

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33051
 Name: C D OIL, Inc.
 Address: 3236 Virginia Rd
 City/State/Zip: Wellsville, Ks. 66092
 Purchaser: CMT
 Operator Contact Person: Carl(Clay)Hughes
 Phone: (913) 963-9127
 Contractor: Name: Hughes Drilling Co.
 License: 5682
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 11/3/05 11/9/05 11/25/05
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 059-25101-00-00
 County: Franklin
NW NE SW SE Sec. 7 Twp. 17 S. R. 21 East West
1140 feet from N (circle one) Line of Section
1900 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE NW SW
 Lease Name: East Evans Well #: CD-2
 Field Name: Paola-Rantoul
 Producing Formation: Squirrel
 Elevation: Ground: na Kelly Bushing: _____
 Total Depth: 695 Plug Back Total Depth: 620
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 620
 feet depth to surface w/ 89 sx cmt.

Drilling Fluid Management Plan AH II nr
9-12-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No. _____
 Quarter _____ Sec. _____ S. R. _____ East West
 County: _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 09 2006
 CONSERVATION DIVISION
 WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carl C. Hughes
 Title: president Date: 1/6/06
 Subscribed and sworn to before me this 6th day of January
20 06
 Notary Public: Brenda F. Vickers
 Date Commission Expires: 12-03-09

NOTARY PUBLIC - State of Kansas
 BRENDA F. VICKERS
 My Appt. Exp. 12-03-09

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: C D OIL, Inc. Lease Name: East Evans Well #: CD-2
 Sec. 7 Twp. 17 S. R. 21 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
Gamma Ray/ Neutron

Log Formation (Top), Depth and Datum Sample

Name Top Datum

Hertha 231-237
 Squirrel 506-520

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	11 5/8	8	15	43	portland	12	
production	5 5/8	2 7/8	7	620	50/50poz mi	89	2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	2" DML RTG 13 perms 520-523	fracture-2850 lbs. sand	520-523

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 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
11/26/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		1		25

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

op: - 000th, ^{Exc} **HUGHES DRILLING REPORT**

S. 7, T. 17, R. 21e
 1140' FS 1140'
 1900' FEH 2050'
 FORMATION DRILLED
 APE 15059-25101

Well No. **CD-2** Size **8"** SET IN PIPE PERMANENT CSG. TUBING
 Farm **EAST EVANS** Feet **43'** (12 9K Size) Size
 Water Streak @ Cond. **gas** Cond. Cond.
 Water Level @ Top Sand T. D. at Completion **695**
 Approved _____ Contractor **HUGHES DRILLING CO.**
 Superintendent _____

STRATA THICKNESS	FORMATION DRILLED	T. D.
3	soil	3
33	clay	36
17	shale	53
21	lime	74
10	shale	84
4	sand	88
16	shale	104
6	lime	110
27	shale	137
9	lime	146
19	shale	165
30'	24 lime	189
9	shale	198
20'	23 lime	221
4	shale	225
4	lime	229
2	shale	231
Hertha	6 lime	237
21	shale	258
8	sand	266
134	shale	390
9	lime	399
48	shale	447
8	lime	455
13	shale	468
2	lime	470
10	shale	480
8	lime	488
6	shale	494
2	lime	496
1	shale	497
1	slate	498
4	lime	502
4	shale	506
14	6T. & Sand	520
4	oil sand	524
1	oil sand	525
25	shale	550
1	lime	551
7	shale	558
2	lime	560

