

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
7-25-05 7-27-05 8-4-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30791-00-00
County: Montgomery
NE NW Sec. 11 Twp. 34 S. R. 14 East West
5167' FSL feet from S / N (circle one) Line of Section
3606' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rockin Bar Nothin Ranch Well #: A2-11 SWD
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 882' Kelly Bushing: _____
Total Depth: 1847' Plug Back Total Depth: 1847'
Amount of Surface Pipe Set and Cemented at 106 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A1+ II NCR
(Data must be collected from the Reserve Pit) 9-5-08
Chloride content NA ppm Fluid volume 400 bbls
Dewatering method used empty w/ vac trk and air dry
Location of fluid disposal if hauled offsite: _____
Operator Name: Dart Cherokee Basin Operating Co LLC
Lease Name: Butler A1-26 SWD License No.: 33074
Quarter NW Sec. 26 Twp. 33 S. R. 14 East West
County: Montgomery Docket No.: D-27878

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn & Engr Asst Date: 12-1-05
Subscribed and sworn to before me this 1st day of December,
2005
Notary Public: Karen L. Welton
Date Commission Expires: _____

KCC Office Use ONLY

N/D Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KAREN L. WELTON
Notary Public - Michigan
Ingham County
My Commission Expires Mar 3, 2007
Acting in the County of Ingham

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Rockin Bar Nothin Ranch Well #: A2-11 SWD
 Sec. 11 Twp. 34 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> <p>RECEIVED</p> <p>DEC 05 2005</p> <p>KCC WICHITA</p> </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	106'	Thick Set	35	
Prod	6 3/4"	4 1/2"	10.5#	1760'	60/40 Poz	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	open hole 1764' - 1847'	2500 gal 20% HCl, 10 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 7/8"	1721'	1724'			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
11/7/05		Flowing		Pumping		Gas Lift <input checked="" type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA	NA	NA		

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

(If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval _____

McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 11	T. 34	R. 14 E
API No. 15- 125-30791	County: MG		
Elev. 882'	Location:		

Gas Tests:

Comments:

start injecting water @ 240'

Operator:	Dart Cherokee Basin Operating Co. LLC		
Address:	3541 CR 5400 Independence, KS 67301		
Well No:	A2-11 SWD	Lease Name: Rockin Bar Nothin Ranch	
Footage Location:	3167 ft. from the	South	Line
	3606 ft. from the	East	Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	7/25/2005	Geologist:	
Date Completed:	7/27/2005	Total Depth:	1768

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	7 7/8"	1 day booster 1 Hr. running pipe Driller - Andy Coats
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	106	Dart	
Type Cement:	Portland		
Sacks:			

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	4	shale	892	967	black shale	1742	1762	
sand	4	10	oswego	967	1003	Arbuckle	1762	1768	
shale	10	30	summitt	1003	1015				TD
sand	30	42	oswego	1015	1034				
shale	42	189	mulky	1034	1042				
sand	189	251 wet	oswego	1042	1049				
sand shale	251	310 1st wt	shale	1049	1057				
lime	310	314	coal	1057	1059				
sand shale	314	340	shale	1059	1083				
sand	340	390 water	coal	1083	1085				
lime	390	402	shale	1085	1129				
shale	402	461	coal	1129	1131				
lime	461	467	shale	1131	1207				
shale	467	628	coal	1207	1209				
lime	628	637	sand shale	1209	1402				
shale	637	647	coal	1402	1404				
sand	647	690 wet	shale	1404	1439				
lime	690	741	coal	1439	1441				
shale	741	744	shale	1441	1459				
sand	744	759 oil	Mississippi	1459	1712				
sand shale	759	787	black shale	1712	1721				
sand	787	799	green shale	1721	1725				
sand shale	799	854	black shale	1725	1737				
Pink lime	854	892	green shale	1737	1742				

RECEIVED
DEC 05 2005
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5590

LOCATION EUREKA

FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
7-25-05	2368	ROCKIN BAR ^{NORTH} RANCH A2-11 SWD	11	345	14E	MG																
CUSTOMER DART Cherokee BASIN			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>RICK</td> <td></td> <td></td> </tr> <tr> <td>439</td> <td>JUSTIN</td> <td></td> <td></td> </tr> <tr> <td>434</td> <td>CALIN</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	RICK			439	JUSTIN			434	CALIN		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	RICK																					
439	JUSTIN																					
434	CALIN																					
MAILING ADDRESS 3541 Co. Rd. 5400																						
CITY Independence		STATE KS	ZIP CODE 67301																			
MSPHERSON DELG. Co.																						

