

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4894
 Name: Horseshoe Operating, Inc.
 Address: 110 W. Louisiana, Suite 200
 City/State/Zip: Midland, Texas 79701
 Purchaser: _____
 Operator Contact Person: S. L. Burns/Debbie Franklin
 Phone: (432) 683-1448
 Contractor: Name: Cheyenne Drilling
 License: _____
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/10/05</u>	<u>6/14/05</u>	<u>8/5/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 071-20818-00-00
 County: Greeley
C SW SE Sec. 28 Twp. 19 S. R. 39 East West
660 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hey Well #: 1-28
 Field Name: Bradshaw
 Producing Formation: Winfield
 Elevation: Ground: 3512 Kelly Bushing: 3516
 Total Depth: 2957 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 5 jts @ 239 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 2951
 feet depth to surface w/ 775 sx cmt.
Drilling Fluid Management Plan D+A A1+ II NR
 (Data must be collected from the Reserve Pit) 9-5-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No. 5 2005
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No. _____

RECEIVED

DEC 9 5 2005
KCC WICHITA

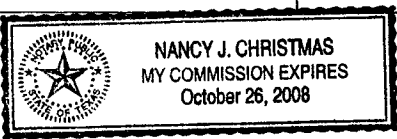
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Debbie Franklin
 Title: Production Assist. Date: 11/30/05
 Subscribed and sworn to before me this 30th day of November
2005
 Notary Public: Nancy J. Christmas
 Date Commission Expires: 10/26/08

KCC Office Use ONLY

IND Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Horseshoe Operating, Inc. Lease Name: Hey Well #: 1
 Sec. 28 Twp. 19 S. R. 39 East West County: Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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 DEC 05 2005
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	239	Common	175	2% cc 1/4# Floseal
Production	7-7/8	4-1/2	10.5#	2957	Common/Class C	775	Lite/1/2# Floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		Common	120	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2879-2884	500 gals 15% HCL + additives + 15 bbls flush	
1	2834-2848	750 gals 15% HCL acid + additives + 15 bbls flush	
		500 gals 7-1/2% HCL.	
		4500 gal pad, 8000# 20/40; 4000# 12/20	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	2870		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		0			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

19629 ^{MS}

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>6-10-05</u>	SEC. <u>17</u>	TWP <u>19</u>	RANGE <u>40W</u>	CALLED OUT	ON LOCATION <u>6:30 P.M.</u>	JOB START <u>8:10 P.M.</u>	JOB FINISH <u>8:30 P.M.</u>
LEASE <u>Hey</u>	WELL # <u>1-28</u>	LOCATION <u>Tribune L E 7 S 34 E N 15</u>			COUNTY <u>Greeley</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR ACE Drlg Rig 1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 2411'

CASING SIZE 8 5/8 DEPTH 235'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 14 Bbls

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-281 HELPER Andrew

BULK TRUCK

377 DRIVER Lannie

BULK TRUCK

_____ DRIVER _____

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Horseshoe Operating

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER Same

CEMENT

AMOUNT ORDERED 1755ks Cem 290cc 4 1/4 Flo Seal

COMMON	<u>1755ks</u>	@	<u>10.00</u>	<u>1750.00</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>4 SKS</u>	@	<u>38.00</u>	<u>152.00</u>
ASC		@		
<u>Flo Seal</u>	<u>44#</u>	@	<u>1.70</u>	<u>74.80</u>
RECEIVED				
DEC 05 2005				
KCC WICHITA				
HANDLING	<u>179 SKS</u>	@	<u>1.60</u>	<u>286.40</u>
MILEAGE	<u>64 / SK / mile</u>			<u>751.80</u>
TOTAL				<u>3015.00</u>

SERVICE

DEPTH OF JOB	<u>235'</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>70 miles</u>	@	<u>5.00</u> <u>350.00</u>
MANIFOLD		@	
TOTAL <u>1020.00</u>			

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL _____		

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Ruth Huff

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 19602

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley KS

DATE <u>6-15-05</u>	SEC. <u>17</u>	TWP. <u>19</u>	RANGE <u>40 W</u>	CALLED OUT <u>7:00am</u>	ON LOCATION <u>10:15am</u>	JOB START <u>1:45pm</u>	JOB FINISH <u>5:49pm</u>
LEASE <u>Hey</u>		WELL# <u>1-28</u>		LOCATION <u>Tribune GC-75</u>		COUNTY <u>Greeley</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>1/2" E W.I.N</u>			

CONTRACTOR Ace Drill - N

TYPE OF JOB Production String

HOLE SIZE 7 7/8 T.D. 2957'

CASING SIZE 4 1/2 10 1/2 DEPTH 2957'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 0

PERFS. _____

DISPLACEMENT 47.1 BBLs

OWNER same

CEMENT

AMOUNT ORDERED 650 Lite 1/2" #

fb-seal - 125 SK Class "C"

RECEIVED

COMMON _____	<u>DEC 05 2005</u>
POZMIX _____	<u>KCC WICHITA</u>
GEL _____	@ _____
CHLORIDE _____	@ _____
ASC _____	@ _____
<u>CLASS "C" 125</u>	<u>@ 12.05 1506.25</u>
<u>Lite 650</u>	<u>@ 8.80 5720.00</u>
<u>fb-seal 325</u>	<u>@ 1.70 552.50</u>
_____	@ _____
_____	@ _____
HANDLING <u>788</u>	<u>@ 1.60 1260.80</u>
MILEAGE <u>.06 x SK x mile</u>	<u>3309.60</u>
TOTAL	<u>12349.15</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

373 HELPER Andrew

BULK TRUCK

394 DRIVER Larry

BULK TRUCK

309 DRIVER Mike

REMARKS:

Mix 650 SKs Lite w/ 1/2" fb-seal
followed by 125 SKs "C" wash
out pump + lines - Displace

Plus landed @ 1500 + held
Cement did circulate
Plus down @ 5:30 pm
Thanks Fuzzy + crew

CHARGE TO: Horseshoe
Operating

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>2957'</u>	<u>1320.00</u>
PUMP TRUCK CHARGE _____	<u>1320.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>70</u>	<u>@ 5.00 350.00</u>
MANIFOLD _____	@ _____
_____	@ _____
_____	@ _____
TOTAL	<u>1670.00</u>

PLUG & FLOAT EQUIPMENT

<u>4 1/2</u> {	1- ATU Float Shoe @ <u>200.00</u>
	1- Lathe down Assy @ <u>300.00</u>
	7- Centralizers @ <u>45.00 315.00</u>
	1- Basket @ <u>116.00</u>
	_____ @ _____
	TOTAL <u>931.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE HSAK

PRINTED NAME