DATE	HOURS OF TOUR	DRILLED		REMARKS - TYPE WORK - BILLING REF.	PIPE TALLY
		FROM	TO		
11/3/05		0	3	soil	① 21.5-21.5
43		3	36	clay (gravel 33-36)	② 22.5-44.0
4/4		36	53	shale	③ 22.5-66.5
5 1/2" BIT		53	74	lime	④ 22.5-89.0
8" BIT		74	84	shale	⑤ 22.5-111.5
		84	88	sand (Hard) (laminated w/ shale)	⑥ 22.5-134.0
		88	104	shale	⑦ 22.5-156.5
		104	110	lime	⑧ 22.5-179.0
		110	137	shale	⑨ 22.5-201.5
		137	146	lime	⑩ 22.5-224.0
		146	165	shale (lime 149-150)	⑪ 22.5-247.0
30'		165	189	lime (shale 176-177)	⑫ 22.5-269.5
		189	198	shale (slate 190-191)	⑬ 22.5-292.0
20'		198	221	lime	⑭ 22.5-314.5
BIT TIP		221	225	shale (slate 223-224)	⑮ 22.5-337.0
245		225	229	lime (lots of gas)	⑯ 22.5-359.5
orig BIT		229	231	shale	⑰ 22.5-382.0
Hertha		231	237	lime	⑱ 22.5-404.5
		237	258	shale (blk 240-244)	⑲ 22.5-427.0
"Kobrows"		258	266	gray sand (solid)	⑳ 22.5-449.5
385'		266	390	shale (slate 372-373 (378-380))	㉑ 22.5-472.0
4/7		390	399	lime	㉒ 22.5-494.5
		399	447	shale (slate 410-414)	㉓ 22.5-517.0
		447	455	lime	㉔ 22.5-539.5
		455	468	shale	㉕ 22.5-562.0
		468	470	lime (brown)	
		470	480	shale (slate 472-473)	

11/3/05
 Set 43' of 8" surface pipe
 Circulated 12 sacks cement
 TO SURFACE

TO 335
 34 11 107

[Handwritten scribbles and signatures]

HUGHES DRILLING REPORT

Well No. # CD-2 Size..... Size.....
 Farm East Evans Feet..... Feet.....
 Water Streak @..... Cond..... Cond.....
 Water Level @..... Top Sand.....
 T. D. at Completion..... 695
 Contractor HUGHES DRILLING CO.
 Approved..... Superintendent

FORMATION DRILLED

STRATA THICKNESS	FORMATION DRILLED	T. D.
	1 Sdy shale	561
#2 sq.	1 Brk sand	562
	5 sdy shale	567
	6 shale	573
	1 sdy shale	574
	23 shale	597
	2 Lime	599
	9 shale	608
	2 lime	610
	32 shale	642
	4 Gr. sand	646
	49 shale	695
		T.D.

DATE	HOURS OF TOUR	DRILLED		REMARKS - TYPE WORK - BILLING REF.	PIPE TALLY
		FROM	TO		
		480	488	Lime	(26) 225-584.5
		488	494	shale	(27) 225-607.0
		494	496	Lime	(28) 225-629.5
		496	497	shale	(29) 225-652.0
		497	498	slate	(30) 225-674.5
		498	502	Lime (soft 498-501 Bleeding Oil)	
		502	506	shale	
		506	520	LT Brown Sand	
	Squirrel	520	524	Oil Sand	
		524	525	Black Sand	
562		525	550	shale	
Wa		550	551	Lime	
		551	558	shale	
		558	560	Lime	
		560	561	sdly shale	
#2 Squirrel		561	562	Broken Sand (core time 1/2 4)	
		562	567	shale (sdly)	
		567	573	shale	
		573	574	sdly shale	
		574	597	shale (soft 574-597)	
		597	599	Lime	
		599	608	shale	
		608	610	lime	
		610	642	shale	
		642	646	Gray Sand	
		646	695	shale (646-657) (slate 658-659)	
				T.D.	

Start core 507

K.O. 11.5'

26' left

Start core 562

14' up 1'

3' left

putted 4' 1/2

11/9 - set 620' of 2 7/8" 3rd
 upset pipe
 used 3 centralizers
 Bolt in bottom

HUGHES DRILLING CO.

