

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

*lll
mm
9/10/08*

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3728
Name: Roger Kent dba R.J. Enterprises
Address: 22082 NE Neosho Road
City/State/Zip: Garnett, KS 66032
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
Contractor: Name: Roger Kent dba R.J. Enterprises
License: 3728

Wellsite Geologist: n/a
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>May 16, 2008</u>	<u>May 20, 2008</u>	<u>May 20, 2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24528-00-00
County: Anderson
NW SE SE SE Sec. 7 Twp. 21 S. R. 20 East West
505 feet from S / N (circle one) Line of Section
340 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Charles Melcher Well #: 1-A
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1,101 ft. Kelly Bushing: _____
Total Depth: 848 ft. Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20.7 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 848 ft. w/ 90 sx cmt.

Drilling Fluid Management Plan Air II nr
(Data must be collected from the Reserve Pit) 10-13-08
Chloride content none ppm Fluid volume 140 bbls
Dewatering method used Drilled with fresh water - air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

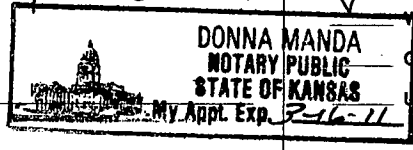
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donna Manda
Title: Agent for R.J. Enterprises Date: September 9, 2008

Subscribed and sworn to before me this 9th day of September,
2008

Notary Public: Donna Manda
Date Commission Expires: March 16, 2011

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 LIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
SEP 09 2008



Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Charles Melcher Well #: 1-A
 Sec. 7 Twp. 21 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10-1/4"	7"	n/a	20'-7"	Portland	6	
tubing	5-5/8"	2-7/8"	n/a	841 ft.	Portland Pozmix	90	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>841 ft.</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other *(Specify)*

Production Interval _____

R.J. Enterprises
Charles Melcher 1-A

1	soil	1	start 5-16-08
7	clay & rock	8	finish 5-20-08
25	lime	33	
43	shale	76	
7	lime	83	
111	shale	194	
34	lime	228	
63	shale	291	
114	lime	405	
172	shale	577	
22	lime	599	
60	shale	659	
17	lime	676	
7	shale	683	
11	lime	694	
14	shale	708	
13	lime	721	
18	shale	739	set 20' 7"
3	lime	742	ran 841' of 2 7/8
7	shale	749	cement to surface
3	lime	752	with 90 sxs.
6	shale	758	
5	lime	763	
16	shale	779	
8	sandy shale	787	odor
5	bk sand	792	show
2	bk sand	794	good show
7	bk sand	801	lite show
12	bk sand	813	show
12	bk sand	825	light show
23	dk shale	848	T.D.

RECEIVED
 KANSAS CORPORATION COMMISSION

SEP 09 2008

CONSERVATION DIVISION
 WICHITA, KS

SEP 0 9 2008

KANSAS CORPORATION COMMISSION

RECEIVED

Garnett Siding & Lumber Co.
410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

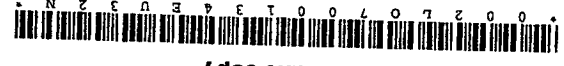
Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Page: 1	Invoice: 10130752
Special : Instructions :	Time: 11:32:38 Ship Date: 05/16/08 Invoice Date: 05/16/08 Dus Date: 06/08/08
Sale rep #: JIM	Accl rep code:
Sold To: ROGER KENT 22082 NE NEOSHO RD GARNETT, KS 66032	Ship To: ROGER KENT (785) 448-6995 NOT FOR HOUSE USE (785) 448-6995
Customer #: 0000357	Customer PO: Order By:

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
20.00	20.00	P	PC	SPF24122	SPRUCE-#2 X 4 X 12'	3.5900 pc	3.5900	71.80

FILLED BY SHIP VIA RECEIVED COMPLETE AND IN GOOD CONDITION X	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$71.80
				Taxable	71.80
			Non-taxable	0.00	Sales tax
			Tax #		5.25
TBF: 160 Weight: 272 lbs.				TOTAL	\$77.05

1 - Merchant Copy



1 - Merchant Copy

TOTAL \$910.34		Sales tax 61.94	Taxable 848.40	Non-taxable 0.00	Tax #			
Sales total \$848.40		Filled By: _____ Checked By: _____ Date Shipped: _____ Driver: _____ Ship Via: _____ Customer Pick up: _____ RECEIVED COMPLETE AND IN GOOD CONDITION						
ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
60.00	60.00	P	BAG	CPFA	FLY ASH MIX 80 LBS PER BAG	5.4500 bag	5.4500	327.00
60.00	60.00	P	BAG	CPFA	PORTLAND CEMENT-94#	8.6900 bag	8.6900	521.40

Customer #: 0000357	Order By:
(785) 448-6995	
Sold To: ROGER KENT 22082 NE NEOSHO RD GARNETT, KS 66032	Ship To: ROGER KENT (785) 448-6995 NOT FOR HOUSE USE
Sale rep #: JENNIFER JENNIFER BRUSKY	Accl rep code:
Invoice Date: 05/20/08	Dus Date: 06/08/08
Ship Date: 05/20/08	Time: 12:07:21
Invoice: 10130877	

Merchant Copy
INVOICE
THIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES!

Garnett Siding & Lumber Co.
410 N Maple
Garnett, KS 66032
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