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KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>10-25-05</u>	<u>10-26-05</u>	<u>2-6-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26153-00-00  
County: Wilson  
\_\_\_\_ SW \_\_\_\_ SW \_\_\_\_ SW Sec. 2 Twp. 30 S. R. 15  East  West  
470' FSL feet from S / N (circle one) Line of Section  
4630' FEL feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: McGuire Well #: D1-2  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 817' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1284' Plug Back Total Depth: 1245'  
Amount of Surface Pipe Set and Cemented at 65 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II NR  
(Data must be collected from the Reserve Pit) 10-24-08  
Chloride content NA ppm Fluid volume 200 bbls  
Dewatering method used Empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Dart Cherokee Basin Operating Co LLC  
Lease Name: Shultz D2-1 SWD License No.: 33074  
Quarter SW Sec. 1 Twp. 31 S. R. 14  East  West  
County: Montgomery Docket No.: D-28435

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
Title: Admin & Engr Asst Date: 3-27-06  
Subscribed and sworn to before me this 27<sup>th</sup> day of March,  
2006  
Notary Public: Karen L. Welton  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

\_\_\_\_ Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received

\_\_\_\_  
Notary Public - Michigan  
Ingham County  
My Commission Expires Mar 3, 2007  
Acting in the County of Ingham

KAREN L. WELTON  
Notary Public - Michigan  
Ingham County  
My Commission Expires Mar 3, 2007  
Acting in the County of Ingham

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: McGuire Well #: D1-2  
 Sec. 2 Twp. 30 S. R. 15 ✓ East West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No  Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy)  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum  See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	65'	Class A	40	
Prod	6 3/4"	4 1/2"	10.5#	1254'	Thick Set	130	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4	1046' - 1047.5'	500 gal 15% HCl, 9000# sd, 176000 scf N2, 1550 BBL fl	
4	860' - 862'	500 gal 15% HCl, 7140# sd, 125000 scf N2, 1700 BBL fl	
4	823.5' - 825'	500 gal 15% HCl, 5500# sd, 145000 scf N2, 1435 BBL fl	
4	748' - 751.5'	500 gal 15% HCl, 14000# sd, 116000 scf N2, 1525 BBL fl	
4	638.5' - 640'	500 gal 15% HCl, 5055# sd, 94000 scf N2, 1285 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	✓ No
		2 3/8"	1221'	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
2-24-06			Flowing	✓ Pumping	Gas Lift	Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	2	11	NA	NA		

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    ✓ Sold     Used on Lease     
  Open Hole    Perf.    Dually Comp.     Commingled  
 (If vented, Sumit ACO-18.)       Other (Specify) \_\_\_\_\_

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**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 1	<b>S. 2</b>	<b>T. 30</b>	<b>R. 15E</b>
<b>API No. 15- 205-26153</b>	<b>County:</b> Wilson		
<b>Elev. 817</b>	<b>Location:</b>		

<b>Operator:</b>	Dart Cherokee Basin Operating Co. LLC		
<b>Address:</b>	211 W. Myrtle Independence, KS 67301		
<b>Well No:</b>	D1-2	<b>Lease Name:</b>	McGuire
<b>Footage Location:</b>	470 ft. from the	South	Line
	4630 ft. from the	East	Line
<b>Drilling Contractor:</b>	<b>McPherson Drilling LLC</b>		
<b>Spud date:</b>	10/25/2005	<b>Geologist:</b>	
<b>Date Completed:</b>	10/27/2005	<b>Total Depth:</b>	1264

<b>Gas Tests:</b>
<b>Comments:</b>
start injecting at 320'

<b>Casing Record</b>		<b>Rig Time:</b>
	<b>Surface</b>	<b>Production</b>
<b>Size Hole:</b>	11"	6 3/4"
<b>Size Casing:</b>	8 5/8"	
<b>Weight:</b>	23#	
<b>Setting Depth:</b>	65'	McP
<b>Type Cement:</b>		
<b>Sacks:</b>		Driller - Andy Coats

<b>Well Log</b>									
<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	
soil	0	7	mulkey	763	770				
clay	7	19	oswego	770	777				
gravel	19	23	shale	777	818				
shale	23	212	coal	818	819				
sand shale	212	227 wet	shale	819	836				
lime	227	290	coal	836	838				
shale	290	330	shale	838	880				
lime	330	362	coal	880	882				
shale	362	465	sand shale	882	891				
lime	465	506	coal	891	893				
shale	506	510	shale	893	921				
lime	510	516	coal	921	923				
shale	516	518	shale	923	961				
coal	518	519	coal	961	963				
lime	519	521	shale	963	1057				
sand shale	521	570	coal	1057	1059				
sand	570	591	shale	1059	1075				
sand shale	591	658	coal	1075	1077				
coal	658	660	shale	1077	1126				
pink lime	660	687	Mississippi	1126	1264 TD				
shale	687	723							
oswego	723	745							
summitt	745	752							
oswego	752	763							

