

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 2198 Valley High Dr
City/State/Zip: Independence, KS 67301
Purchaser: Quest Energy
Operator Contact Person: Terry Carroll
Phone: (620) 331-7166
Contractor: Name: James D. Lorenz
License: 9313

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>03/18/05</u>	<u>03/24/05</u>	<u>04/14/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26003-0000
County: Wilson
S/2 SW NE Sec. 33 Twp. 29 S. R. 15 East West
2984 feet from (S) N (circle one) Line of Section
1937 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rita Boyer Well #: C-1

Field Name: Fredonia
Producing Formation: Coals, Mississippi
Elevation: Ground: 930 Kelly Bushing: _____
Total Depth: 1363' Plug Back Total Depth: 1354

Amount of Surface Pipe Set and Cemented at 21.4' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from _____
feet depth to Surface w/ 6 sx cmt.

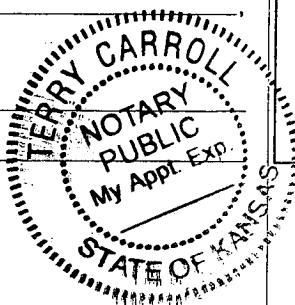
Drilling Fluid Management Plan Air II NR
(Data must be collected from the Reserve Pit) 9-5-08
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used N/A

Location of fluid disposal if hauled offsite: **RECEIVED**
Operator Name: N/A **DEC 01 2005**
Lease Name: N/A License No. N/A
Quarter N/A Sec. N/A Twp. N/A S. R. N/A East West
County: N/A Docket No.: N/A **KCC WICHITA**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice operating manager Date: 9/28/05
Subscribed and sworn to before me this _____ day of _____
20_____
Notary Public: [Signature]
Date Commission Expires: 10/26/08



KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Carroll Energy, LLC Lease Name: Rita Boyer Well #: C-1
 Sec. 33 Twp. 29 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Radioactivity, Dual Induction, High Resolution Compensated Density	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pink</td> <td>824</td> <td>Lime</td> </tr> <tr> <td>Oswego</td> <td>878</td> <td>Lime</td> </tr> <tr> <td>Mulky</td> <td>921</td> <td>Shale</td> </tr> <tr> <td>Mississippi</td> <td>1296</td> <td>Lime</td> </tr> </table>	Name	Top	Datum	Pink	824	Lime	Oswego	878	Lime	Mulky	921	Shale	Mississippi	1296	Lime
Name	Top	Datum														
Pink	824	Lime														
Oswego	878	Lime														
Mulky	921	Shale														
Mississippi	1296	Lime														

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8	32	21.4'	Port	6	
Production	6 3/4	4 1/2	9.5	1354'	Port	180	OWC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3 1/8" Slick Tag Gun 903'-908'	15% HCL Acid 200 Gal. 40 SX 20/40	903'-908'
2	3 1/8" Slick Tag Gun 921'-926'	15% HCL Acid 150 Gal. 41 SX 20/40	921'-926'

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	1005	N/A		
Date of First, Resumerd Production, SWD or Enhr. 4/15/05			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		5	80			

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
CARROLL ENERGY

Rita Boyer #C-1
S33, T29, R15E
Wilson County
API#15-205-26003-00-00

0-15 LIME
15-30 SHALE
30-120 LIME
120-245 SHALE
245-250 LIME
250-265 SHALE
265-320 SAND
320-380 SHALE
380-463 LIME
463-470 BLACK SHALE
470-473 LIME
473-505 SAND
505-511 SHALE
511-541 LIME
541-584 SHALE
584-594 LIME
594-598 BLACK SHALE
598-642 SHALE
642-667 LIME
667-685 SHALE
685-700 LIME
700-706 SHALE
706-711 SAND
711-721 SANDY SHALE
721-726 SAND
726-790 SHALE
790-801 SAND
801-809 SHALE
809-818 LIME
818-819 COAL
819-836 LIME PINK
836-848 SHALE
848-850 SAND
850-871 SHALE
871-900 LIME OSWEGO
900-905 BLACK SHALE
905-916 LIME
916-921 BLACK SHALE
921-933 LIME
933-938 SAND
938-942 SANDY SHALE
942-977 SHALE
977-980 SANDY SHALE
980-1107 SHALE
1107-1112 SAND
1112-1127 SANDY SHALE
1127-1130 SHALE

**3-18-05 Drilled 11" hole and
Set 21.4' of 8 5/8" Surface pipe
Set with 6 sacks of Portland Cement**

3-21-05 Started drilling 6 3/4" hole

3-24-05 Finished drilling to T.D. 1363'

