Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ODIOINIAI

Name ROLLING MEADOWS OIL & GAS DEV. LLC Address: 15993 CO RD 1077 Country: LINN NE. HW. SW. SE. Sec. 9 Twp, 21 S. R. 22		URIGINAL
Address: 15093 CO RD 1077 Chy/State/pic_CENTERVILLE_KS 66014 Purchaser_PLAINS MARKETING Operator Contact Person: DON BREUEL Phone: (913_) 795-7986 Contractor: Name: KIMZEY DRILLING Centers: 30303 Wellsite Geologist: Designate Type of Completion: / New Well _ Re-Entry	Operator: License #	API No. 15 - 107-238210000
City/State/Zip, CENTERVILLE, KS 66014 Purchaser, PLAINS MARKETING Operator Contact Person, DON BREUEL Ponce: (913) _ 795-7966 Contractor: Name, KIMZEY DRILLING Licenses, 39303 Feld Name, CENTERVILLE Producing Formation, SQUIRREL Designate Type of Completion: V New Well Re-Entry Workover J Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry. Old Well into as follows: Operator: Original Comp. Date: Original Comp. Date: Original Total Depth: Despening Re-perf. Corw. to Enhr/SWD Plug Back Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form whall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichhila, Kansas 67202, within 120 days of the spud date, recompletion Date or Telecompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichhila, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 apply. Information of side two of his form while the filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichhila, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 apply. Information of side two of his form with all plugged wells. Submit CP+11 form with all temporarily abandonord wells. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichhila, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-106 and 82:3-107 apply. Information of side two of his form while in placed of the spud date, recompletion, workover or conversion of a well.		_
Puchaser. PLAINS MARKETING Operator Contact Person: DON BRBUEL Proofuges Calculated from Nearest Ourside Section Corner: (ordesone) No SSE NW SW Lease Name: KIMZEY DRILLING Licenses, 39030 Uniform SWIMZEY DRILLING Licenses, 39030 Uniform SWIMZEY DRILLING Uniform SWIMZE		
Processor Contact Person: DON BREUEL Phone: (913) 795-7986 Contractor: Name; KINZEY DRILLING License; 33030 Contractor: Name; KINZEY DRILLING License; 33030 Designate Type of Completion: — New Well — Re-Entry — Workover — Yolk Designate Type of Completion: — New Well — Re-Entry — Workover — Total Depth: GOUP — Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 20 — Feet Multiple Stage Cementing Collar Used? — If Alternate III completion, cement circulated from Locket No. — Depending — Re-Person: Docket No. — Docke	· · · · · ·	feet from / N (circle one) Line of Section
Contractor: Name: KINZEY DRILLING		- 2145 feet from E W (circle one) Line of Section
Contractor: Name: KIMZEY DRILLING Liceraes: 33030 Wellsite Geologist: Designate Type of Completion:	Operator Contact Person: DON BREUEL	Footages Calculated from Nearest Outside Section Corner:
Field Name: CENTERVILLE	Phone: (<u>913</u>) <u>795-7986</u>	
Field Name: CENTERVILLE	Contractor: Name: KIMZEY DRILLING	Lease Name: BREUEL Well #: 72
Designate Type of Completion: Y New Well Re-Entry	License: 33030	
New Well	Wellsite Geologist:	Producing Formation: SQUIRREL
Amount of Surface Pipe Set and Cemented at 20 Feet Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Other (SWD or Enhr.?) Odket No. Other (SWD or Enhr.?) Other (SwD or Enhr.?) INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be helid confidential for a period of 12 months). If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements repretative of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements repretative of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements repretative of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements repretative of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements repretative of confidentiality in excess of 12 months). One copy of all writerine logs and geologist will proport shall be stated with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. NOTARY PUBLIC - State of tages and submit statements repretative to the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled w	Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
Amount of Surface Pipe Set and Cemented at 20 Feet Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Docket No. Other (SWD or Enhr.?) Other (SWD or Enhr.?) Odket No. Other (SWD or Enhr.?) Other (SwD or Enhr.?) INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be helid confidential for a period of 12 months). If requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements repretative of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements repretative of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements repretative of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements repretative of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements repretative of confidentiality in excess of 12 months). One copy of all writerine logs and geologist will proport shall be stated with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells. NOTARY PUBLIC - State of tages and submit statements repretative to the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled w	New Well Re-Entry Workover	Total Depth: 600' Plug Back Total Depth:
Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set	✓ OilSWDTemp. Abd.	
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Depening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other SWD or Enhr.?) Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge. NOTARY PUBLIC - State of Markey Public: My Appt. Exp. If Alternate II completion, cement circulated from ### Alt I	Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Depening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Other SWD or Enhr.?) Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita. Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge. NOTARY PUBLIC - State of Markey Public: My Appt. Exp. If Alternate II completion, cement circulated from ### Alt I	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Well Name: Original Comp. Date: Original Comp. Date: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Docket No. Outer (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. It state or East West County All requirements of the statute	·	If Alternate II completion, cement circulated from
Original Comp. Date: Original Total Depth: Original Total Depth: Original Total Depth: Oconw. to Enhr./SWD Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Ouarter Sec. Twp. S. R. East West County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the sput date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-130, 82-3-130 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge. NOTARY PUBLIC - State of Walkers St	Operator:	feet depth tosx cmt.
Original Comp. Date:Original Total Depth:Conv. to Enhr./SWD	Well Name:	
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Plug Back Total Depth Docket No. Dewatering method used Location of fluid disposal if hauled offsite: Other (SWD or Enhr.?) Docket No. Operator Name: Lease Name: License No.: Other (SWD or Enhr.?) Docket No. Operator Name: Lease Name: License No.: Outer Secompletion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge. Subscribed and sworn to before me this	Original Comp. Date: Original Total Depth:	(Data must be collected from the Bosonya Bit)
Plug Back	Deepening Re-perf Conv. to Enhr./SWD	9-3-08
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 6/17/05 Spud Date or Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 proportion definitiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge. Signature: Wireline Log Received Subscribed and sworn to before me this OWNER Date: 10/12/05 NOTARY PUBLIC - State of Kansas STACY L. OSHEEL May Appt. Exp. Wireline Log Received Geologist Report Received UIC Distribution NOV 0 4 2 10	Plug Back Plug Back Total Depth	
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 6/17/05 6/20/05 6/20/05 Spud Date or Recompletion Date Normalian of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: Lease Name: County: Docket No.: INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Witchita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. NOTARY PUBLIC - State of Markets STACY L. OSHEL August Augu		•
Operator Name: License No.: License No.:	·	Location of fluid disposal if hauled offsite:
Lease Name:License No.:	Other (SWD or Enhr.?) Docket No.	Operator Name:
Spud Date or Recompletion Date Date Reached TD Date or Recompletion Date Completion Date County: Docket No.:	217.00	Lease Name: License No.:
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements nerein are complete and correct to the best of my knowledge. Signature: KCC Office Use ONLY		County: Docket No.:
Signature: Signature: Signature: Date: 10/12/05 Subscribed and sworn to before me this 2 day of STACY L. OSHEL ALLY Notary Public: My Appt. Exp. NOTARY Public: My Appt. Exp. NOV 0 4 2 10	Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
Date: 10/12/05 Date: 10/12/05 Date: 10/12/05 Date: 10/12/05	All requirements of the statutes, rules and regulations promulgated to regulate the	e the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this	Signature: You Brevel	KCC Office Use ONLY
Subscribed and sworn to before me this	Title: OWNER Date: 10/12/05	Letter of Confidentiality Received
NOTARY PUBLIC - State of Karisas STACY L. OSHEL Acry Wireline Log Received Geologist Report Received UIC Distribution Wireline Log Received Geologist Report Received UIC Distribution NOV 0 4 2 0	Subscribed and sworn to before me this 12 day of OA	
STACY L. OSHELLARY STACY L. OSHE		Wireline Log Received
Notary Public: My Appt. Exp. UIC Distribution NOV 0 4 200	STACY I OCHEL	Geologist Report Received RECEIVE
Pate Commission Expires: 2/5/09		MC Distribution
	Date Commission Expires: 2/5/09	NUV U 4 ZIU

