

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31207
 Name: TAYLOR WELL SERVICE
 Address: 2207 W.4TH ST.
 City/State/Zip: COFFEYVILLE, KANSAS 67337
 Purchaser: _____
 Operator Contact Person: MICHAEL L. TAYLOR
 Phone: (620) 251-4272
 Contractor: Name: FINNEY DRILLING
 License: 5989
 Wellsite Geologist: MICHAEL L. TAYLOR
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

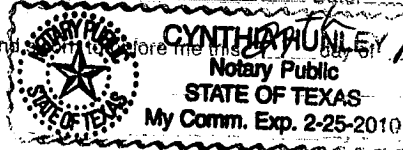
11-11-2005	11-16-2006	11-29-2005
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30882-00-00
 County: MONTGOMERY
NW SW NE Sec. 6 Twp. 33 S. R. 15 East West
3795 feet from (S) / N (circle one) Line of Section
2805 feet from E / (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW (SW)
 Lease Name: GRUVER Well #: JUDY#2
 Field Name: JEFFERSON SYCAMORE
 Producing Formation: BARTLESVILLE
 Elevation: Ground: 870 Kelly Bushing: _____
 Total Depth: 1271 Plug Back Total Depth: 1262.00
 Amount of Surface Pipe Set and Cemented at 2230 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from SURFACE
 feet depth to 1262 w/ 169 _____ sx cmt.

Drilling Fluid Management Plan AH II MC
 (Data must be collected from the Reserve Pit)
 Chloride content FRESH WATER ppm Fluid volume 10-24-08 bbls
 Dewatering method used EVAPORATED BACK FILLED
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael L. Taylor
 Title: OWNER Date: 03-24-2006
 Subscribed and sworn to before me this March day of 2006

 Notary Public: Cynthia Hunley
 Date Commission Expires: 2-25-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received

Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 31 2006

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 31 2006
CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: TAYLOR WELL SERVICE Lease Name: GRUVER Well #: JUDY#2
 Sec. 6 Twp. 33 S. R. 15 East West County: MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>LENAPAH LIME</td> <td>589</td> <td>606</td> </tr> <tr> <td>ALTAMONT LIME</td> <td>647</td> <td>683</td> </tr> <tr> <td>OSWEGO LIME</td> <td>941</td> <td>978</td> </tr> <tr> <td>CATTLEMAN SAND</td> <td>1076</td> <td>1082</td> </tr> <tr> <td>BARTLESVILLE SAND</td> <td>1187</td> <td>1199</td> </tr> </tbody> </table>	Name	Top	Datum	LENAPAH LIME	589	606	ALTAMONT LIME	647	683	OSWEGO LIME	941	978	CATTLEMAN SAND	1076	1082	BARTLESVILLE SAND	1187	1199
Name	Top	Datum																	
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BARTLESVILLE SAND	1187	1199																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	7"	19	22.30	PORTLAND	10	
PRODUCTION	5 5/8	2 7/8	6.5	1262	PORTLAND	169	8 SKS BENTONITE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
				Depth
2	1186.5 -1200	28 PERFS.	ACID SPOT-FRAC.	1186.5
	1204 - 1207	7 PERFS.		1207

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. Producing Method Spont Pump Gas Lift Other

DRILLERS LOG

API NO. 15-125-30882-0000

S. 6 T. 33 R. 15E

OPERATOR: TAYLOR WELL SERVICE

LOCATION: NW NW SW NE

ADDRESS: 3655A CR 5125 LIBERTY, KS 67351

COUNTY: MONTGOMERY

WELL #: JUDY 2

LEASE NAME: GRUVER

FOOTAGE LOCATION: 3795 FEET FROM SOUTH LINE & 2805 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: MIKE TAYLOR

SPUD DATE: 11-11-05

TOTAL DEPTH: 1271

DATE COMPLETED: 11-16-05

OIL PURCHASER: C'VILLE RESOURCES

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	22.30	I	10	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	1262.00	I	112	SERVICE COMPANY