WATER @ 310'

260' GAS TEST 0" ON 1/2" ORIFICE
335' GAS TEST 0" ON 1/2" ORIFICE
385' GAS TEST 0" ON 1/2" ORIFICE
410' GAS TEST 0" ON 1/2" ORIFICE
460' GAS TEST 48" ON 1/2" ORIFICE
485' GAS TEST 8" ON 1/2" ORIFICE
561' GAS TEST 30" ON 1/2" ORIFICE
611' GAS TEST 15" ON 1/2" ORIFICE
661' GAS TEST 3" ON 1/2" ORIFICE
711' GAS TEST 3" ON 1/2" ORIFICE
786' GAS TEST 40" ON 1/2" ORIFICE
811' GAS TEST 40" ON 1/2" ORIFICE
836' GAS TEST 48" ON 1/2" ORIFICE
861' GAS TEST 20" ON 1/2" ORIFICE
887' GAS TEST 64" ON 1/2" ORIFICE
908' GAS TEST 66" ON 1/2" ORIFICE
937' GAS TEST 66" ON 1/2" ORIFICE
962' GAS TEST 62" ON 1/2" ORIFICE
987' GAS TEST 62" ON 1/2" ORIFICE
1012' GAS TEST 62" ON 1/2" ORIFICE
1012' GAS TEST 80" ON 1/2" ORIFICE
1062' GAS TEST 84" ON 1/2" ORIFICE
1112' GAS TEST 60" ON 1/2" ORIFICE
1137' GAS TEST 9" ON 3/4" ORIFICE
1187' GAS TEST 20" ON 3/4" ORIFICE
1212' GAS TEST 22" ON 3/4" ORIFICE
1237' GAS TEST 30" ON 3/4" ORIFICE
1263' GAS TEST 35" ON 3/4" ORIFICE
1288' GAS TEST 38" ON 3/4" ORIFICE
1313' GAS TEST 36" ON 3/4" ORIFICE
1338' GAS TEST 32" ON 3/4" ORIFICE
1363' GAS TEST 36" ON 3/4" ORIFICE

RECEIVED
DEC 01 2005
KCC WICHITA

L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
CARROLL ENERGY

Rita Boyer #C-1
S33, T29, R15E
Wilson County
API#15-205-26003-00-00

1130-1142 SAND
1142-1152 SHALE
1152-1160 SANDY SHALE
1160-1222 SHALE
1222-1223 COAL
1223-1229 SHALE
1229-1230 COAL-LESS THAN 1'
1230-1263 SHALE
1263-1264 COAL
1264-1273 SHALE
1273-1363 LIME

T.D. 1363'

RECEIVED
DEC 01 2005
KCC WICHITA

L S Well Service, L.L.C.# 33374
 543 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

TICKET NUMBER 1005 032
 LOCATION Wilson Co
 FOREMAN JL BL BBL

CEMENT TREATMENT REPORT

API # 15-205-26003-00-00

DATE <u>3/24-04</u>		WELL NAME <u>R BOYER C-1</u>	
SECTION <u>33</u>	TOWNSHIP <u>29</u>	RANGE <u>5E</u>	COUNTY <u>Wilson</u>
CUSTOMER <u>CARRIL</u>			
MAILING ADDRESS <u>2198 Valley High Drive</u>			
CITY <u>Independence</u>			
STATE <u>Kansas</u>		ZIP CODE <u>67301</u>	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volume in Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
8 5/8"		
7"		
4 1/2"	10.5 lb.	63.1
2 1/2"		170
2"		250

WELL DATA	
HOLE SIZE	<u>6 7/8</u>
TOTAL DEPTH	<u>1364</u>
CASING SIZE	<u>4 1/2</u>
CASING DEPTH	<u>1354</u>
PACKER DEPTH	
WIRE LINE READING BEFORE	
WIRE LINE READING AFTER	

TYPE OF TREATMENT

- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG AND ABANDON
- PLUG BACK
- MISP. PUMP
- WASH DOWN
- OTHER

INSTRUCTIONS PRIOR TO JOB _____

AUTHORIZATION TO PROCEED	TITLE	DATE

HOOKED ONTO 2 1/2 "CASING. ESTABLISHED CIRCULATION WITH 50 BARRELS OF WATER, AHEAD, THEN BLENDED

SACKS OF 180 CEMENT, THEN DROPPED RUBBER PLUG, THEN

PUMPED 21 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT _____ PSI
- SHUT IN PRESSURE _____
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE - SHUT IN

[Handwritten Signature]
 (SIGNATURE)

RECEIVED
 DEC 01 2005
 KCC WICHITA