193

Wellsville, Kansas 66092

Roger 913-883-2235
Barrel 913-883-4027

CORE TIME #

Ron 913-883-4655
Clay 913-883-4383

LEASE EAST EVANS CO-2

FORMATION 1st Squirrel

DATE: Nov 7, 2005

3" RPM Shaver B. 4

FROM	FEEET TO	TIME	MINUTES	REMARKS
506	507	Chip Sample		Sand very lamin. w/shale (oil trace)
① 507	508	12:41.00 - 12:41.45	.45	507-511 1T. Brown Sand (oil trace) Slightly lamin. w/shale
② 508	509	12:41.45 - 12:42.45	1.00	
③ 509	510	12:42.45 - 12:43.30	.45	
④ 510	511	12:43.30 - 12:44.30	1.00	Solid 1T Brown Sand (gas)
⑤ 511	512	12:44.30 - 12:45.15	.45	
⑥ 512	513	12:45.15 - 12:46.00	.45	1T. Brown Sand (gas) Slightly lamin. w/shale
⑦ 513	514	12:46.00 - 12:47.00	1.00	
⑧ 514	515	12:47.00 - 12:48.00	1.00	Solid 1T Brown Sand (gas)
⑨ 515	516	12:48.00 - 12:48.45	.45	
⑩ 516	517	12:55.00 - 12:55.45	.45	Sand lamin. w/shale (Bleeding Oil)
⑪ 517	518	12:55.45 - 12:56.45	1.00	
⑫ 518	519	12:56.45 - 12:57.15	.30	518-520 Solid Sand (oil trace)
⑬ 519	520	12:57.15 - 12:58.00	.45	
⑭ 520	521	12:58.00 - 12:58.45	.45	Solid Brown Sand (Bleeding Oil)
⑮ 521	522	12:58.45 - 12:59.30	.45	
⑯ 522	523	12:59.30 - 1:00.15	.45	
⑰ 523	524	1:00.15 - 1:01.00	.45	Black Sand + sd. lime (Bleed. Oil)
⑱ 524	525	1:01.00 - 1:02.45	1.45	
⑲ 525	526	1:02.45 - 1:04.00	1.15	SHALE
⑳ 526	527	1:04.00 - 1:08.00	1.00	
112265 - Midwest Surveys Barrel				Best part zone 522-524 cch (possibly 521-524)
520-523				
13 shots				
2" diam. ATG				

HUGHES DRILLING CO.

Pg. 4

Wellsville, Kansas 66092

Roger 913-883-2235
Darrel 913-883-4027

CORE TIME

Ron 913-883-4655
Clay 913-883-4383

LEASE EAST EVANS #CD-2

FORMATION 2nd Squirrel + 3rd

DATE: Nov 8, 2005

(RPM 3" shave Bit)

FROM	FEET TO	TIME	MINUTES	REMARKS
561	562	Chip Sample -		
① 562	563	10:45.00-10:45:30	.30	} (few streaks of sand) sdy shale
② 563	564	10:45.30-10:46.15	.45	
③ 564	565	10:46.15-10:47.15	1.00	} oil trace
④ 565	566	10:47.15-10:48.00	.45	
⑤ 566	567	10:48.00-10:48.45	.45	
⑥ 567	568	10:48.45-10:49.45	1.00	} shale
⑦ 568	569	10:49.45-10:50.45	1.00	
⑧ 569	570	10:50.45-10:52.00	1.15	
⑨ 570	571	10:52.00-10:53.00	1.00	
⑩ 571	572	10:53.00-10:54.00	1.00	
⑪ 572	573	10:54.00-10:55.00	1.00	} sdy shale (oil trace)
⑫ 573	574	10:55.00-10:55.45	.45	
⑬ 574	575	10:55.45-10:56.45	1.00	} shale
⑭ 575	576	10:56.45-10:57.30	.45	
⑮ 576	577	10:57.30-10:58.30	1.00	
⑯ 577	578	10:58.30-10:59.45	1.15	
⑰ 578	579	10:59.45-11:00:45	1.00	
⑱ 579	580	11:00.45-11:02.00	1.15	}
⑲ 580	581	11:02.00-11:03.15	1.15	
⑳ 581	582	11:03.15-11:04.30	1.15	

561
572