## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6039	API No. 15 - 193-20702-0000
Name: L. D. DRILLING, INC.	County: THOMAS
Address: 7 SW 26 AVE.	SW_ SE Sec. 16 Twp. 6 S. R. 36 East  West
City/State/Zip: GREAT BEND, KANSAS 67530	660 feet from (S)/ N (circle one) Line of Section
Purchaser:	2000 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: L. D. DAVIS	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 793-3051	(circle one) NE SE NW SW
Contractor: Name: L. D. DRILLING, INC.	Lease Name: ROBISON "C" Well #: 1
License: 6039	Field Name:
Wellsite Geologist: KIM SHOEMAKER	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 3378' Kelly Bushing: 3383'
New Well Re-Entry Workover	Total Depth: 4850' Plug Back Total Depth:
Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AIT I NCC (Data must be collected from the Reserve Pit) 9-5-08
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	
Commingled Docket No	Location of fluid disposal if RECEIVED  Location of fluid disposal if RECEIVED  DEC 0 1 2005
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name: DEC LOCALICHITA
11/08/05 11/19/05 11-20-2005	Lease Name:
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	<b>!</b>
ricompletion bate	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the pest of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Beasil Duly	KCC Office Use ONLY
Title: SEC/TREASURER Date: November 30, 20	DO5 Letter of Confidentiality Received
Subscribed and sworn to before me this <u>30</u> day of <u>November</u>	
20_05	Wireline Log Received
Notary Public: KOON QOO Fattin	Geologist Report Received
Rashell Patten	UIC Distribution
Date Commission Expires: 2-02-07	MATERIAL CHARLES OF MATERIAL S

Side Two

ORIGINAL

Operator Name: L	D. DRILLING	, INC.		Lea	ase Name:	ROI	BISON	"C"	_ Well #: 1			
Sec. 16 Twp. 6					unty: THC							
INSTRUCTIONS: Sh tested, time tool oper temperature, fluid rec Electric Wireline Logs	n and closed, flowing overy, and flow rates	and shus if gas to	it-in pressures, surface test, a	whether along wit	r shut-in pr	essur	e reached	d static level, hydro	static pressui	res, botto	m hole	
Drill Stem Tests Taker		<b>/</b> \	∕es ∏No			.og	Forma	tion (Top), Depth a	nd Datum		Sample	
Samples Sent to Geological Survey  Cores Taken  Electric Log Run (Submit Copy)		∕es ✓ No	s 🗸 No		Name		Top Datum					
List All E. Logs Run:	GUARD LOG				SE	E A	TTACH	HED				
,		Repo	CASING ort all strings set-		1as		Used iate, produ	ction, etc.				
Purpose of String	Size Hole Drilled	Si	ze Casing et (In O.D.)	V	Veight bs. / Ft.	1	Setting Type of Depth Cement				and Percent	
SURFACE	12 1/4"		8 5/8"		23#		411'	COMMON	250			
Purpose:  —— Perforate  —— Protect Casing	Depth Top Bottom	Туре	ADDITIONAL		ITING / SQU	JEEZI	RECOR		ercent Additives			
Plug Back TD Plug Off Zone								,	. ;			
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated							Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					
							RECEIVED					
									) 1 2005 VICHIT	Δ		
TUBING RECORD	Size	Set At		Packe	er At	Line	r Run	Yes No	MICHILI	<i>s</i> - <i>u</i>		
Date of First, Resumerd	Production, SWD or En	ıhr.	Producing Meth	nod	Flowing	)	Pump		Othe	er (Explain)		
Estimated Production Per 24 Hours	Oil B	lbis.	Gas	Mcf	Wate	r	E	Bbls. Ga	ıs-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF CO	OMPLETIC	DN		<u> </u>	Prod	luction Inte	rval	· · · · · · · · · · · · · · · · · · ·			
Vented . Sold	Used on Lease mit ACO-18.)		Open Hole Other (Specif		erf. C	ually (	Comp.	Commingled				

#### Attachment to and Made a Part of ACO1: ROBISON "C" #1 SE/4 SEC 16-6-36 Thomas Co

#### DAILY DRILLING REPORT

**OPERATOR:** 

L.D. DRILLING, INC.

