

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 2198 Valley High Dr
City/State/Zip: Independence, KS 67301
Purchaser: Quest Energy
Operator Contact Person: Terry Carroll
Phone: (620) 331-7166
Contractor: Name: James D. Lorenz
License: 9313

Wellsite Geologist: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
_____ Oil SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?): _____ Docket No. D28552.0

<u>05/26/05</u>	<u>05/27/05</u>	<u>07/28/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26080-0000
County: Wilson
NW - SW - SW _____ Sec. 6 Twp. 29 S. R. 16 East West
837 feet from (S) N (circle one) Line of Section
380 4754 KCC NE feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Norman Eisele Well #: SWD1
Field Name: Fredonia
Producing Formation: Arbuckle
Elevation: Ground: 890 Kelly Bushing: _____
Total Depth: 1484 Plug Back Total Depth: 1393
Amount of Surface Pipe Set and Cemented at 21.3 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from 1393
feet depth to Surface w/ 210 sx cmt.

Drilling Fluid Management Plan Air II NCC
(Data must be collected from the Reserve Pit) 9-5-08
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used N/A
Location of fluid disposal if hauled on site _____
Operator Name: N/A
Lease Name: N/A License No.: N/A
Quarter N/A Sec. N/A Twp. N/A S. R. N/A East West
County: N/A Docket No.: N/A

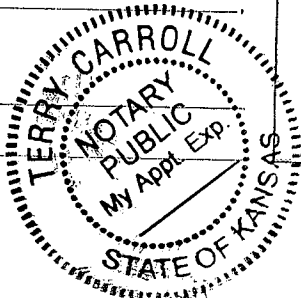
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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President Manager Date: 9/26/05

Subscribed and sworn to before me this _____ day of _____
20_____
Notary Public: [Signature]
Date Commission Expires: 10/26/08



KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
_____ Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

Operator Name: **Carroll Energy, LLC**

Lease Name: **Norman Eisele**

Well #: **SWD1**

Sec. **6** Twp. **29** S. R. **16** East West

County: **Wilson**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Radioactivity, Dual Induction, High Resolution Compensated Density

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Pink	689	Lime
Oswego	740	Lime
Mulky	772	Shale
Mississippi	1120	Lime

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8	32	21.3'	Port	6	
Production	6 3/4	4 1/2	10.5	1393'	Port	210	OWC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	1,393'-1,484' Open Hole	1200 Gal Acid 15% HCC, 5 BBL Water	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8	1378	N/A		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
07/12/05		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		N/A	N/A			

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) **1,393'-1,484' Open Hole**

L S Well Service, L.L.C.# 33374
 543 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

TICKET NUMBER 20050601
 LOCATION Wilson Co
 FOREMAN Jh Bl

CEMENT TREATMENT REPORT

API # 15-205-2680-00-00

DATE	WELL NAME		
<u>6-01-05</u>	<u>Norman Eisele SWD# 1</u>		
SECTION	TOWNSHIP	RANGE	COUNTY
<u>6</u>	<u>29</u>	<u>16E</u>	<u>Wilson</u>
CUSTOMER			
<u>Carroll Energy L.L.C</u>			
MAILING ADDRESS			
<u>2198 Valley High Drive</u>			
CITY			
<u>Independence</u>			
STATE		ZIP CODE	
<u>Kansas</u>		<u>67301</u>	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volume in Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15
10"	7"	24
4 1/2"	10.5 lb.	63.1
2 1/2"		170
2"		250

WELL DATA

HOLE SIZE	<u>6 3/4"</u>	
TOTAL DEPTH	<u>1484'</u>	
CASING SIZE	<u>4 1/2"</u>	<u>10.5 lb</u>
CASING DEPTH	<u>1393'</u>	
PACKER DEPTH		
WIRE LINE READING BEFORE		
WIRE LINE READING AFTER		

TYPE OF TREATMENT

- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG AND ABANDON
- PLUG BACK
- MISP. PUMP
- WASH DOWN
- OTHER

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INSTRUCTIONS PRIOR TO JOB _____

