

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32781
Name: Roberts Resources, Inc.
Address: 520 S. Holland, Suite 207
City/State/Zip: Wichita, Kansas 67209
Purchaser: Oneok Field Services
Operator Contact Person: Kent Roberts
Phone: (316) 721-2817
Contractor: Name: Fossil Drilling Co.
License: 33610

Wellsite Geologist: Kent Roberts

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enh./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enh.?) Docket No. _____

<u>7/8/05</u>	<u>7/21/05</u>	<u>7/22/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21569-00-00
County: Kiowa
SE NE Sec. 33 Twp. 30 S. R. 18 East West
1717 feet from S (N) (circle one) Line of Section
609 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section-Corner:
(circle one) NE SE NW SW
Lease Name: Smith Well #: 1-33
Field Name: Alford
Producing Formation: Cherokee
Elevation: Ground: 2165 Kelly Bushing: 2174
Total Depth: 5150 Plug Back Total Depth: 5135
Amount of Surface Pipe Set and Cemented at 660 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

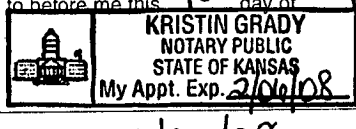
Drilling Fluid Management Plan Air I NOR
(Data must be collected from the Reserve Pit) 9-3-08
Chloride content 16,000 ppm Fluid volume 1800 bbls
Dewatering method used Removed Free Water
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers
Lease Name: Rich License No.: 8061
Quarter Se Sec. 22 Twp. 32 S. R. 19 East West
County: Comanche Docket No.: D-28178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Roberts
Title: President Date: 11/01/2005

Subscribed and sworn to before me this 1st day of November,
20 05.
Notary Public: Kristin Grady



Date Commission Expires: 2/06/08

KCC Office Use ONLY

N/O Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 02 2005

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Operator Name: Roberts Resources, Inc. Lease Name: Smith Well #: 1-33
 Sec. 33 Twp. 30 S. R. 18 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL, DIL, Micro, Sonic, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>4184</td> <td>-2010</td> </tr> <tr> <td>Lansing</td> <td>4366</td> <td>-2192</td> </tr> <tr> <td>Cherokee Shale</td> <td>4932</td> <td>-2758</td> </tr> <tr> <td>Mississippi</td> <td>5000</td> <td>-2826</td> </tr> </table>	Name	Top	Datum	Heebner Shale	4184	-2010	Lansing	4366	-2192	Cherokee Shale	4932	-2758	Mississippi	5000	-2826
Name	Top	Datum														
Heebner Shale	4184	-2010														
Lansing	4366	-2192														
Cherokee Shale	4932	-2758														
Mississippi	5000	-2826														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23#	660	A-Con & 60/40 Poz	300	2%gel, 3% cc
Production	7 7/8	5 1/2"	15.5#	5135	AA-2	175	10% salt, 5# gill/sack

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4954' to 4960'	500 gal 28% MCA & 1500 gal 28% Gel Acid	

TUBING RECORD	Size 2 3/8"	Set At 4930'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9/2/05		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. Trace	Gas Mcf 250	Water Bbls. none	Gas-Oil Ratio

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

ROBERTS RESOURCES, INC.

ACO-1 Attachment

Well: Smith 1-33
Spot: 1717' FNL & 609' FEL
County: Kiowa
Contractor: Fossil Drilling Rig #1

Section: 33-30s-18w
State: Kansas

Elevation: G.L.= 2165
K.B.= 2174

API # 15-097-21569

DST #1 "Stotler" 3479' - 3495'. 15-30-15-30. IF: Weak blow 1" in bucket. FF: Weak blow 1 - 2 " in bucket. Rec: 50' GIP, 10' Mud. HP: 1673-1659 FP: 21-16 / 15-19 SIP 112 - 100. BHT 98.

DST #2 "Altamont" 4843' - 4873'. 30-60-30-90. IF: Strong blow off bottom in 80 seconds. FF: Strong blow off bottom instantly. GTS 49 minutes. Gauge 24 MCF. Rec: 40' Drilling Mud. HP: 2480-2420 FP: 26-27 / 24-18. SIP 1617-1653. BHT 113.

DST #3 "Pawnee & Cherokee" 4882'- 4986'. 30-60-30-90. IF: Strong blow, GTS in 3 1/2 minutes. IF: 10 Min., Gauge 1,209 MCF, 20 Min., Gauge 1,271 MCF, 30 Min., Gauge 1,287 MCF. FF: 10 Min., Gauge 1,209 MCF, 20 Min., Gauge 1,271 MCF, 30 Min., Gauge 1,303 MCF. Rec: 340' GCM. HP: 2455-2361. FP: 351-313 / 276-306. SIP: 1674-1656. BHT 115.