LEASE: ROBISON "C" #1

2000' FEL and 660' FSL

WELLSITE GEOLOGIST:

KIM SHOEMAKER

SE/4 Sec 16-6-36 THOMAS CO., KS

CONTRACTOR:

L.D. DRILLING, INC.

**ELEVATION:** 

GR: 3378'

KB: 3383'

SPUD:

7:30 P.M. 11/07/05

PTD: 5000'

SURFACE:

Ran 10 its. New 23# 8 5/8" Surface Csg., Tally 403.02, Set @ 411',

w/250 sx. Common Cement 2% Gel, 3% CC, Plug Down @ 2:15 A.M. 11/8/05

Did Circulate, By Allied Cementing, Survey @ 414' was 1/2 degrees

11/01/05 Dug Rotary Pits

11/08/05 414' WOC (Next report 11/10 crew off

for Red Cross Training)

11/10/05 414' Start Drilling @ 9:30 A.M.

11/11/05 1496' Rig Check @ 7:00 A.M.

11/12/05 2942' Drilling

11/13/05 3733' Drilling

11/14/05 4009' Trip in Hole after DST #1

11/15/05 4280' TIHWT DST #2

11/16/05 4444' Trip out W/ Bit for DST #3

11/17/05 4510' Breaking Down Tool after DST #4

11/18/05 4620' Drilling

11/19/05 4798' Drilling

4859' RTD

Plugging;

1st Plug @ 3030' w/25 sx

2nd Plug @ 1800' w/100 sx

3rd Plug @ 470' w/40 sx

4th Plug @ 40' w/10 sx

5th Plug @ Rat Hole w/15 sx

Total 190 sx of 60/40 Pozmix 6% Gel 1/4# Flo-Seal/sx

Plug Down @ 1:45 A.M. 11/20/05

By Allied Cementing - Case Morris KCC Authority

RECEIVED

DEC 0 1 2005

CC MICHITA

DST #1 3912 - 4009' Wab

TIMES: 30-30-30-30

BLOW: 1st Open: 1" blow through out

2nd Open: 1/2" blow through out

RECOVERY:

65' HOCM 40% oil

IFP:

23-35

ISIP: 1048

FFP:

38-46

FSIP: 1039

TEMP: 114 degrees HP: 1792-1762

DST #2

4202 - 4280' Toronto/Lansing

TIMES:

30-45-45-60

BLOW: 1st Open: blow bit to 5"

2nd Open: blow blt to 2 1/2"

RECOVERY:

125' wcmw / specks of oil

15% water

IFP:

23-44

ISIP: 1283

FFP:

45-79

FSIP: 1264

121 degrees

TEMP:

HP: 1955-1929

DST #3

4358 - 4444' LKC HIJ

TIMES:

30-30-30-30

BLOW: 1st Open: 1 1/2" blow

2nd Open: surface blow

RECOVERY:

5' mud, oil specks in tool

IFP:

72-27

ISIP: 588

FFP:

74-74

**FSIP: 448** 

TEMP:

