

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
7-18-05 7-20-05 8-5-05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 125-30793-00-00  
County: Montgomery  
E2 SW SE Sec. 36 Twp. 31S S. R. 15  East  West  
350' FSL feet from S / N (circle one) Line of Section  
1850' FEL feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Atherton Family Trust Well #: D3-36  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 842' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1326' Plug Back Total Depth: 1315'  
Amount of Surface Pipe Set and Cemented at 43' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AII II NR  
(Data must be collected from the Reserve Pit) 9-5-08  
Chloride content NA ppm Fluid volume 260 bbls  
Dewatering method used empty w/ vac trk and air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Dart Cherokee Basin Operating LLC  
Lease Name: Orr A1-28 SWD License No.: 33074  
Quarter NW Sec. 28 Twp. 30 S. R. 15  East  West  
County: Wilson Docket No.: D-28282

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
Title: Admn & Engr Asst Date: 12-1-05  
Subscribed and sworn to before me this 1st day of December,  
2005  
Notary Public: Karen L. Welton  
Date Commission Expires: \_\_\_\_\_

**KCC Office Use ONLY**

NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received

**KAREN L. WELTON** UIC Distribution  
Notary Public - Michigan  
Ingham County  
My Commission Expires Mar 3, 2007  
Acting in the County of Ingham

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Atherton Family Trust Well #: D3-36  
 Sec. 36 Twp. 31S S. R. 15  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;">                     RECEIVED                      DEC 05 2005                      KCC WICHITA                 </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	43'	Class A	8	
Prod	6 3/4"	4 1/2"	10.5#	1323'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	1145'-1147'	300 gal 15% HCl, 1250# sd, 180 BBL fl		
4	1095'-1096.5'	300 gal 15% HCl, 1905# sd, 200 BBL fl		
4	834'-836'	300 gal 15% HCl, 1455# sd, 175 BBL fl		
4	774'-775.5'	300 gal 15% HCl, 2310# sd, 320 BBL fl		
4	752'-754.5'	300 gal 15% HCl, 5055# sd, 355 BBL fl		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1311'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
8-14-05	Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	1	95	NA	NA

Disposition of Gas  Vented  Sold  Used on Lease  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval \_\_\_\_\_

**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 1	<b>S. 36</b>	<b>T. 31</b>	<b>R. 18 E</b>
<b>API No.</b> 15- 125-30793	<b>County:</b> MG		
<b>Elev.</b> 842'	<b>Location:</b>		

**Gas Tests:**

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**Comments:**

start injecting water @ 200'

<b>Operator:</b>	Dart Cherokee Basin Operating Co. LLC		
<b>Address:</b>	3541 CR 5400 Independence, KS 67301		
<b>Well No:</b>	<b>D3-36</b>	<b>Lease Name:</b>	<b>Atherton Family Trust</b>
<b>Footage Location:</b>	350 ft. from the	South	Line
	1850 ft. from the	East	Line
<b>Drilling Contractor:</b>	<b>McPherson Drilling LLC</b>		
<b>Spud date:</b>	7/18/2005	<b>Geologist:</b>	
<b>Date Completed:</b>	7/20/2005	<b>Total Depth:</b>	1326'

<b>Casing Record</b>			<b>Rig Time:</b>
	<b>Surface</b>	<b>Production</b>	1 day booster  Driller - Andy Coats
<b>Size Hole:</b>	11"	6 3/4"	
<b>Size Casing:</b>	8 5/8"		
<b>Weight:</b>	20#		
<b>Setting Depth:</b>	43'	Dart	
<b>Type Cement:</b>	Portland	McPherson	
<b>Sacks:</b>	8		

**Well Log**

<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>	<b>Formation</b>	<b>Top</b>	<b>Btm.</b>
soil	0	3	coal	785	787			
sand	3	25	shale	787	804			
shale	25	112	coal	804	806			
lime	112	141	sand shale	806	843			
shale	141	161	coal	843	845			
lime	161	222 wet	shale	845	940			
shale	222	290	sand	940	962			
lime	290	305	sand shale	962	1135			
shale	305	418	coal	1135	1137			
lime	418	450	shale	1137	1167			
shale	450	459	coal	1167	1169			
lime	459	461	shale	1169	1171			
shale	461	580	Mississippian	1171	1326 TD			
sand	580	591						
sand shale	591	602						
coal	602	603						
pink lime	603	623						
shale	623	691						
owego	691	728						
summit	728	732						
oswego	732	755						
mulky	755	761						
oswego	761	768						
shale	768	785						

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**DEC 05 2005**  
**KCC WICHITA**

**RECEIVED**  
**KCC**

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

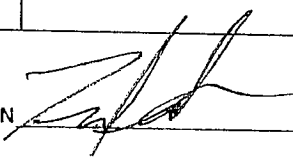
TICKET NUMBER 5553  
 LOCATION EUREKA  
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-21-05	2368	Atterton Family Trust D3-36	36	315	15E	MG	
CUSTOMER		Gus Jones		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS				445	Rick		
CITY		STATE	ZIP CODE	439	Justin		
DART CHEROKEE BASIN		Ks	67301				
3541 Co. Rd. 5400							
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT				
Longstring	6 3/4	1326'	4 1/2 10.5# Neu				
CASING DEPTH	DRILL PIPE	TUBING	OTHER				
1323'							
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING				
13.2#	43 BBL	8.0	0'				
DISPLACEMENT	DISPLACEMENT PSI	PSI	Bump Plug RATE				
21 BBL	600	1100					

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 35 BBL Fresh water, Pump 4 SKS Gel flush w/ Hulls, 10 BBL Foamer, 10 BBL Fresh water Spacer. Mixed 140 SKS Thick Set Cement w/ 8" Kol-Seal Per/sk @ 13.2# Per/gal, yield 1.73. wash out Pump & Lines. Shut down. Release Plug. Displac w/ 21 BBL fresh water. FINAL Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. wait 2 minutes. Release Pressure, float Held. Shut casing in @ 0 PSI. Good Cement Returns to surface = 8 BBL Slurry. Job Complete. Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	36	MILEAGE	2.50	90.00
1126 A	140 SKS	Thick Set Cement	13.00	1820.00
1110 A	22 SKS	Kol-Seal 8" Per/sk	16.90	371.80
1118 A	4 SKS	Gel Flush	6.63	26.52
1105	1 SK	HULLS	14.50	14.50
5407	7.7 TONS	Ton Miles Bulk Truck	Mic	240.00
4404	1	4 1/2 Top Rubber Plug	38.00	38.00
1238	1 gal	Soap	32.15	32.15
1205	2 gal	Bi-Cide	24.15	48.30
RECEIVED DEC 05 2005 KCC WICHITA				
			Sub Total	3446.27
			SALES TAX	120.36
			ESTIMATED TOTAL	3566.63

AUTHORIZATION  TITLE 198484 DATE \_\_\_\_\_  
 Thank You 5.3%  
 198484