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

TICKET NUMBER 07754  
 LOCATION Eureka  
 FOREMAN Troy Stetler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-25-05	2368	McGuire D1-2				Wilson
CUSTOMER Dart Cherokee Basin		McPherson	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3541 Co. Rd. 5400			463	Alan		
CITY Independence			441	Colin		
STATE KS						
ZIP CODE 67301						

JOB TYPE Surface HOLE SIZE \_\_\_\_\_ HOLE DEPTH 70' CASING SIZE & WEIGHT 8 7/8"  
 CASING DEPTH 65' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15# SLURRY VOL 9.6 Bbl WATER gal/sk 6" CEMENT LEFT in CASING 15'  
 DISPLACEMENT 3 Bbl DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting! Rig up to Rig. Mixed 15sks of Gel and Circulated hole while drilling. Broke Circulation to Cement. Mixed 40sks Regular Class A Cement, 2% Gel, 2% Cacl<sub>2</sub> @ 15# Rwt. Shut down, displaced w/ 3 Bbl, leaving 15' cement in hole. Circulated 3 Bbl Slurry to fit. Job Complete. Rig down.

Thank You!

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE		
5406	36	MILEAGE	590.00	590.00
			3.00	108.00
1104	40 sks	Class A Cement	9.75	390.00
1118A	2 sks	Gel 2%	6.63	13.26
1102	75 #	Cacl <sub>2</sub> 2%	.61	45.75
5407		Ten Mileage - Bulk Truck	m/c	260.00
1118A	15sks	Gel-Flush for Drilling	6.63	99.45
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Thank You!				
			Sub Total	1506.46
			6.3% SALES TAX	34.56
			ESTIMATED TOTAL	1541.02

AUTHORIZATION Zir Johnson

200503

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 20-431-9210 OR 800-467-8676

TICKET NUMBER 07789  
 LOCATION Eureka  
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-27-05	23068	M-Guire D1-2	2	30	15E	Wilson
CUSTOMER Dart Cherokee Basin		Gus Jones	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 3541 CO. Rd. 5400			446	Scott		
CITY Independence			441	Calvin		
STATE KS.	ZIP CODE 67301					

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1259' CASING SIZE & WEIGHT 4 1/2" 10.5lb.  
 CASING DEPTH 1255' DRILL PIPE TUBING OTHER:  
 CEMENT WEIGHT 13.4 SLURRY VOL 40 Bbl. WATER gal/sk 8.0 CEMENT LEFT in CASING 0  
 DISPLACEMENT 20 Bbls DISPLACEMENT PSI 650 PSI/100 Bump Plug RATE

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 25 Bbls water.  
Wash casing down to bottom of 1259' - Set casing at 1255'  
Pumped 10 Bbl. Gel Flush/Hulls, 10 Bbl. water spacer, 10 Bbl. Foam, 10 Bbl. Oye water.  
Mixed 130 sks. Thick Set cement w/ 8" p/sk of KDI-SEAL, 1/4" p/sk of Floccle, w/ 13.4 lb p/y gal  
Shut down - wash out pump skins - Release Plug - Displace Plug with 20 Bbls water  
Final pumping at 650 PSI - Bump Plug to 1100 PSI - wait 5 minutes - Release Pressure  
Float Held close casing in with 0 PSI  
 NOTE: We Did NOT circulate cement, we had 9 Bbl. Oye water returns when landed Plug  
Job complete - Feed down  
"Thank You"

ACCOUNT CODE	QUANTITY of UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	0	MILEAGE Truck to field	765.00	765.00
1126 A	130 SKs	Thick Set cement		
1110 A	21 SKs	KDI-SEAL 8" p/sk	13.00	1690.00
1107	1 1/2 SK	Floccle 1/4" p/sk	16.90	354.90
			42.75	64.13
1118 A	4 SKs	Gel Flush		
1105	1 SK	Hulls	6.63	26.52
1238	1 GAL	SOAP	14.50	14.50
1205	2 GAL	Bi-cide	32.15	32.15
			24.15	48.30
5407	Ton	Mileage - Bulk Truck		
			M/c	260.00
4404	1	4 1/2" Top Rubber Plug		
			38.00	38.00

SALES TAX 6.3% ESTIMATED TOTAL 1371.84  
 AUTHORIZATION [Signature] TITLE 200511 DATE 10/27/05  
 TOTAL 3431.34