HP: 2100 - 2080

### DAILY DRILLING REPORT

		<u> </u>				Page 2		
OPERATOR:	L.D. D	RILLING, INC.	LEASE:	ROBISON	"C" #1	9-		
				2000' FEL and 660' FSL				
WELLSITE GEOLOGIS	ST:	KIM SHOEMAKER		SE/4 Sec	16-6-36			
CONTRACTOR:	L.D. D	RILLING, INC.	ELEVA <sup>-</sup>	TION:	GR:	3378'		
					KB:	3383'		
SPUD:	7:30 P	M. 11/07/05	PTD:	5000'				
DST #4 4432 - 4510	' LKC M	<u>arm</u>						
Times: 30-45-45-60			IFP:	41-48	HP:	2180 - 2156		
Blow: 1st open blt to	3"		FFP:	56-72	Temp:			
2nd open 1/2"	blow thru	-out	ISIP:	1346				
Recovery: 79' watery n	nud 40%	water 1' free oil	FSIP:	1315				
DST #5 4486 - 4616	' Altomor	<u>nt / Pawnee</u>						
Times: 30-30-30-30			IFP:	34-37	HP:	2177 - 2134		
Blow: 1st open 1/2" de	ec. to sur	face blow	FFP:	36-36	Temp:	119 degrees		
2nd open no b	low		ISIP:	492				
Recovery: 1' clean oil,	10' ocm,	10% oil	FSIP:	414				
DST #6 4744 - 4749	Johnson	n Sand						
Times: 30-45-45-60			IFP:	146-143	HP:			
Blow: 1st open bb 3 n			FFP:	488-773	Temp:	146 degrees		
2nd open bb 6		ISIP:	1056					
Recovery: 300' mw, 16	300' water	<sup>-</sup> 23,000 clor	FSIP:	1060				
SAMPLE TOPS:			LOCTO	De.				
Anhy	3014	(+369)	LOG TO 3014	(+369)				
Base Anhy	3049	(+334)	3048	(+30 <i>9)</i> (+335)				
Wab	3900	(-517)	3898	(+515)				
Heebner	4194	(-811)	4188	(-805)				
Lansing	4240	(-857)	4239	(-856)				
Muncie Creek	4360	(-977)	4358	(-975)	F	RECEIVED		
Stark	4434	(-1051)	4431	(-1048)		DEC 0 1 2005		
Base K/C	4488	(-1105)	4486	(-1103)	l	JEL O 1 2000		
Marm	4498	(-1115)	4497	(-1114)	K	CC WICHITA		
Altamont	4523	(-1144)	4519	(-1136)				
Pawnee	4599	(-1216)	4600	(-1217)				
Ft. Scott Cherokee	4660 4600	(-1277) (-1207)		(-1275)				
Johnson Sand	4690 4733	(-1307) (-1350)		(-1307) (-1353)				
Mississippi	4842	(-1459)	1	(-1353) (-1459)				
LTD		, ,	4850	, , , , ,				

## ALLIED CEMENTING CO., INC. 21708

ALLILD CLIVILIV	
REMIT TO P.O. BOX 31	SERVICE POINT:
RUSSELL, KANSAS 67665	DEC 0 1 2005 OAKIKS
	KCCMICLITA
DATE 11-8-05 SEC. 16 TWP. 5 RANGE 36 J	ALLED SCC WIGHTATION JOB STARTAN JOB FINISH A
D 1	COUNTY STATE
LEASE WELL# C LOCATION 1)1 22	1ster 14 N-25 Thomas Kan
OLD OR NEW (Circle one) 1/2 5 - F. 5	
CONTRACTOR L. D. Dele Co	OWNER Same
TYPE OF JOB SUCFACE	· ·
HOLE SIZE 12'/4 T.D. 417'	CEMENT
CASING SIZE & SA DEPTH 411	AMOUNT ORDERED 250 COM
TUBING SIZE DEPTH	3% CC-2%el
DRILL PIPE DEPTH	
TOOL DEPTH	COMMON 250 SK- @ 1000 2.500
PRES. MAX MINIMUM	COMMON
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. 15'	GEL 3 5/65 @ 14 00 7/0
PERFS.	CHLORIDE 9 5Ks@ 380 342
DISPLACEMENT 25 1/4 BBL	ASC@
EQUIPMENT	<u> </u>
	@ <u></u>
PUMPTRUCK CEMENTER FU22	@
	<u> </u>
# 102 HELPER Walt	@
· · · · · · · · · · · · · · · · · · ·	@
# DRIVER M. IC-E BULK TRUCK	@
	@ 422 <del>-</del>
# DRIVER	HANDLING 26,4 @ 160 2111
	MILEAGE 64
REMARKS:	TOTAL TOTAL
	4523
	SERVICE
Come + Did Circ	
- Cement	DEPTH OF JOB
	PUMP TRUCK CHARGE 670 00
	EXTRA FOOTAGE @
	MILEAGE 58 miles @ 500 290
Thomas XIII	MANIFOLD@
	WAINIFOLD@
	@
CHARGE TO: L-D Dr/s Co, Inc	
CHARGE TO: L DITS CO, INC.	940
STREET	TOTAL
CITYSTATEZIP	PLUG & FLOAT EQUIPMENT
	C 5/6
	8 0
	1- Sur Face Plus @ 550
To Allied Cementing Co., Inc.	
You are hereby requested to rent cementing equipment	@
and furnish cementer and helper to assist owner or	@
contractor to do work as is listed. The above work was	
done to satisfaction and supervision of owner agent or	TOTAL
contractor. I have read & understand the "TERMS AND	
CONDITIONS" listed on the reverse side.	TAX
CONDITIONS IISLEE OIL LIC TEVELSE SILE.	MOTAL CILA DOE
	TOTAL CHARGE
	DISCOUNT IF PAID IN 30 DAYS
SIGNATURE 12/1/2/	( Sill 1) rate
SIGNATURE / Out Own	CIAN ONEN
	PRINTED NAME

