

ORIGINAL

Operator Name: L. D. DRILLING, INC. Lease Name: ROBISON "C" Well #: 1
 Sec. 16 Twp. 6 S. R. 36 East West County: THOMAS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

SEE ATTACHED

RADIATION GUARD LOG

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	23#	411'	COMMON	250	3%CC,2%Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval _____

DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: ROBISON "C" #1
 2000' FEL and 660' FSL
 WELLSITE GEOLOGIST: KIM SHOEMAKER SE/4 Sec 16-6-36
 THOMAS CO., KS
 CONTRACTOR: L.D. DRILLING, INC. ELEVATION: GR: 3378'
 KB: 3383'
 SPUD: 7:30 P.M. 11/07/05 PTD: 5000'
 SURFACE: Ran 10 jts. New 23# 8 5/8" Surface Csg., Tally 403.02, Set @ 411',
 w/250 sx. Common Cement 2% Gel, 3% CC, Plug Down @ 2:15 A.M. 11/8/05
 Did Circulate, By Allied Cementing, Survey @ 414' was 1/2 degrees

11/01/05 Dug Rotary Pits
 11/08/05 414' WOC (Next report 11/10 crew off
 for Red Cross Training)
 11/10/05 414' Start Drilling @ 9:30 A.M.
 11/11/05 1496' Rig Check @ 7:00 A.M.
 11/12/05 2942' Drilling
 11/13/05 3733' Drilling
 11/14/05 4009' Trip in Hole after DST #1
 11/15/05 4280' TIHWT DST #2
 11/16/05 4444' Trip out W/ Bit for DST #3
 11/17/05 4510' Breaking Down Tool after DST #4
 11/18/05 4620' Drilling
 11/19/05 4798' Drilling
 4859' RTD
 Plugging; 1st Plug @ 3030' w/25 sx
 2nd Plug @ 1800' w/100 sx
 3rd Plug @ 470' w/40 sx
 4th Plug @ 40' w/10 sx
 5th Plug @ Rat Hole w/15 sx
 Total 190 sx of 60/40 Pozmix 6% Gel 1/4# Flo-Seal/sx
 Plug Down @ 1:45 A.M. 11/20/05
 By Allied Cementing - Case Morris KCC Authority

DST #1 3912 - 4009' Wab
 TIMES: 30-30-30-30
 BLOW: 1st Open: 1" blow through out
 2nd Open: 1/2" blow through out
 RECOVERY: 65' HOcm 40% oil
 IFP: 23-35 ISIP: 1048
 FFP: 38-46 FSIP: 1039
 TEMP: 114 degrees HP: 1792-1762
DST #2 4202 - 4280' Toronto/Lansing
 TIMES: 30-45-45-60
 BLOW: 1st Open: blow blt to 5"
 2nd Open: blow blt to 2 1/2"
 RECOVERY: 125' wcmw / specks of oil
 15% water
 IFP: 23-44 ISIP: 1283
 FFP: 45-79 FSIP: 1264
 TEMP: 121 degrees HP: 1955-1929
DST #3 4358 - 4444' LKC HIJ
 TIMES: 30-30-30-30
 BLOW: 1st Open: 1 1/2" blow
 2nd Open: surface blow
 RECOVERY: 5' mud, oil specks in tool
 IFP: 72-27 ISIP: 588
 FFP: 74-74 FSIP: 448
 TEMP: HP: 2100 - 2080

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DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC.

LEASE: ROBISON "C" #1
2000' FEL and 660' FSL

WELLSITE GEOLOGIST: KIM SHOEMAKER

SE/4 Sec 16-6-36

CONTRACTOR: L.D. DRILLING, INC.

ELEVATION: GR: 3378'
KB: 3383'

SPUD: 7:30 P.M. 11/07/05

PTD: 5000'

DST #4 4432 - 4510' LKC Marm

Times: 30-45-45-60

IFP: 41-48 HP: 2180 - 2156

Blow: 1st open blt to 3"

FFP: 56-72 Temp:

2nd open 1/2" blow thru-out

ISIP: 1346

Recovery: 79' watery mud 40% water 1' free oil

FSIP: 1315

DST #5 4486 - 4616' Altomont / Pawnee

Times: 30-30-30-30

IFP: 34-37 HP: 2177 - 2134

Blow: 1st open 1/2" dec. to surface blow

FFP: 36-36 Temp: 119 degrees

2nd open no blow

ISIP: 492

Recovery: 1' clean oil, 10' ocm, 10% oil

FSIP: 414

DST #6 4744 - 4749' Johnson Sand

Times: 30-45-45-60

IFP: 146-143 HP:

Blow: 1st open bb 3 min

FFP: 488-773 Temp: 146 degrees

2nd open bb 6 min

ISIP: 1056

Recovery: 300' mw, 1600' water 23,000 clor

FSIP: 1060

SAMPLE TOPS:

LOG TOPS:

Anhy	3014	(+369)
Base Anhy	3049	(+334)
Wab	3900	(-517)
Heebner	4194	(-811)
Lansing	4240	(-857)
Muncie Creek	4360	(-977)
Stark	4434	(-1051)
Base K/C	4488	(-1105)
Marm	4498	(-1115)
Altamont	4523	(-1144)
Pawnee	4599	(-1216)
Ft. Scott	4660	(-1277)
Cherokee	4690	(-1307)
Johnson Sand	4733	(-1350)
Mississippi	4842	(-1459)
LTD		

3014	(+369)
3048	(+335)
3898	(+515)
4188	(-805)
4239	(-856)
4358	(-975)
4431	(-1048)
4486	(-1103)
4497	(-1114)
4519	(-1136)
4600	(-1217)
4662	(-1275)
4690	(-1307)
4736	(-1353)
4842	(-1459)
4850	

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ALLIED CEMENTING CO., INC.