Side Two

ORIGINAL

Operator Name: ROL	LING MEADOV	VS OIL & GAS DEV.	LLC Lea	ase Name:	BREUEL		Well #: 72_	
sec. 9 Twp. 21	S. R. 22	✓ East		ınty: LINN				
ested, time tool open emperature, fluid reco	and closed, flowir	and base of formations ng and shut-in pressure es if gas to surface test final geological well sit	s, whether t, along wit	r shut-in pa	essure reache	d static level, hyd	rostatic pressur	es, bottom hole
rill Stem Tests Taken (Attach Additional S		Yes No			₋og Forma	ation (Top), Depth	and Datum	Sample
amples Sent to Geol	logical Survey	Yes No		Nar	ne		Тор	Datum
ores Taken lectric Log Run (Submit Copy)		☐ Yes ☐ No ☑ Yes ☐ No				,		
st All E. Logs Run:								
		CASIN Report all strings se	IG RECORI	_	ew Used ermediate, produ	action, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Veight os. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4				20'	portland	75	
Production	5 5/8	2 7/8			***************************************			
THE REPORT OF THE PARTY OF THE								
		ADDITION	AL CEMEN	TING / SQ	JEEZE RECOF	ID		uncortaines and a second
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sac	cks Used		Type and	Percent Additives	
Shots Per Foot	PERFORAT Specify	ION RECORD - Bridge Pl Footage of Each Interval F	lugs Set/Typ Perforated	De .		acture, Shot, Cemer Amount and Kind of M		j Depth
		-						
UBING RECORD	Size	Set At	Packe	r At	Liner Run	Yes No)	
ate of First, Resumerd F	Production, SWD or E	Enhr. Producing M	ethod	Flowing	g Pump	ing Gas Li	ift Othe	r (Explain)
stimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate) T	Bbls.	Gas-Oil Ratio	Gravity
isposition of Gas	METHOD OF C	COMPLETION			Production Inte	rval		
Vented Sold	Used on Lease	Open Hole	Pe Pe	erf. [Jually Comp.	Commingled _		RECEIVE
(If vented, Subn	пи AGO-18.)	Other (Spe	ecify)		·		Tella	NOV 0 4 20

KCC WICHITA

Kimzey Drilling Co.

Marvin Kimzey P.O. Box 131 La Cygne, KS 66040 License #33030

Start Date: 06/17/05 End Date: 06/20/05

Rolling Meadows Oil & Gas Development LLC 15093 County Road 1077 Centerville, Ks.66014 Breuel #72 API#15-107-23821-00-00

Thickness of Strata	Strata Formation	Total Depth
2	soil	2
2	clay	4′
12	shale	16
8	lime	24
18	shale	42
11	lime	53
25	shale	78
7	lime	85
7	shale	92
44	lime	136
8	shale	144
15	lime	159
7	shale	166
	lime	169
3 6	shale	175
5	lime	180
170	shale	350
27	lime	377
50	shale	427
14	lime	441
14	shale	455
5	lime	460
28	shale	488
31	lime	519
10 .	shale	529
6	líme	535
30	shale	565
2 4	sandy shale	567
	oil sand	571
29	black shale	600
1	lime	601
15	shale	616T.D.

Drilled 10 $\frac{1}{4}$ " hole. Set 20' of 7" surface w/6 sacks of cement. Drilled 5 5/8 hole to 615'. Run 613' of 2 7/8 pipe. Cored 567 to 585.

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 QR 800-467-8676

TICKET NU	MBER	4062
LOCATION	04thans	KG.
FOREMAN	Fred 1	in due

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
70005	6796	Stowe	¥ 7₽		. 7	71	X.1	LIM.
CUSTOMER					o All Male	A STACK WALL		
7211	·	double O	1 8602		TRUCK#	DRIVER	TRUCK #	DRIVER
MAILING ADDRE	SŜ'				372	F.Mader		
1509	3 ann	GPA 1	027		365	C Kennedy		
CITY		STATE	ZIP CODE		144	Mynada		
Charles Low	111c	KS			多り	Calin-	Eur-ka	
JOB TYPE	and Hilly	HOLE SIZE	55/4	HOLE DEPTH	1/16	CASING SIZE & W	/EIGHT <u>の</u> を	EUE
CASING DEPTH	613 6	DRILL PIPE		TUBING			OTHER	
SLURRY WEIGH	IT	SLURRY VOL_		WATER gal/s	k	CEMENT LEFT in	CASING 🗧 📶	Bubbo, Hug
DISPLACEMENT		DISPLACEMEN	IT PSI	MIX PSI		RATE 368	tin.	
REMARKS:	= 100 /11:	in Cir	culaxion	a Mix	GPUMA	JOK & P	· the our l	sol
Fine	Ki Alixa	Parmo	755K	<u>s nul</u>	C, Ch	unt to s	ou face	
FILLS K	Carno O	200	177-2	Arcco S	28" KUB	her plus	40 00.	200
一大力	Pirchiy	c 40 40	10# PSI		5 1 C	451.08		0
					0	9		
						tel) Wolen	
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ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
3401		PUMP CHARGE		7650
2540 60	4.1	MILEAGE		100 =
57487	177	Tore Milenia		Q4+ 9
750 C.	25 37.5	60 MAL Vas Truck		7462
·				:
1126	75 SMS	OWC Comment		77515
1118	2-K3	Break un loel		3/6, 2
440.2		1 22 Pukby Plus		17.00
	<u> </u>	52.50	, !	3.98
	and the second s	Toy landing		44-7-
		Tailah		William T.
				3412-14
		À		
			RECE	IVED
			SALES TAX	2005

TOTAL WICHITA

AUTHORIZTION_______ TITLE______ DATE