# ALLIED CEMENTING CO., INC. 21717

REMIT TO P.O. B		CAC 6764	. <del>.</del>		DEC U1	2005	SEI	RVICE PO		
KU55	ELL, KANS	SAS 0/00	,		KCC WI	CHITA		ON	KI.	, <b>F</b> 5
10 · 19 · 0 5 DATE	SEC.	TWP.	RANGE &		CALLED OU		ON LOCATION アンサラノル	JOB STA		JOB FINISH
LEASE LEASE	WELL#	1-6	LOCATION	Bren	stee	142	- 26	COUNT		STATE
OLD OR NEW (Cir			15.	112 4	٠. ٨				1177	
CONTRACTOR	15	1,0			OWNE	D		<del></del>		
TYPE OF JOB	PTA	0 (1)	<del></del>		OWNE	K	ame			<del></del>
	7718	T.D.	485	0'	CEME	NT		r		
CASING SIZE		DEF				NT ORD	ERED \	70 0	100	40
TUBING SIZE		DEF			69	wal	174	Cle-50		
DRILL PIPE		DEF	TH			-				
TOOL		DEF	TH						00	00
PRES. MAX		MIN	IIMUM		COMM	ON	114	@10		1140
MEAS. LINE		SHC	DE JOINT		POZMI	X	76	@ <u></u>	70	3573
CEMENT LEFT IN	CSG.				GEL		10	@	1	\$140=
PERFS.					CHLOR	IDE		@		
DISPLACEMENT					ASC			@		
	EQUII	PMENT			Cla	5441	47	<b>★</b> @→	0	- 90
					10	24 14		@ <u>\</u>		
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	HELPER	wat	<u> </u>					@	<u> </u>	
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			,			 < /				
					1-3	18 C	lug	@		35
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To Allied Cementi			,			1	<del></del>	@	<del></del> .	<u> </u>
You are hereby rec	quested to r	ent ceme	enting equip	ment	-	-		@	<del></del> -	
and furnish cemen						<del> </del>		@	<del></del> -	· · · · · · · · · · · · · · · · · · ·
contractor to do we										7
done to satisfaction	n and super	vision o	f owner age	nt or	, .			TO	TAL _	>>
contractor. I have	read & und	lerstand	the "TERM	S AND						
CONDITIONS" lis	sted on the	reverse	side.		TAX					
		•			TOTAL	CHARGI	Ξ			
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,	ngert %-				DISCOU	NT		IF	PAID	IN 30 DAYS
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SIGNATURE	July	(14	My _			1/0	J16h 1	JWFI		
							PRINT	ED NAME	3	
			*		•	1				