

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33086  
Name: ROLLING MEADOWS OIL & GAS DEV. LLC  
Address: 15093 CO RD 1077  
City/State/Zip: CENTERVILLE, KS 66014  
Purchaser: PLAINS MARKETING  
Operator Contact Person: DON BREUEL  
Phone: (913) 795-7986  
Contractor: Name: KIMZEY DRILLING  
License: 33030

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>4/19/05</u>	<u>4/21/05</u>	<u>4/21/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 107-238160000  
County: LINN  
NE NE NE SE Sec. 9 Twp. 21 S. R. 22  East  West  
2475 feet from (S) N (circle one) Line of Section  
170 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: BREUEL Well #: 70  
Field Name: CENTERVILLE

Producing Formation: SQUIRREL  
Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_  
Total Depth: 600' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt II ncr  
(Data must be collected from the Reserve Pit) 9-3-08  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Breuel  
Title: OWNER Date: 8/17/05  
Subscribed and sworn to before me this 17 day of Aug  
20 05 NOTARY PUBLIC - State of Kansas  
STACY L. OSHEL  
Notary Public: My Appt. Exp. 2/5/09  
Date Commission Expires: 2/5/09

**KCC Office Use ONLY**

ND Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
17042005  
KCC WICHITA

Operator Name: ROLLING MEADOWS OIL & GAS DEV. LLC Lease Name: BREUEL Well #: 70  
 Sec. 9 Twp. 21 S. R. 22  East  West County: LINN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4			20'	portland	78	
Production	5 5/8	2 7/8		586			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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**KCC WICHITA**

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER **2083**  
 LOCATION **Ottawa**  
 FOREMAN **Alan Mader**

**TREATMENT REPORT & FIELD TICKET**  
**CEMENT**

DATE: <b>4-21-05</b>	CUSTOMER # <b>6946</b>	WELL NAME & NUMBER <b>Breuel # 70</b>	SECTION <b>9</b>	TOWNSHIP <b>21</b>	RANGE <b>22</b>	COUNTY <b>LN</b>
CUSTOMER <b>Belling Meadows</b>			TRUCK # <b>386</b>	DRIVER <b>A. Mader</b>	TRUCK # <b>368</b>	DRIVER <b>C. Kennedy</b>
MAILING ADDRESS <b>17093 Co Rd 1077</b>			TRUCK # <b>221</b>	DRIVER <b>H. Mills</b>	TRUCK # <b>122</b>	DRIVER <b>R. Fisher</b>
CITY <b>Centerville</b>	STATE <b>Ks</b>	ZIP CODE <b>66014</b>	JOB TYPE <b>long string</b> HOLE SIZE <b>5 7/8</b> HOLE DEPTH <b>590</b> CASING SIZE & WEIGHT <b>2 1/8</b>			
Casing Depth <b>286</b> DRILL PIPE _____ TUBING _____ OTHER _____			SLURRY WEIGHT _____ SLURRY VOLUME _____ WATER gal/sk _____ CEMENT LEFT in CASING _____			
DISPLACEMENT <b>3.4</b> DISPLACEMENT PSI <b>600</b> MIX PSI <b>200</b> RATE <b>4 bpm</b>			REMARKS: <b>Established circulation. Mixed &amp; pumped 2 sx gel followed by 5 bbl clean water. Mixed &amp; pumped 78 sx DWL, 1/4 # flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 1/2 rubber plug to TD of casing. Well held 800 PSI. Circulated cement to surface. Closed well.</b>			

*Alan Mader*

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL
5401.20	1	PUMP CHARGE cement swabbing		750.00
5406.20	40	MIILEAGE pump truck		98.00
5407.20	n/a	TAX mileage		235.00
5502C.10	2 1/2	80 val		200.00
1118	2	premium gel		26.00
1107	2	flo-seal		84.00
1126	78	gwlb		990.60
4402	1	2 1/2 rubber plug		16.00
				5.3
SALES TAX				39.18
ESTIMATED TOTAL				2458.78

196768

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE *Alan Mader*

# Kimzey Drilling Co.

Marvin Kimzey  
P.O. Box 131  
La Cygne, KS 66040

License #33030

Start Date: 04/19/05  
End Date: 04/21/05

Rolling Meadows Oil & Gas Development LLC  
15093 County Road 1077  
Centerville, Ks.66014  
Breuel #70 API#15-107-23816-00-00

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
1	soil	1
2	clay	3
36	lime	39
7	shale	46
42	lime	88
7	shale	95
18	lime	113
6	shale	119
13	lime	132
166	shale	298
30	lime	328
50	shale	378
11	lime	389
16	shale	405
4	lime	409
29	shale	438
26	lime	464
12	shale	476
5	lime	481
56	shale	537
8	oil sand	545
46	black shale	591T.D.

Drilled 10 1/4ft. hole 21' set 21' of 6" surface w/4 sacks of cement.  
Drilled 5 5/8 hole to 591'. Run 586.20' of 2 7/8 pipe. Cored 527 to 547.

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