KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30742	API No. 15 - 135-24422-0000
Name: Palomino Petroleum, Inc.	County: Ness
Address: 4924 SE 84th St.	NENW_ NW Sec. 26 Twp. 16 S. R. 25
City/State/Zip: Newton, Kansas 67114-8827	feet from S (N) (circle one) Line of Section
Purchaser: None	1080 feet from E (W) (circle one) Line of Section
Operator Contact Person: Klee R. Watchous	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>316</u>) <u>799-1000</u>	(circle one) NE SE (NW) SW
Contractor: Name: Southwind Drilling, Inc.	Lease Name: Livingston Well #: 1
License: 33350	Field Name: Arnold
Wellsite Geologist: Robert A. Schreiber	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 2563 Kelly Bushing: 2573
New Well Re-Entry Workover	Total Depth: 4579 Plug Back Total Depth:
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 224 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
✓ Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeel
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	
Well Name:	feet depth tosx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan PAA AIT I NAC
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Heserve Pit) 9-12-08
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No	Lease Name:
12/1/05 12/13/05 12/13/05	Quarter Sec TWAN \$\frac{1}{4}\$. 2006 \text{East} \text{West}
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date	County: Kerbocket No.:
	County: KCCocket No.:
	20088
INSTRUCTIONS: An original and two copies of this form shall be filed with	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
Kansas 67202, within 120 days of the spud date, recompletion, workove	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
107 for confidentiality in excess of 12 months). One copy of all wireline logs	2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes will be a little of the statutes	
herein are complete and contract to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
$\times // \sim AHH$	
Signature: NMChnvX	KCC Office Use ONLY
Title: President Date: December 29, 20	05 Letter of Confidentiality Received
Subscribed and sworn to before me this 29th_day ofDecember_	If Denied, Yes Date:
•	Wireline Log Received
O(0.5)	Geologist Report Received
Notary Public: LULL X PULLUL	UIC Distribution
Carla R. Penv Date Commission Expires: October 6, 2009 NUMAY PUBLIC State of Kansas	16TT
NOTARY PUBLIC - State of Kansas 7	
illy Appt. Expires 10-6-09	

X

Operator Name: Palomino Petroleum, Inc.			Lease Name: Livingston			Well #:			
Sec Twp	S. R. 25	_	st 🗹 West	Count	y: Ness				
NSTRUCTIONS: She ested, time tool open emperature, fluid reconstitution with the constitution of the const	and closed, flowing overy, and flow rat	ng and shi es if gas t	ut-in pressures, o surface test, a	whether sl along with t	hut-in pr	essure reached	static level, hydr	ostatic pressu	res, bottom hole
Orill Stem Tests Taken		✓	Yes No		 ✓L	.og Formati	on (Top), Depth	and Datum	Sample
Samples Sent to Geol	ogical Survey	✓.	Yes □.No		Nam Anh		Тор 1 928		Datum (+ 645) (+ 613)
Cores Taken			Yes ✓ No		1 .	e Anhy.		1960	
Electric Log Run		✓ ,	Yes 🗌 No		Торе	•		3621	(-1048)
(Submit Copy)					Heel	bner		3883	(-1310)
ist All E. Logs Run:					LKC BKC			3923	(-1350)
Radiation Gua	rd, Sonic							4225	(-1652)
					Marı	maton		4272	(-1699)
					Paw	nee		4352	(-1779)
		Rep		RECORD conductor, su	√ Ne urface, inte	ew Used ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled		ize Casing et (In O.D.)	Weight		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		20#		224'	common	160	2% gel, 3% c.c.
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Тур	ADDITIONAL e of Cement	#Sacks		JEEZE RECORD		Percent Additives	5
Shots Per Foot PERFORATION RECORD - Bridge Plugs Specify Footage of Each Interval Perfor				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			rd Depth		
							RE	CEIVEL 1 1 2006 WICHIT	
							KCC	WICHIT	A
UBING RECORD	Size	Set At	Set At Packer At		t	Liner Run]Yes ☑ No		
ate of First, Resumerd F	Production, SWD or E	Enhr.	Producing Meth	_	Flowing	Pumpin	g 🔲 Gas Lif	t Othe	er (Explain)
estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	r Bb	ıls. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF (COMPLETIC	ON			Production Interv	al		
Vented Sold (If vented, Subn	Used on Lease		Open Hole Other (Special	Perf.	_ D	ually Comp.	Commingled		

LOGS

Ft. Scott	4430	(-1857)
Cherokee Sh.	4455	(-1882)
Miss.	4518	(-1945)
Miss. Dolo.	4540	(-1967)
LTD	4579	(-2006)

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Allied Cementing Co., Inc P.O. Box 31

Russell, KS 67665

* INVOICE *

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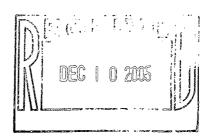
Invoice Number: 099729

Invoice Date: 12/06/05

Sold Palomino Petroleum , Inc.

To: 4924 SE 84th St.

Newton, KS 67114-8827



Cust I.D....: Palo

P.O. Number..: Livingston #1

P.O. Date...: 12/06/05

Due Date.: 01/05/06 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	160.00	SKS	8.7000	1392.00	Т
Gel	3.00	SKS	14.0000	42.00	${f T}$
Chloride	5.00	SKS	38.0000	190.00	${f T}$
Handling	168.00	SKS	1.6000	268.80	E
Mileage	22.00	MILE	10.0800	221.76	E
168 sks @.06 pe	r sk per mi			,	
Surface	1.00	JOB	670.0000	670.00	E
Mileage pmp trk	22.00	MILE	5.0000	110.00	E
Wood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.

If Account CURRENT take Discount of \$29496
ONLY if paid within 30 days from Invoice Date

Subtotal: 2949.56
Tax....: 88.99
Payments: 0.00
Total...: 3038.55

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SERVICE POINT:

REMIT TO P.O., BOX 31