8"	8-5/8"	24	240	common	120	2% gel, 3% calcium chloride

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-660	common	105	4% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
none				

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
none						
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
none			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	none	none	none			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) none

Production Interval

RECEIVED
MAR 09 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 18459

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Crest Road

DATE <i>11-10-05</i>	SEC <i>29</i>	TWP <i>19S</i>	RANGE <i>7W</i>	CALLED OUT <i>1:02 PM</i>	ON LOCATION <i>8:30 AM</i>	JOB START <i>9:22 AM</i>	JOB FINISH <i>9:45 P</i>
LEASE <i>Cue</i>	WELL# <i>682Hole #1</i>	LOCATION <i>COWAY</i>	COUNTY <i>Wagoner</i>		STATE <i>KS</i>		

OLD OR NEW (Circle one)

CONTRACTOR _____ OWNER *P. B. Energy*

TYPE OF JOB *Surface Pipe*

HOLE SIZE _____ TD. _____

CASING SIZE *8 5/8* DEPTH *241*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *approx 10'*

PERFS. _____

DISPLACEMENT _____

CEMENT

AMOUNT ORDERED *120 cu yd common 3% GEL*

7.2% gel

COMMON	<i>120 cu yd</i>	@	<i>8.70</i>	<i>1044.00</i>
POZMIX		@		
GEL	<i>241</i>	@	<i>14.00</i>	<i>2800</i>
CHLORIDE	<i>344</i>	@	<i>38.00</i>	<i>11400</i>
ASC		@		

EQUIPMENT

PUMP TRUCK	CEMENTER <i>Jack</i>
# <i>120</i>	HELPER <i>P. B.</i>
BULK TRUCK	
# <i>324</i>	DRIVER <i>Don</i>
BULK TRUCK	
#	DRIVER

HANDLING	<i>125 cu yd</i>	@	<i>1.60</i>	<i>200.00</i>
MILEAGE	<i>125 mi</i>	@	<i>57</i>	<i>427.50</i>
				TOTAL <i>1813.50</i>

REMARKS:

Work up to 8 5/8 csg - csg set @ 241'
Break disc with pump truck - 4 mi 120
cu of cement & displace plug with 15'
13.6% GEL water - cement disc right of the
plug release

T. Hanks

SERVICE

DEPTH OF JOB	<i>241'</i>			
PUMP TRUCK CHARGE				<i>670.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>57</i>	@	<i>5.00</i>	<i>285.00</i>
				TOTAL <i>955.00</i>

CHARGE TO: *P. B. Energy*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD		@		
<i>1.0 3/8 Wnd</i>		@	<i>55.00</i>	<i>55.00</i>
		@		
		@		
				TOTAL <i>55.00</i>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

PRINTED NAME _____

RECEIVED
 MAR 09 2006
 KCC WICHITA

ALLIED CEMENTING CO., INC.

22581

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

At Bend

DATE <u>10-26-05</u>	SEC.	TWP.	RANGE	CALLED OUT <u>5:00AM</u>	ON LOCATION <u>8:00AM</u>	JOB START <u>9:00AM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>CUR</u>	WELL # <u>Corehole #1</u>	LOCATION <u>Conway 4s,</u>			COUNTY <u>McPherson</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Hayne-Western

TYPE OF JOB Surface

HOLE SIZE 18" T.D.

CASING SIZE 14" DEPTH 130'

TUBING SIZE 3" DEPTH 105'

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG 20'

PERFS.

DISPLACEMENT 2 1/2 bbls - 3' Tailing

EQUIPMENT

OWNER William

CEMENT

AMOUNT ORDERED 1600lb Common

32cc 270ml

25lb Common 32cc 270ml - mixed 50lb

COMMON	<u>210ml</u>	@	<u>8.70</u>	<u>1827.00</u>
POZMIX		@		
GEL	<u>4 gal</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>6 gal</u>	@	<u>38.00</u>	<u>228.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>285 ml</u>	@	<u>1.60</u>	<u>456.00</u>
MILEAGE	<u>285 ml 06</u>	@	<u>57</u>	<u>974.70</u>
TOTAL				<u>3541.70</u>

PUMP TRUCK CEMENTER Tenned

181 HELPER Bob B

BULK TRUCK

341 DRIVER Brandon B

BULK TRUCK

DRIVER

REMARKS:

Run 135' of 14" cas. Run 105' of 3" loaded casing. Break circulation. Mixed 160 lb common 32cc 270ml. Displaced 2 1/2 bbls and shut in.

Cement did NOT circulate.

Run line & found cement 29 down.

Run 25' of 1" Mixed 50lb common 32cc 270ml & circulated cement to surface.

CHARGE TO: P. B Energy

STREET _____

CITY _____ STATE _____ ZIP _____

Handy

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB 130'

PUMP TRUCK CHARGE 670.00

EXTRA FOOTAGE @ _____

MILEAGE 57 @ 5.00 285.00

MANIFOLD @ _____

@ _____

@ _____

TOTAL 955.00

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

[Signature]

DDT/TM

RECEIVED
MAR 09 2006
KCC WICHITA

ALLIED CEMENTING CO., INC. 24716

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Ht Bend

DATE <u>1-20-06</u>	SEC.	TWP.	RANGE	CALLED OUT <u>11:30 AM</u>	ON LOCATION <u>12:00 PM</u>	JOB START <u>12:45 PM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>Common</u>		WELL # <u>Cone well #1</u>		LOCATION <u>Conway 1/15</u>		COUNTY <u>McPherson</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one)							

CONTRACTOR Major OWNER Same

TYPE OF JOB Plug

HOLE SIZE _____ T.D. _____ CEMENT _____

CASING SIZE _____ DEPTH _____ AMOUNT ORDERED 50 lbs Common, 420 lbs

TUBING SIZE _____ DEPTH _____ (used 105 lbs)

DRILL PIPE 4 1/2" DEPTH 640'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____ COMMON _____ @ _____

MEAS. LINE _____ SHOE JOINT _____ POZMIX _____ @ _____

CEMENT LEFT IN CSG. _____ GEL _____ @ _____

PERFS. _____ CHLORIDE _____ @ _____

DISPLACEMENT _____ ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Timm D

181 HELPER Rud

BULK TRUCK DRIVER Terry L

BULK TRUCK DRIVER _____

_____ DRIVER _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

REMARKS:

Mixed - 50 lbs @ 640' with Brine.
Pulled Drill Pipe to 300' Mixed 55 lbs
+ circulated cement to surface.

SERVICE

DEPTH OF JOB 640'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: P. B. Energy

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

PRINTED NAME _____

RECEIVED
MAR 09 2006
KCC WICHITA