

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3728
Name: Roger Kent dba R.J. Enterprises
Address: 22082 NE Neosho Road
City/State/Zip: Garnett, KS 66032
Purchaser: Plains Marketing, L.P.
Operator Contact Person: Roger Kent
Phone: (785) 448-6995 or 448-7725
Contractor: Name: Roger Kent dba R.J. Enterprises
License: 3728
Wellsite Geologist: n/a

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back _____ Plug Back Total Depth _____
☐ Commingled _____ Docket No. _____
☐ Dual Completion _____ Docket No. _____
☐ Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-------------------|-----------------|--------------------|
| May 22, 2008 | May 28, 2008 | May 28, 2008 |
| Spud Date or | Date Reached TD | Completion Date or |
| Recompletion Date | | Recompletion Date |

API No. 15 - 003-24530-00-00
County: Anderson
NW - NW - SE - SE Sec. 7 Twp. 21 S. R. 20 ☒ East ☐ West
1,280 feet from S / N (circle one) Line of Section
1,020 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Charles Melcher Well #: 3-A
Field Name: Bush City Shoestring
Producing Formation: Squirrel
Elevation: Ground: 1,085 ft. Kelly Bushing: _____
Total Depth: 848 ft. Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20.7 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 848 ft. w/ 96 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content none ppm Fluid volume 140 bbls
Dewatering method used Drilled with fresh water - air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent

Title: Agent for R.J. Enterprises Date: September 9, 2008

Subscribed and sworn to before me this 9th day of September

20 08

Notary Public: Donna Manda

Date Commission Expires: March 16, 2011

KCC Office Use ONLY

☒ Letter of Confidentiality Received

If Denied, Yes ☐ Date: _____

☒ Wireline Log Received

☒ Geologist Report Received

☒ UIC Distribution

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KANSAS CORPORATION COMMISSION

SEP 09 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Roger Kent dba R.J. Enterprises Lease Name: Charles Melcher Well #: 3-A
 Sec. 7 Twp. 21 S. R. 20 ☒ East ☐ West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron/CCL

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

See attached

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|-----------------|--------------|----------------------------|
| surface | 10-1/4" | 7" | n/a | 20'-7" | Portland | 6 | |
| tubing | 5-5/8" | 2-7/8" | n/a | 840.8 ft. | Portland Pozmix | 96 | |
| | | | | | | | |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|--------------------|------------------|----------------|-------------|----------------------------|
| ___ Perforate | | | | |
| ___ Protect Casing | | | | |
| ___ Plug Back TD | | | | |
| ___ Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | |
|--|--|---------------------|-------------|---|
| TUBING RECORD | Size 2-7/8" | Set At 840.8 ft. | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

R.J. Enterprises

Charles Melcher 3-A

| | | | |
|-----|-------------|-----|---------------------|
| 2 | soil | 2 | start 5-22-08 |
| 10 | clay & rock | 12 | finish 5-28-08 |
| 13 | lime | 25 | |
| 42 | shale | 67 | |
| 6 | lime | 73 | |
| 103 | shale | 176 | |
| 46 | lime | 222 | |
| 33 | shale | 255 | |
| 9 | lime | 264 | |
| 20 | shale | 284 | |
| 50 | lime | 334 | |
| 21 | limey sand | 355 | |
| 45 | lime | 400 | |
| 172 | shale | 572 | |
| 16 | lime | 588 | |
| 64 | shale | 652 | |
| 16 | lime | 668 | |
| 6 | shale | 674 | set 20' 7" |
| 10 | lime | 684 | ran 840.8' of 2 7/8 |
| 16 | shale | 700 | cement to surface |
| 8 | lime | 708 | with 96 sxs. |
| 17 | shale | 725 | |
| 2 | lime | 727 | |
| 2 | shale | 729 | |
| 4 | lime | 733 | |
| 8 | shale | 741 | |
| 5 | lime | 746 | |
| 20 | shale | 766 | |
| 12 | sandy shale | 778 | odor |
| 12 | oil sand | 790 | good show |
| 8 | sandy shale | 798 | odor |
| 12 | bk sand | 810 | show |
| 38 | shale | 848 | T.D. |

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 09 2008

CONSERVATION DIVISION
WICHITA, KS

Garnett Siding & Lumber Co.410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy

INVOICETHIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES

Page: 1

Invoice: 10131001

Special : Time: 13:36:09
Instructions : Ship Date: 05/22/08
Sale rep #: JENNIFER JENNIFER BRUSKY Acct rep code: Invoice Date: 05/22/08
Due Date: 06/08/08

Sold To: ROGER KENT Ship To: ROGER KENT
22082 NE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357

Customer PO:

Order By:

8TH
T 120

| ORDER | SHIP | L | U/M | ITEM# | DESCRIPTION | Alt Price/Uom | PRICE | EXTENSION |
|-------|-------|---|-----|-------|----------------------------|---------------|--------|-----------|
| 30.00 | 30.00 | P | BAG | CPFA | FLY ASH MIX 80 LBS PER BAG | 5.4500 BAG | 5.4500 | 163.50 |
| 30.00 | 30.00 | P | BAG | CPPC | PORTLAND CEMENT-94# | 8.6900 BAG | 8.6900 | 260.70 |

FILLED BY CHECKED BY DATE SHIPPED DRIVER

SHIP VIA Customer Pick up

RECEIVED COMPLETE AND IN GOOD CONDITION

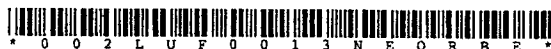
Taxable 424.20
Non-taxable 0.00
Tax #

Sales total \$424.20

Sales tax 30.97

TOTAL \$455.17

1 - Merchant Copy

**Garnett Siding & Lumber Co.**410 N Maple
Garnett, KS 66032
(785) 448-7106 FAX (785) 448-7135

Merchant Copy

INVOICETHIS COPY MUST REMAIN AT
MERCHANT AT ALL TIMES

Page: 1

Invoice: 10131181

Special : Time: 12:28:32
Instructions : Ship Date: 05/28/08
Sale rep #: JENNIFER JENNIFER BRUSKY Acct rep code: Invoice Date: 05/28/08
Due Date: 06/08/08

Sold To: ROGER KENT Ship To: ROGER KENT
22082 NE NEOSHO RD (785) 448-6995 NOT FOR HOUSE USE
GARNETT, KS 66032 (785) 448-6995

Customer #: 0000357

Customer PO:

Order By:

8TH
T 121

| ORDER | SHIP | L | U/M | ITEM# | DESCRIPTION | Alt Price/Uom | PRICE | EXTENSION |
|-------|-------|---|-----|-------|----------------------------|---------------|--------|-----------|
| 60.00 | 60.00 | P | BAG | CPFA | FLY ASH MIX 80 LBS PER BAG | 5.4500 BAG | 5.4500 | 327.00 |
| 60.00 | 60.00 | P | BAG | CPPC | PORTLAND CEMENT-94# | 8.6900 BAG | 8.6900 | 521.40 |

FILLED BY CHECKED BY DATE SHIPPED DRIVER

SHIP VIA Customer Pick up

RECEIVED COMPLETE AND IN GOOD CONDITION

Taxable 848.40
Non-taxable 0.00
Tax #

Sales total \$848.40

Sales tax 61.94

TOTAL \$910.34

1 - Merchant Copy

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SEP 09 2008

CONSERVATION DIVISION
WICHITA, KS