21708

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

-----LD
DEC 01 2005

SERVICE POINT:
OAKVILLE

DATE <u>11-8-05</u>	SEC. <u>16</u>	TWP. <u>6S</u>	RANGE <u>36W</u>	CALLED OUT	ON LOCATION <u>1:00 AM</u>	JOB START <u>AM</u>	JOB FINISH <u>2:15 AM</u>
LEASE <u>Robinson</u>	WELL # <u>C-1</u>	LOCATION <u>Brewster</u>	<u>14 N-2 E</u>	COUNTY <u>Thomas</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one) <u>NEW</u>		<u>1/2 S - E.S</u>					

KCCWICHTA

CONTRACTOR L-D Drlys Co

TYPE OF JOB Sur Face

HOLE SIZE 12 1/4 T.D. 414'

CASING SIZE 8 5/8 DEPTH 411'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 25 1/4 BBL

OWNER Same

CEMENT AMOUNT ORDERED 250 COM

30% CC-20/61

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

102 HELPER Walt

BULK TRUCK DRIVER Mike

BULK TRUCK DRIVER

COMMON	<u>250 SKS @ 10.00</u>	<u>2,500.00</u>
POZMIX	@	
GEL	<u>5 SKS @ 14.00</u>	<u>70.00</u>
CHLORIDE	<u>9 SKS @ 38.00</u>	<u>342.00</u>
ASC	@	
HANDLING	<u>264</u>	<u>160</u>
MILEAGE	<u>647</u>	<u>422.40</u>
TOTAL		<u>418.72</u>

REMARKS:

Cement Did Circ

Thank You

CHARGE TO: L-D Drlys Co, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>670.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>58 miles</u>	@ <u>5.00</u>	<u>290.00</u>
MANIFOLD	@	
TOTAL		<u>960.00</u>

PLUG & FLOAT EQUIPMENT

8 5/8

1- Sur Face Plug	@	<u>55.00</u>
TOTAL		<u>55.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Bill Owen

Bill Owen
PRINTED NAME

ALLIED CEMENTING CO., INC.

21717

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DEC 01 2005

SERVICE POINT:

KCC WICHITA

OAK, KS

10-19-05 DATE	SEC. 16	TWP. 6	RANGE 36	CALLED OUT	ON LOCATION 7:45 AM	JOB START 10:30 AM	JOB FINISH 2:00 AM
P. Robinson LEASE	WELL # 1-C	LOCATION Brewster 14N-2E		COUNTY Thomas		STATE KS	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			15. 12 in				

CONTRACTOR LD Dals OWNER same

TYPE OF JOB PTA

HOLE SIZE <u>7 7/8</u>	T.D. <u>4850'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT

AMOUNT ORDERED 190 60/40
69000 114# float seal

COMMON	<u>114</u>	@ <u>10⁰⁰</u>	<u>1140⁰⁰</u>
POZMIX	<u>76</u>	@ <u>4²⁰</u>	<u>323²⁰</u>
GEL	<u>10</u>	@ <u>14⁰⁰</u>	<u>140⁰⁰</u>
CHLORIDE		@	
ASC		@	
float seal	<u>47#</u>	@ <u>1⁷⁰</u>	<u>79⁹⁰</u>
HANDLING	<u>202</u>	@ <u>1⁶⁰</u>	<u>323²⁰</u>
MILEAGE	<u>.06754</u>	@ <u>mile</u>	<u>690⁸⁴</u>
TOTAL			<u>2731¹⁴</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Tuzzy</u>
# <u>102</u>	HELPER <u>watt</u>
BULK TRUCK	
# <u>315</u>	DRIVER <u>Lonnie</u>
BULK TRUCK	
#	DRIVER

REMARKS:

<u>25 sks @ 3030'</u>
<u>100 @ 1800'</u>
<u>40 @ 470'</u>
<u>10 @ 40'</u>
<u>15 in RFI</u>
<u>Job complete @ 7:45 am</u>
<u>THANKS Tuzzy</u>
<u>crow</u>

CHARGE TO: LD

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>3030'</u>
PUMP TRUCK CHARGE	<u>750⁰⁰</u>
EXTRA FOOTAGE	@
MILEAGE	<u>57 @ 5⁰⁰</u> <u>285⁰⁰</u>
MANIFOLD	@
TOTAL	<u>1035⁰⁰</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 3/8 plug</u>	@	<u>35⁰⁰</u>
	@	
	@	
	@	
	@	
TOTAL		<u>35⁰⁰</u>

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SIGNATURE Bill Owen

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