

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

DEC 05 2005

KCC WICHITA ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>8-3-05</u> | <u>8-5-05</u> | <u>9-13-05</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 125-30732-00-00
County: Montgomery
SW SW SE Sec. 32 Twp. 31 S. R. 15 East West
580' FSL feet from S / N (circle one) Line of Section
2200' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bowen Flour Mills Co Well #: D3-32
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 829' Kelly Bushing: _____
Total Depth: 1426' Plug Back Total Depth: 1418'
Amount of Surface Pipe Set and Cemented at 43' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ : sx cmt.

Drilling Fluid Management Plan Alt II NCR
(Data must be collected from the Reserve Pit) 9-5-08
Chloride content NA ppm Fluid volume 100 bbls
Dewatering method used empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co LLC
Lease Name: Shultz D2-1 SWD License No.: 33074
Quarter SW Sec. 1 Twp. 31 S. R. 14 East West
County: Montgomery Docket No.: D-28435

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn. & Engr. Asst Date: 12-1-05
Subscribed and sworn to before me this 1st day of December,
2005
Notary Public: Karen L. Welton
Date Commission Expires: _____

KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Bowen Flour Mills Co Well #: D3-32
 Sec. 32 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached

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| CASING RECORD New Used | | | | | | | |
|---|-------------------|---------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./ Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf | 11" | 8 5/8" | 24# | 43' | Class A | 8 | |
| Prod | 6 3/4" | 4 1/2" | 10.5# | 1423' | Thick Set | 145' | See Attached |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | | Depth |
|----------------|---|---|--|-------|
| | | | | |
| 4 | 1030'-1034' | 400 gal 15% HCl, 30 bio-balls, 2330# sd, 430 BBL fl | | |
| 4 | 954'-956' | 300 gal 15% HCl, 2310# sd, 285 BBL fl | | |
| 4 | 892'-893' | 300 gal 15% HCl, 1680# sd, 295 BBL fl | | |
| 4 | 870'-873' | 300 gal 15% HCl, 6015# sd, 400 BBL fl | | |

| | | | | |
|---------------|----------------|-----------------|-----------------|--|
| TUBING RECORD | Size 2 3/8" | Set At 1378' | Packer At NA | Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |
|---------------|----------------|-----------------|-----------------|--|

| | |
|---|---|
| Date of First, Resumed Production, SWD or Enhr. 11-17-05 | Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/> |
|---|---|

| | | | | | |
|-----------------------------------|-----------------|--------------|-------------------|---------------------|---------------|
| Estimated Production Per 24 Hours | Oil Bbls. NA | Gas Mcf 0 | Water Bbls. 18 | Gas-Oil Ratio NA | Gravity NA |
|-----------------------------------|-----------------|--------------|-------------------|---------------------|---------------|

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

| | |
|-----------------------|---------------------|
| Rig Number: 1 | S. 32 T. 31 R. 15 E |
| API No. 15- 125-30732 | County: MG |
| Elev. 829' | Location: |

| |
|-------------------|
| Gas Tests: |
| |
| |
| |
| |
| |
| |
| |
| |
| Comments: |
| |

| |
|--|
| Operator: Dart Cherokee Basin Operating Co. LLC |
| Address: 3541 CR 5400 Independence, KS 67301 |
| Well No: D3-32 Lease Name: Bower Flour Mill Co. |
| Footage Location: 580 ft. from the South Line 2200 ft. from the East Line |
| Drilling Contractor: McPherson Drilling LLC |
| Spud date: 8/3/2005 Geologist: |
| Date Completed: 8/5/2005 Total Depth: 1426' |

| | | |
|--------------------------------|------------|---------------------------------------|
| Casing Record | | Rig Time: |
| Surface | Production | 1 day booster Driller - Andy Coats |
| Size Hole: 11" | 6 3/4" | |
| Size Casing: 8 5/8" | McPherson | |
| Weight: 20# | | |
| Setting Depth: 43' | | |
| Type Cement: Portland Sacks: 8 | McPherson | |

