KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

33086	UILIOIIVAL
Operator: License # 33086 Name: ROLLING MEADOWS OIL & GAS DEV. LLC	API No. 15 - 107-238280000 County: LINN
Address: 15093 CO RD 1077	,
City/State/Zip: CENTERVILLE, KS 66014	NE _SE _ NE _ Sec. 9 _ Twp. 21 _ S. R. 22
5. 4.4.6 4.4.5.4.5.4.5.4.5	feet from S N (circle one) Line of Section
	leet from E vv (circle one) Line of Section
Operator Contact Person: DON BREUEL	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 795-7986	(5.1.5.5)
Contractor: Name: KIMZEY DRILLING	Lease Name: BREUEL Well #: 77
License: 33030	Field Name: CENTERVILLE
Wellsite Geologist:	Producing Formation: SQUIRREL
Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 600' Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Au T
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Alt II NCR (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
	Lease Name: License No.:
6/20/05 6/22/05 6/22/05 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. if 12 months if requested in writing and submitted with the form (see rule 82-3-105) and geologist well report shall be attached with this form. ALL CEMENTING ls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge	late the oil and gas industry have been fully complied with and the statements
Signature: Signature:	KCC Office Use ONLY
Title: OWNER Date: 10/15/05	Letter of Confidentiality Received
Subscribed and sworn to before me this 15 day of	If Denied, Yes Date:
NOTARY PUBLIC - State of Kansas	Wireline Log Received
STACY L. OSHEL	Geologist Report Received RECEIVED
Notary Public: My Appt. Exp.	UIC Distribution
Date Commission Expires: 2/5/09	NOV 0 4 2009
	KCC WICHIT

ORIGINAL

Operator Name: ROL	LING MEADON	S UIL & GAS	DEV. LLC	Lease Name:	DREUEL		Well #:	
Sec. 9 Twp. 21				County: LINN				
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowin	g and shut-in pre es if gas to surfac	essures, whoe test, alon	ether shut-in pi ig with final cha	ressure reached	static level, hydr	ostatic pressure	es, bottom hole
Drill Stem Tests Taken (Attach Additional S		Yes [No		Log Format	ion (Top), Depth	and Datum	Sample
Samples Sent to Geol	ogical Survey	Yes	No	Nar	ne		Тор	Datum
Cores Taken Electric Log Run (Submit Copy)			□ No □ No					
List All E. Logs Run:								
			CASING RE		lew Used termediate, produc	ction, etc.		
Purpose of String	Size Hole Drilled	Size Casi Set (In O.I	ng	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4				20'	portland	65	
Production	5 5/8	2 7/8			552			
				TO THE TOTAL POST OF THE PROPERTY OF THE PROPE				
The second secon		ADD	ITIONAL CE	MENTING / SQ	UEEZE RECORI)		
Purpose: Perforate	Depth Top Bottom	Type of Cen	nent	#Sacks Used	Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone								
	PARTITION OF THE PARTIT						· · · · · · · · · · · · · · · · · · ·	
Shots Per Foot PERFORATION RECO		ION RECORD - Bi Footage of Each In			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
		- MARINE		and the second s				
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TUBING RECORD	Size	Set At	F	Packer At	Liner Run	Yes No	· · · · · · · · · · · · · · · · · · ·	
Date of First, Resumerd	Production, SWD or E	Enhr. Produ	ucing Method	Flowir	ng Pumpi	ng 🔲 Gas Li	ft Othe	r (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. G	as Mcf	Wat	er B	bls. (Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF (COMPLETION	Marie		Production Inter	·val	ALL REPORTED TO A STATE OF THE	The special way of the large of the special sp
Vented Sold	Used on Lease	= :	en Hole	Perf.	Dually Comp.	Commingled _		RECEIVED
	•		ner (Specify) _			_		NOV 0 4 2005

KCC WICHITA

Kimzey Drilling Co.

Marvin Kimzey
P.O. Box 131

License #33030

Start Date: 06/20/05 End Date: 06/22/05

La Cygne, KS 66040

Rolling Meadows Oil & Gas Development LLC

15093 County Road 1077 Centerville, Ks.66014 Breuel #77 API#15-107-23828-00-00

Thickness of Strata 2 3	Strata Formation soil clay	<u>Total Depth</u> 2 5
10	lime	15
3	shale	18
42	lime	60
8	shale	68
14	lime	82
7	shale	89
15	lime	104
165	shale	269
30	lime	299
50	shale	349
11	lime	360
16	shale	376
4	lime	380
28	shale	408
31	lime	439
8	shale	447
6	lime	453
49	shale sandy	502
3	oil sand with water	505
4	oil sand	509
46	black shale	555T.D.

Drilled 10 $\frac{1}{4}$ " hole. Set 20' of 7" surface w/6 sacks of cement. Drilled 5 5/8 hole to 555'. Run 551.70' of 2 7/8 pipe. Cored 503 to 516.

NOV 0 4 2005 KCC WICHITA CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676
TREATM

AUTHORIZTION

TICKET NUMBER	4071
LOCATION DAY	4 2 4
FOREMAN Aldn	

ESTIMATED TOTAL

DATE

TREATMENT REPORT & FIELD TICKET

	CEMENT								
DATE	CUSTOMER# WEL	L NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
1, 1101	1,946 - Creu.					IN			
CUSTOMER	44	(2) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4							
MAILING ADDR	Meadows		TRUCK#	DRIVER	TRUCK#	DRIVER			
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CASING DEPTH		TUBING TO			OTHER				
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ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION C	of SERVICES or PRO	DDUCT	UNIT PRICE	TOTAL			
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