JOB TYPE SURFACE HOLE SIZE 11" HOLE DEPTH 110' CASING SIZE & WEIGHT 8 5/8 23 # NEW
 CASING DEPTH 106' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 # SLURRY VOL 11 BBL WATER gall/sk 8.0 CEMENT LEFT in CASING 15'
 DISPLACEMENT 5.75 BBL DISPLACEMENT PSI 100 MIX PSI _____ RATE _____

REMARKS: SAFETY Meeting: Rig up to 8 5/8 CASING. BREAK CIRCULATION w/ 10 BBL Fresh water. Pump 2 BBL Dye water. MIXED 35 SKS Thick Set Cement w/ 8 # Kol-Seal per/sk @ 13.4 # per/gal yield 1.73. Displace w/ 5.75 BBL Fresh water. Shut casing in. Good Cement Returns to Surface. = 3 BBL. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	590.00	590.00
5406	0	MILEAGE 2 nd well of 2	0	0
1126 A	35 SKS	Thick Set Cement	13.00	455.00
1110 A	6 SKS	KOL-SEAL 8 # per/sk	16.90	101.40
5407	1.93 Tons	Ton Mileage BULK TRUCK	MIC	150.00
5502 C	3 Hrs	80 BBL VAC TRUCK	82.00	246.00
RECEIVED DEC 05 2005 KCC WICHITA				
Thank You			5.3%	
Sub Total				1542.40
SALES TAX				29.49
ESTIMATED TOTAL				1571.89

AUTHORIZATION [Signature]

TITLE 198575

DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 111 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5149
 LOCATION EUREKA
 FOREMAN Kevin McCoy

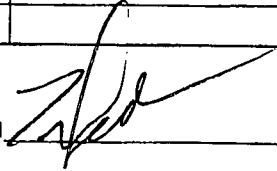
TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-28-05	2368	Rockin Bar Nothin ^{Ranch} A2-11 SWD	11	345	14E	MG	
CUSTOMER		Gus Jones		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				445	RICK		
CITY				441	LARRY		
STATE				439	JUSTIN		
ZIP CODE							

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1768' CASING SIZE & WEIGHT 5 1/2 15.50# New
 CASING DEPTH 1765' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.0 - 13.2# SLURRY VOL 75 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 15' on top of Plug.
 DISPLACEMENT 42 BBL DISPLACEMENT PSI 600 ~~MAX~~ PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. BREAK Circulation w/ 45 BBL fresh water. Pump 6 sks Gel Flush w/ HULLS, 20 BBL water spacer, 10 BBL foamer, 20 BBL Dye water. Mixed 160 sks 60/40 Pozmix Cement w/ 4% Gel, 8" Kol-Seal per/sk, 1/4" Flocele per/sk @ 13# per/gal, yield 1.55. TAIL in w/ 100 sks Thick Set Cement w/ 8" Kol-Seal per/sk, 1/4" Flocele per/sk @ 13.2# per/gal, yield 1.73. Shut down. Release Plug. Displace w/ 42 BBL Fresh water. FINAL Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. Wait 2 minutes. Release Pressure. Float Held. Shut casing in @ 0 PSI. Good Cement Returns to Surface = 20 BBL Slurry. Job Complete. Rig down. Note: Good Circulation at ALL times while Cementing.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCTS	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	36	MILEAGE 1st well of 2	2.50	90.00
1131	160 SKS	60/40 Pozmix Cement	8.00	1280.00
1118 A	11 SKS	Gel 4%	6.63	72.93
1110 A	26 SKS	Kol-Seal 8" per/sk	16.90	439.40
1107	2 SKS	Flocele 1/4" per/sk	42.75	85.50
1126 A	100 SKS	Thick Set Cement	13.00	1300.00
1110 A	16 SKS	Kol-Seal 8" per/sk	16.90	270.40
1107	1 SK	Flocele 1/4" per/sk	42.75	42.75
1118 A	6 SKS	Gel Flush	6.63	39.78
1105	1 SK	Hulls	14.50	14.50
5407	12.38 TONS	Ton Mileage BULK TRUCKS	MIC	240.00
1238	1 GAL	Soap	32.15	32.15
1205	2 GAL	Bi-Cide	24.15	48.30
4406	1	5 1/2 Top Rubber Plug	43.00	43.00
4158	1	5 1/2 Flapper Valve Float Shoe	168.00	168.00
			Sub total	4931.71
			SALES TAX	199.09
			ESTIMATED TOTAL	5130.80

AUTHORIZATION  TITLE 109A1d1 DATE 1987/11/4
 THANK YOU 5.3%
 RECEIVED DEC 15 1987 KCC WICHITA