

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 6622  
Name: Jason Oil Company, LLC  
Address: P.O. Box 701  
City/State/Zip: Russell, Kansas 67665  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jim Schoenberger  
Phone: (785) 483-4204  
Contractor: Name: Vonfeldt Drilling, Inc.  
License: 9431  
Wellsite Geologist: Ron Nelson

API No. 15 - 167-23301-00-00  
County: Russell  
110'E NW NW NE Sec. 32 Twp. 14 S. R. 14  East  West  
4950 feet from (9) / N (circle one) Line of Section  
2200 feet from (9) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Schoenberger Well #: 4  
Field Name: Gorham  
Producing Formation: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Coré, WSW, Expl., Cathodic, etc)

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Elevation: Ground: 1729 Kelly Bushing: 1734  
Total Depth: 3226 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 738 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

9/21/05 9/26/05 9/26/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

**Drilling Fluid Management Plan** Air I NCR  
(Data must be collected from the Reserve Pit) 9-5-08  
Chloride content 56000 ppm Fluid volume 400 bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James L. Schoenberger  
Title: Owner Date: Nov. 7, 2005  
Subscribed and sworn to before me this 7th day of: November

20 05  
Notary Public: Fred Weigel, Jr.  
Date Commission Expires: 7-18-2006  
**FRED WEIGEL, JR.**  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7-18-2006

**KCC Office Use ONLY**

NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

X

Operator Name: Jason Oil Company Lease Name: Schoenberger Well #: 4  
 Sec. 32 Twp. 14 S. R. 14 East  West County: Russell

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Gamma Ray Correlation Log  
 Radiation Guard Log

Log	Formation (Top), Depth and Datum	Sample
Name	Top	Datum
Anhydrite	736	998
"	772	962
Topeka	2628	-892
LKC	2915	-1178
Arbuckle	3160	-1424

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	23 lbs.	738'	60-40 Pos	350	2% gel, 3% CC
Production	7 7/8"	5 1/2"	14#	3226'	ASC	200	2% gel, 500 gals. WFR-2

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2934 to 36	1000 gals. 15% NE	
2	3000 to 06	250 gals. 15% NE	
2	3088 to 90	1000 gals. 15% NE	
2	3158 to 60	250 gals. 15% NEFE	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 7/8"	3160	none	

Date of First, Resumerd Production, SWD or Enhr. **Oct. 15, 2005** Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil <input checked="" type="checkbox"/> <input checked="" type="checkbox"/> Bbls.	Gas Mcf	Water <input checked="" type="checkbox"/> Bbls.	Gas-Oil Ratio	Gravity
	60	-	5		35

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Solid  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.) Other (Specify)

**COPY**

**ORIGINAL**

**DRILLERS WELL LOG**

**Date Commenced: September 21, 2005  
Date Completed: September 26, 2005**

**Jason Oil Company  
Schoenberger #4  
110'E NW NW NE Sec. 32-14S-14W  
Russell County, Kansas**

**Elevation 1729' G.L.  
1734' K.B.**

**0 – 739' Sand & Shale  
739 – 770' Anhydrite  
770 – 2150' Sand & Shale  
2150 – 2475' Shale  
2475 – 2943' Lime & Shale  
2943 – 3226' Shale & Lime  
3226' R.T.D.**

**FORMATION DATA**

**Anhydrite 739'  
Base Anhydrite 770'**

**Surface Pipe: Set 23#, new, 8 5/8"  
casing @ 738' with 350 sacks 60/40  
Poz., 2% Gel., 3% CC.**

**Production Pipe: Set 14#, new,  
5 1/2" casing @ 3226' with 200 sacks  
ASC, 2% Gel., 500 gallons WFR-2.**

**AFFIDAVIT**

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**STATE OF KANSAS )  
                                  ) ss:  
COUNTY OF RUSSELL )**

**Alan Vonfeldt of lawful age, does swear and state that the facts and statements  
herein are true and correct to the best of his knowledge.**