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SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

COPY

Invoice

Bill to: Roberts Resources, Inc. 520 Holland, Suite 207 Wichita, KS 67209	7499600	Invoice	Invoice Date	Order	Order Date
		507042	7/13/05	10716	7/9/05
	Service Description				
	Cement				
		Lease	Well	Well Type	
		Smith	1-33	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
CustomerRep			Treater		
K. Roberts			K. Gordley		

PAID

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	150	\$15.25	\$2,287.50 (T)
D203	60/40 POZ (COMMON)	SK	150	\$9.33	\$1,399.50 (T)
C194	CELLFLAKE	LB	75	\$3.41	\$255.75 (T)
C310	CALCIUM CHLORIDE	LBS	810	\$1.00	\$810.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$4.00	\$180.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	608	\$1.60	\$972.80
E107	CEMENT SERVICE CHARGE	SK	300	\$1.50	\$450.00
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total:	\$7,730.95
Discount:	\$1,933.34
Discount Sub Total:	\$5,797.61
Kiowa County & State Tax Rate: 6.30% Taxes:	\$228.74
(T) Taxable Item Total:	\$6,026.35

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer ID				Date			
Customer ROBERTS RESOURCES				7-9-05			
Lease SMITH				Lease No.		Well # 1-33	
Field Order # 10716		Station FRANKS		Casing 8 7/8		Depth 660'	
Type Job SURFACE - NW				Formation		County KIDWIA State KS	
Legal Description 33-30-18							

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 7/8	Tubing Size	Shots/Ft		Acid		RATE	PRESS
Depth 660'	Depth	From	To	Pre Pad		Max	5 Min.
Volume	Volume	From	To	Pad		Min	10 Min.
Max Press	Max Press	From	To	Frac		Avg	15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume	Total Load

Customer Representative **KEVIN** Station Manager **AVIARY** Treater **GORSLEY**

Service Units	120	228	346	570				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1000					ON LOCATION
					RUN 660' 8 7/8 23" CSG.
					BREAK CORE.
					MIX CEMENT
1615	200		68	5	150 SK A-30N 3%CC, 1/4" C.F.
	100		33	5	150 SK 60/40 3%CC, 1/4" C.F.
			101		
					STOP - RELEASE PLUG
	0		0	5	START DISP.
1500	300		41	5	PLUG DOWN
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					KCC WICHITA
1530					JOB COMPLETE
					THANKS - KEVIN

Taylor Printing, Inc.



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
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Invoice

Bill to: Roberts Resources, Inc. 520 Holland, Suite 207 Wichita, KS 67209	7499600	Invoice	Invoice Date	Order	Order Date
		507138	7/28/05	10816	7/22/05
	Service Description				
	Cement				
CustomerRep		Lease		Well	Well Type
K. Roberts		Smith		I-33	New Well
		AFE		Purchase Order	Terms
					Net 30
		Treater			
		K. Gordley			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	175	\$14.75	\$2,581.25 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.33	\$233.25 (T)
C221	SALT (Fine)	GAL	824	\$0.25	\$206.00 (T)
C243	DEFOAMER	LB	33	\$3.45	\$113.85 (T)
C244	CEMENT FRICTION REDUCER	LB	42	\$4.75	\$199.50 (T)
C312	GAS BLOCK	LB	124	\$5.15	\$638.60 (T)
C321	GILSONITE	LB	875	\$0.60	\$525.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.53	\$765.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$74.20	\$742.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F274	WEATHERFORD CEMENTING SHOE PACKER TYPE, 5 1/2"	EA	1	\$3,133.00	\$3,133.00 (T)
F292	CEMENT SCRATCHERS ROTATING TYPE	EA	40	\$48.85	\$1,954.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$4.00	\$180.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.50	\$112.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	425	\$1.60	\$680.00
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
R211	CASING CEMENT PUMPER, 5001-5500' 1ST 4 HRS ON LOC	EA	1	\$1,943.00	\$1,943.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00

Sub Total: \$15,386.95

Discount: \$3,846.44

Discount Sub Total: \$11,540.51

Taxes: \$556.22

Total: \$12,096.73

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NOV 02 2005

KCC WICHITA

Kiowa County & State Tax Rate: 6.30%

(T) Taxable Item

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer ID		Date	
Customer ROBERTS RESOURCES		7-22-05	
Lease SIMITH		Lease No.	Well # 1-33
Field Order # 10816	Station PRATT, KS	Casing 5 1/2	Depth 5136'
Type Job LONGSTRING-NW	Formation LTD-5146'	County IOWA	State KS.
		Legal Description 33-30-18	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft	15.4	Acid 175 SK AAZ	RATE	PRESS	ISIP
Depth 5136	Depth	From	To 1.36	Pre-Pad 10% SACT, 5# GILSONITE	Max		5 Min.
Volume	Volume	From	To	Pad 3/4% GAS BLOC, 1/4% CFR	Min		10 Min.
Max Press	Max Press	From	To	Free 2/10% DEFORTMER	Agg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative KEVIN	Station Manager ANTHONY	Treater GORDLEY
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Service Units	120380	457	381	570
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0730					ON LOCATION LTD-5146
					RECEIVED
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					KCC WICHITA
					RUN 5134' 5 1/2' CSG.
					RUN PKR. SHOE LATCH DOWN Baffle
					CAUT. - 1-3-5-7-9-11-13-15-17-19
					SCRAPERS - 4839' - 5101'
0730	WDR NOT ROTATE				TRG BOTTOM - CIRC - ROTATE CSG.
					DROP BALL - SET PKR. SHOE
					DID NOT SEE IT SET
1015	200		12	5	PUMP 12 bbl MWD FLUSH
	200		5	5	PUMP 5 bbl H2O
	200		12	5	PUMP 12 bbl SUPERFLUSH
	200		5	5	PUMP 5 bbl H2O
	200		10	5	MIX 25 SK. SCAMENGER CEMENT
	200		42	5	MIX 175 SK. AAZ CEMENT
					STOP - WASH LINE - DROP PUG
	0		0	6 1/2	START DISP.
	200		95	6 1/2	LEFT CEMENT
	600		115	3	SLOW RATE
1100	2000		121.4	3	PUG DOWN - HELD
					PUG RAT HOLE

1130 **JOB COMPLETE - THANKS - KEVIN**