Well Log

| Formation | Top | Btm. | Formation | Top | Btm. |
|------------|-----|---------|-------------|------|---------|
| soil | 0 | 4 | oswego | 811 | 840 |
| sand | 4 | 14 | summit | 840 | 849 |
| shale | 14 | 140 | oswego | 849 | 862 |
| sand | 140 | 163 wet | mulky | 862 | 869 |
| sand shale | 163 | 249 | oswego | 869 | 878 |
| lime | 249 | 279 | shale | 878 | 890 |
| shale | 279 | 280 | coal | 890 | 891 |
| lime | 280 | 332 | shale | 891 | 953 |
| shale | 332 | 361 | coal | 953 | 954 |
| sand | 361 | 379 | shale | 954 | 994 |
| sand shale | 379 | 421 | coal | 994 | 996 |
| lime | 421 | 438 | shale | 996 | 1062 |
| shale | 438 | 478 | coal | 1062 | 1064 |
| lime | 478 | 487 | sand shale | 1064 | 1138 |
| shale | 487 | 539 | sand | 1138 | 1226 |
| lime | 539 | 562 | sand shale | 1226 | 1253 |
| sand | 562 | 583 | coal | 1253 | 1255 |
| lime | 583 | 595 | shale | 1255 | 1268 |
| shale | 595 | 718 | Mississippi | 1268 | 1426 TD |
| pink lime | 718 | 742 | | | |
| coal | 742 | 743 | | | |
| shale | 743 | 755 | | | |
| sand | 755 | 790 | | | |
| shale | 790 | 811 | | | |

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CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5165
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------------------------------------|-------------|-----------------------------|-----------|----------|-------|--------|
| 8-6-05 | 2368 | Bowen Flour mills Co. D3-32 | 32 | 315 | 15E | MG |
| CUSTOMER Dart Cherokee Basin | | | Gus Jones | | | |
| MAILING ADDRESS 3541 Co. Rd. 5400 | | | | | | |
| CITY Independence | STATE Ks | ZIP CODE 67301 | | | | |
| TRUCK # DRIVER TRUCK # DRIVER | | | | | | |
| | | | 445 | RICK | | |
| | | | 442 | JUSTIN | | |
| | | | 434 | JASON | | |

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1426' CASING SIZE & WEIGHT 4 1/2 10.5" Ncw
 CASING DEPTH 1423' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 45 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 22.6 BBL DISPLACEMENT PSI 700 MAX PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 30 BBL Fresh water. Pump 4 sks GEL flush w/ HULLS, 10 BBL FORMER, 10 BBL Fresh water spacer. Mixed 145 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.2 # per/gal yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 22.6 BBL fresh water. FINAL Pumping Pressure 700 PSI. Bump Plug to 1200 PSI. wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 7 BBL Slurry. Job Complete. Rig down

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--|-------------------|------------------------------------|---------------------------|---------|
| 5401 | 1 | PUMP CHARGE | 765.00 | 765.00 |
| 5406 | 36 | MILEAGE | 2.50 | 90.00 |
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| 1126 A | 145 SKS | Thick Set Cement | 13.00 | 1885.00 |
| 1110 A | 23 SKS | Kol-Seal 8" per/sk | 16.90 | 388.70 |
| 1118 A | 4 SKS | Gel Flush | 6.63 | 26.52 |
| 1105 | 1 SK | HULLS | 14.50 | 14.50 |
| 5407 | 7.97 TONS | Ton Mileage Bulk Truck | MIC | 240.00 |
| 4404 | 1 | 4 1/2 Top Rubber Plug | 38.00 | 38.00 |
| 1238 | 1 GAL | Soap | 32.15 | 32.15 |
| 1205 | 2 gals | Bi-Cide | 24.15 | 48.30 |
| 5502 C | 4 HRS | 80 BBL Vac TRUCK | 82.00 | 328.00 |
| 1123 | 3000 gals | City Water | 12.20 ^{per 1000} | 36.60 |
| | | | Sub total | 3892.77 |
| | | | SALES TAX | 126.65 |
| | | | ESTIMATED TOTAL | 4019.42 |

AUTHORIZATION [Signature]

TITLE _____

DATE _____

1000210

198840