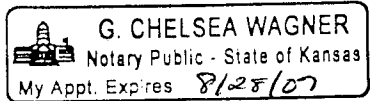
**Alan Vonfeldt  
Alan Vonfeldt**

**Subscribed and sworn to before me this 3<sup>rd</sup> day of October, 2005.**

**My Commission Expires:**

**8/28/07**

**Chelsea Wagner  
Chelsea Wagner, Notary Public**



# ALLIED CEMENTING CO., INC.

22122

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT

*Russell*

DATE <i>9-27-05</i>	SEC	TWP	RANGE	CALLED OUT <i>5:00 AM</i>	ON LOCATION <i>7:30 AM</i>	JOB START	JOB FINISH <i>9:15 AM</i>
LEASE <i>Schoenberg</i> # <i>4</i>			LOCATION <i>Russell SS 24</i>		COUNTY <i>KS</i>	STATE <i>Ka</i>	
OLD OR NEW (Circle one)							

CONTRACTOR *Vonfeldt*

TYPE OF JOB *Surface*

HOLE SIZE *2 1/2* T.D.

CASING SIZE *5 1/2* DEPTH *740*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *20*

OWNER

CEMENT AMOUNT ORDERED  
*350 lbs 60/100 3-2*

PERFS.

DISPLACEMENT *45 3/4 bbl*

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

### EQUIPMENT

PUMP TRUCK CEMENTER *Bill*

# *177* HELPER *PAUL*

BULK TRUCK DRIVER *Keith*

BULK TRUCK DRIVER

### REMARKS:

*Pipe date 7/30*

*Central 350 lb 60/100 3-2*

*pump pipe w/ 1/2" bbls of water*

*ceint did OK*

CHARGE TO: *JASON OIL*

STREET

CITY STATE ZIP

TOTAL

### SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

*185 Ribbon* @

TOTAL

### PLUG & FLOAT EQUIPMENT

@

@

@

@

@

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TOTAL

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *Doug Budig*

*Doug Budig*  
PRINTED NAME

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# ALLIED CEMENTING CO., INC. 22123

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>9-26-05</u>	SEC.	TWP.	RANGE	CALLED OUT <u>12:15 Am</u>	ON LOCATION	JOB START	JOB FINISH <u>5:00 P.M.</u>
LEASE <u>Schoenberger</u>	WELL # <u>41</u>	LOCATION <u>Russell SSW 35</u>			COUNTY <u>KS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Lionfeldt

TYPE OF JOB Prod CSG

HOLE SIZE 7 7/8 T.D. 3226

CASING SIZE 5 1/2 DEPTH 3226

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 42

PERFS.

DISPLACEMENT 77.60 bbls

EQUIPMENT

PUMP TRUCK CEMENTER B. 11

# 366 HELPER Fred

BULK TRUCK

# 213 DRIVER Keith

BULK TRUCK

# DRIVER

**REMARKS:**

Piped in @ 3226

Shoe pt 42

Insert 3/84

Pump 500 gal flush

Cement w/ 17.5 lb ASC

Pump plug w/ 1000 lbs of water

Beard plug @ 1100 Flush did hold

CHARGE TO: Jason Oil

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Doug Budig

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 200 lb ASC 2 yds  
500 gal water

COMMON @ \_\_\_\_\_

POZMIX @ \_\_\_\_\_

GEL @ \_\_\_\_\_

CHLORIDE @ \_\_\_\_\_

ASC @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING @ \_\_\_\_\_

MILEAGE \_\_\_\_\_

TOTAL \_\_\_\_\_

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE @ \_\_\_\_\_

MANIFOLD @ \_\_\_\_\_

1.53 Ribbon @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

Centrifuges @ \_\_\_\_\_

Insert AFW @ \_\_\_\_\_

Guide Shoe @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL RECEIVED

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_

2005  
**KCC WICHITA**  
IF PAID IN 30 DAYS

PRINTED NAME Doug Budig