

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>11-28-05</u>	<u>12-8-05</u>	<u>12-12-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-125-30881-00-00
 County: Montgomery
NE NE NE Sec. 3 Twp. 31 S. R. 15 East West
5215' FSL _____ feet from S / N (circle one) Line of Section
1155' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: R&N Small Well #: A4-3 SWD
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 912' Kelly Bushing: _____
 Total Depth: 1563' Plug Back Total Depth: 1568'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Ait II NCR
 (Data must be collected from the Reserve Pit) 10-24-08
 Chloride content NA ppm Fluid volume 200 bbls
 Dewatering method used Empty w/ vac trk and air dry.
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Dart Cherokee Basin Operating Co LLC
 Lease Name: Orr A1-28 SWD License No.: 33074
 Quarter NW Sec. 28 Twp. 30 S. R. 14 East West
 County: Wilson Docket No.: D-28282

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admn Engr Asst Date: 3-29-06
 Subscribed and sworn to before me this 29th day of March,
2006
 Notary Public: Cheryl L. Quinn
 Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 31 2006

CHERYL L. QUINN
 Notary Public - Michigan
 Ingham County
 My Commission Expires Oct. 20, 2011
 Acting in the County of Ingham

KCC WICHITA

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: R&N Small Well #: A4-3 SWD
 Sec. 3 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;">Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%; text-align: right;"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attached</td> </tr> </table>	Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	See Attached		
Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample								
Name	Top	Datum								
See Attached										

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	5 1/2"	15.5#	1498'	Thick Set	145	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
open hole	1498' - 1563'	2500 gal 28% HCl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 7/8"	1462'	1458'			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
3-24-06		Flowing		<input checked="" type="checkbox"/> Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA	NA	NA		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Sumit ACO-18.)

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MAR 31 2006

KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

920-431-9210 OR 800-467-8676

TICKET NUMBER 07932

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
12-2-05	2368	REN SMALL A4-3	3	315	15E	MG	
CUSTOMER		MAILING ADDRESS		TRUCK #	DRIVER	TRUCK #	DRIVER
DART Cherokee BASIN		Gus Jones Rig 2		445	Rick		
3541 Co. Rd. 5400				441	Justin		
CITY	STATE	ZIP CODE			479	JIM	
Independence	Ks	67301					
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT		OTHER		
Longstring	7 7/8	1516'	5 1/2 15.50 #		New		
CASING DEPTH	DRILL PIPE	TUBING					
1498							
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING				
13.2 #	71 BBL	8.0	0'				
DISPLACEMENT	DISPLACEMENT PSI	PSI	Bump Plug RATE				
35.6 BBL	700	1200					

REMARKS: Safety Meeting. Rig up to 5 1/2 casing. Break circulation w/ 50 bbl fresh water. Pump 6 sks Gel flush w/ hulls, 10 BBL foamer, 15 BBL fresh water. Mixed 145 sks 60/40 Pozmix Cement w/ 4% Gel, 8" Kol-Seal per/sk, 1/4" Flocete per/sk @ 13.2 # per/gal, yield 1.54. TAIL in w/ 100 sks Thick Set Cement w/ 8" Kol-Seal per/sk, 1/4" Flocete per/sk @ 13.2 # per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 35.6 BBL fresh water. FINAL Pumping Pressure 700 psi. Bump Plug to 1200 psi. wait 5 minutes. Release Pressure. Float Held. Shut casing in @ 0 psi. Good Cement Returns to SURFACE = 18 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	36	MILEAGE	800.00	800.00
1131	145 SKS	60/40 Pozmix Cement	3.15	113.40
1118 A	10 SKS	Gel 4%	8.40	1218.00
1110 A	23 SKS	Kol-Seal 8" per/sk	7.00	70.00
1107	2 SKS	Flocete 1/4" per/sk	17.75	408.25
1126 A	100 SKS	Thick Set Cement	44.90	89.80
1110 A	16 SKS	Kol-Seal 8" per/sk	13.65	1365.00
1107	1 SK	Flocete 1/4" per/sk	17.75	284.00
1118 A	6 SKS	Gel flush	44.90	44.90
1105	1 SK	Hulls	7.00	42.00
1238	1 GAL	Soap	15.25	15.25
1205	2 GAL	Bi-Cide	33.75	33.75
5407	11.73 TONS	Ton Mileage Bulk Truck	25.35	50.70
4158	1	5 1/2 Flapper Valve Float shoe	Mic	275.00
4406	1	5 1/2 Top Rubber Plug	176.00	176.00
			45.00	45.00
			Sub TOTAL	5031.05
			SALES TAX	199.20
			ESTIMATED TOTAL	5230.25

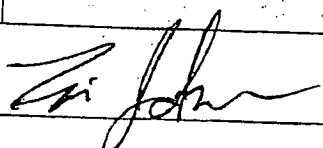
Thank You

201341

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KCC WICHITA

AUTHORIZATION 

TITLE

DATE