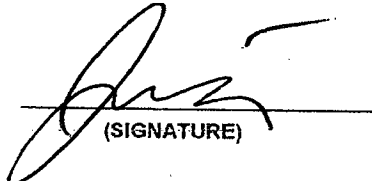
AUTHORIZATION TO PROCEED

TITLE

DATE

HOOKED ONTO 4 1/2" CASING. ESTABLISHED CIRCULATION WITH 80 BARRELS OF WATER,
600L GRT 217 TB T AHEAD, THEN BLENDED
210 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN
 PUMPED 21 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT 50 PSI
- SHUT IN PRESSURE 50
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS
- SET FLOAT SHOE - SHUT IN


 (SIGNATURE)

L S Well Service, LLC #33374
543-A 22000 Rd.
Cherryvale, KS 67335
620-328-4433

DRILLER LOG
CARROLL ENERGY

Norman Eisele SW D #1
S6, T29, R16E
Wilson County
API#15-205-26080-0000

0-15	LIME	5-25-05 Drilled 11" hole and
15-100	SHALE	Set 21.3' of 8 5/8" Surface pipe
100-120	LIME	Set with 6 sacks of Portland Cement
120-140	SHALE	
140-260	SAND	5-26-05 Started drilling 6 3/4" hole
260-270	LIME	
270-280	SANDY SHALE	5-27-05 Finished drilling to T.D. 1484'
280-335	SAND	
335-375	SHALE	WATER @ 310'
375-470	LIME	
470-480	SHALE	912' OIL ODOR
480-481	COAL	
481-541	SHALE	210' 0"
541-551	LIME	285' 0"
551-561	SHALE	385' 0"
561-580	SAND	435' SLIGHT BLOW
580-608	SHALE	485' SLIGHT BLOW
608-680	SAND	611' SLIGHT BLOW
680-681	COAL	661' SLIGHT BLOW
681-696	LIME PINK	686' 2" ON 1/2" ORIFICE
696-735	SHALE	711' 4" ON 1/2" ORIFICE
735-754	LIME OSWEGO	736' 4" ON 1/2" ORIFICE
754-758	BLACK SHALE	761' 7" ON 1/2" ORIFICE
758-762	LIME	786' 28" ON 3/4" ORIFICE
762-772	BLACK SHALE	861' 28" ON 3/4" ORIFICE
772-912	SHALE	887' 23" ON 3/4" ORIFICE
912-920	SAND	912' 20" ON 3/4" ORIFICE
920-947	SANDY SHALE	937' 20" ON 3/4" ORIFICE
947-948	COAL	962' 20" ON 3/4" ORIFICE
948-952	SANDY SHALE	987' 38" ON 3/4" ORIFICE
952-980	SAND	1012' 80" ON 3/4" ORIFICE
980-987	SANDY SHALE	1037' 5 LB ON 3/4" ORIFICE
987-1037	SAND	1062' 5 LB ON 3/4" ORIFICE
1037-1110	SANDY SHALE	1087' 5 LB ON 3/4" ORIFICE
1110-1348	LIME	1112' 5 LB ON 3/4" ORIFICE
1348-1367	GREEN SHALE	1137' 5.5 LB ON 3/4" ORIFICE
1367-1370	LIME	1162' 5.5 LB ON 3/4" ORIFICE
1370-1380	SANDY SHALE	1212' 5.5 LB ON 3/4" ORIFICE
1380-1385	SHALE	1263' 5.5 LB ON 3/4" ORIFICE
1385-1386	LIME	1313' 5.5 LB ON 3/4" ORIFICE
1386-1392	BLACK SHALE	1338' 6 LB ON 3/4" ORIFICE
1392-1484	LIME	1363' 6 LB ON 3/4" ORIFICE
	T.D. 1484'	1388' 6 LB ON 3/4" ORIFICE
		1413' 6 LB ON 3/4" ORIFICE

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