WELL LOG

CORES: 1188 TO 1203

RAN: 1 FLOATSHOE
6 CENTRALIZERS
1 CLAMP

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	3	ALTAMONT LIME	675	683
CLAY	3	5	SAND & SHALE	683	690
LIME	5	8	SHALE	690	691
CLAY	8	12	LIME	691	692
SHALE	12	100	SAND & SHALE	692	723
LIME	100	102	LIME	723	724
SHALE	102	164	SHALE	724	796
LIME	164	168	PINK LIME	796	820
SAND	168	230	SHALE	820	824
SHALE	230	267	SAND & SHALE	824	898
LIME	267	294	DEWEY LIME	898	931
SHALE	294	301	SHALE	931	941
LIME	301	306	OSWEGO LIME	941	961
SHALE	306	416	SHALE	961	968
LIME	416	431	OSWEGO LIME	968	978
SHALE	431	436	SHALE	978	983
LIME	436	437	LIME	983	985
SHALE	437	483	SAND & SHALE	985	990
LIME	483	486	LIME	990	991
SHALE	486	573	SHALE	991	1005
LIME	573	577	LIME	1005	1008
SHALE	577	589	SAND & SHALE	1008	1043
LENAPAH LIME	589	606	LIME	1043	1044
SAND & SHALE	606	647	SAND & SHALE	1044	1076
ALTAMONT LIME	647	656	CATTLEMAN'S SAND	1076	1082
SHALE	656	661	SAND & SHALE	1082	1187
ALTAMONT LIME	661	670	BARTLESVILLE SAND	1187	1199
SHALE	670	675	SHALE	1199	1271 T.D.

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 31 2006

CONSERVATION DIVISION
WICHITA, KS

Rick's Well Service

P.O. Box 268
129 Railroad
Cherryvale, KS 67335

rickswellservice@sbcglobal.net

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 31 2006

CONSERVATION DIVISION
WICHITA, KS

Invoice

DATE	INVOICE #
1/20/2006	2416

BILL TO
Mike Taylor Rt 1 Box 148 Liberty, KS 67351

McMillen - Gruver

DATE	DESCRIPTION	UNITS	RATE	AMOUNT
11/3/2005	McMillen - Haul 1 load water to disposal.	1.5	65.00	97.50T
11/4/2005	Gruver - Judy #1 - Dig drill pit w/dozer, fill drill pit w/water.			
	dozer	2	75.00	150.00T
	Water truck	3	65.00	195.00T
11/8/2005	Gruver - Judy #1 - Haul 1 load water to drill pit.	1.5	65.00	97.50T
11/11/2005	Gruver - Judy #1 - Cement 1266' of 2 7/8" casing.			
	Pump charge		500.00	500.00T
	174 sacks cement	174	8.10	1,409.40T
	8 sacks of bentonite	8	10.00	80.00T
	2 1/2" cement wiper plug	1	18.50	18.50T
	Water truck	3	65.00	195.00T
11/11/2005	Gruver - Judy #2 - Dig drill pit w/dozer, fill drill pit w/water.			
	dozer	2	75.00	150.00T
	Water truck	3	65.00	195.00T
11/12/2005	Gruver - Judy #2 - Haul 1 load water to drill pit.	1.5	65.00	97.50T
11/15/2005	McMillen - Haul 1 load water to disposal.	1.5	65.00	97.50T
11/17/2005	Gruver - Judy #2 - Cement 1262' of 2 7/8" casing.			
	Pump charge		500.00	500.00T
	169 sacks cement	169	8.10	1,368.90T
	8 sacks of bentonite	8	10.00	80.00T
	2 1/2" cement wiper plug	1	18.50	18.50T
	Water truck	3	65.00	195.00T
	Sales Tax		7.00%	381.17

MAKE CHECKS PAYABLE TO:
Rick's Well Service
THANK YOU!

Total \$5,826.47